

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6194 EXPIRATION DATE 6-30-83

OPERATOR ESP DEVELOPMENT INC. API NO. 15-051-23,187

ADDRESS PARADISE, KANSAS, 67658 COUNTY ELLIS

FIELD Chrisler

** CONTACT PERSON LEWIS EULERT PROD. FORMATION KANSAS CITY

PHONE 913-998-4413

PURCHASER KOCH OIL COMPANY LEASE ELDON CHRISLER

ADDRESS Box 2256 WELL NO. #4

Wichita, Kansas 67201 WELL LOCATION 80' W S 1/2 NW NW

DRILLING Emphasis Oil Operations 990 Ft. from North Line and

CONTRACTOR ADDRESS Box 506 580 Ft. from West Line of (X)

Russell, Ks 67665 the NW 1/4 (Qtr.) SEC 35 TWP 11S RGE 16 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		35	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3365' PBTD 3180

SPUD DATE 9/25/82 DATE COMPLETED 10/03/82

ELEV: GR 1720' DF 1723' KB 1725'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Custom

disposed by contract with TnG Tank Service, Hays, Ks. Amount of surface pipe set and cemented 892' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LEWIS EULERT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1983.

STATE NOTARY PUBLIC
G. U. ANGEL
Russell County, Ks.

G. U. Angel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 16, 1986

** The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS
FEB 10 1983
2-10-1983
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				LOG TOPS	
Topsoil & Sand		0	40	TOPEKA	2644 (-919)
Sand and Shale		40	315	HEEBNER	2890 (-1165)
Shale & Redbed		315	845	TORONTO	2909 (-1184)
Shale		845	887	LANSING	2932 (-1207)
Anhydrite		887	915	BASE KC	3186 (-1461)
Shale		915	975	MARMATON	3196 (-1497)
Shale & Sand		975	1865	CONGLOMERATE	3222 (-1497)
Shale		1865	2944	SIMPSON SHALE	3295 (-1570)
Lime & Shale		2944	3222	ARBUCKLE	3333 (-1608)
Chert & Shale		3222	3333	Log T.D.	3358 (-1623)
Dolomite		3333	3365	R.T.D.	3365 (-1630)
R.T.D.		3365	--		
				R A GUARD LOG RUN (Copy Enc)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	new 8 5/8	28lbs	892	commom	400	3% Calcium Chloride 2% Jel
Production	7 7/8	4 1/2 new	10.5	3363	commom	200	7sks salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft		3128-3130
TUBING RECORD			2 shots/ft		3102-3104
Size	Setting depth	Packer set at			
2"	3175"	3180"			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated with 1000 gallons Mud Cleanout Acid-Retreated with	
4000 gallons 15% Demulsion Acid	3102-3104 & 3128-3130

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Nov 3, 1982	Pumping	37.5		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	72 bbls.	None	10 % 6 MCF	---
Disposition of gas (vented, used on lease or sold)			Perforations	