

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-30-84

OPERATOR Ernst & Steinle Oil Operations API NO. 15-051-23,572

ADDRESS 1025 Main, Box 859 COUNTY Ellis

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Richard A. Steinle PROD. FORMATION _____
PHONE 913-483-2585

PURCHASER N/A LEASE Chrisler

ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION 50' N of SE/4 SE/4

CONTRACTOR 1720 KSB Building 400 Ft. from S Line and SW/4

ADDRESS Wichita, Kansas 67202 3.30 Ft. from E Line of _____ (K)

the _____ (Qtr.) SEC 35 TWP 11 S RGE 16 (W)

PLUGGING Sun Oil Well Cementing WELL PLAT _____ (Office

CONTRACTOR Box 169 _____ Use Only)

ADDRESS Great Bend, Kansas 67530 KCC

TOTAL DEPTH 3,337' PBDT _____ KGS

SPUD DATE 8/8/83 DATE COMPLETED 8/14/83 SWD/REP _____

ELEV: GR _____ DF _____ KB 1,737' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242.98' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

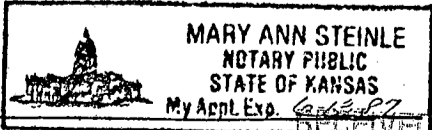
A F F I D A V I T

_____Fred Ernst_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of August, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 19 1983
9-19-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Ernst & Steidle Oil Operations LEASE Chrisler SEC. 35 TWP. 11S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Soil, Post Rock, Shale & Sand	0	254		
Shale & Sand	254	440		
Sand	440	540		
Shale	540	626		
Shale (Red Bed)	626	906		
Anhydrite	906	942		
Shale	942	1596		
Shale & Lime	1596	2109		
Lime & Shale	2109	2715		
Lime	2715	3180		
Lime - Conglomerate	3180	3250		
Lime	3250	3337		
RTD		3337		
DIST #1 3163-3250				
Time: 30-30-30-30				
Blow: Weak. Died after 9 min.				
Recovery: 30 feet Drlg. mud				
Pressures: IHMP: 1024 IFP: 105 - 125				
ISIP: 105- FFP: 163				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	160	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED STATE CORPORATION COMMISSION 9-19-1983 SEP 19 1983

CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations