

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6194 EXPIRATION DATE 6/84

OPERATOR ESP Development, Inc. API NO. 15-051-21,676

ADDRESS Paradise, KS 67658 COUNTY Ellis

FIELD Blue Hill North

** CONTACT PERSON Lewis Eulert PROD. FORMATION N/A
PHONE 913/998-4413

PURCHASER N/A LEASE Delmar Chrisler

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SE

DRILLING Emphasis 330 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS Russell, KS 67665 the SE(Qtr.)SEC 35TWP 11 RGE 16 (W).

PLUGGING Allied Cementing WELL PLAT _____ (Office

CONTRACTOR _____ ADDRESS Hays, KS 67601 Use Only)

ADDRESS _____

TOTAL DEPTH 3494 PBTD N/A

SPUD DATE 4-7-79 DATE COMPLETED 2-2-81

ELEV: GR 1823 DF 1825 KB 1820

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 273' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

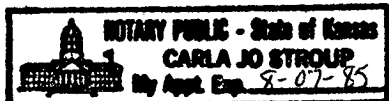
Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this RECEIVED day of October, 19 83.

STATE CORPORATION COMMISSION



Carla Jo Stroup
(NOTARY PUBLIC)
Wichita, Kansas

MY COMMISSION EXPIRES: 8-07-85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR ESP Development, Inc.

Delmar

LEASE Chrisler

ACO-1 WELL HISTORY

SEC. 35 TWP. 11 RGE. 16 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Top Soil & Sand	0	30		
Sand & Gravel	30	80		
Shale & Limestone	80	150		
Limestone & Shale	150	200		
Dakota Sand	200	230		
Shale & Sand	230	330		
Sand & Shale	330	550		
Shale & Sand	550	630		
Sand & Shale	630	1000		
Shale & Limestone	1000	1654		
Limestone & Shale	1654	2568		
Shale to Limestone	2568	3494		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		273'	Common	200	
Production		4 1/2"		816'	Pozmix Common	150 150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			1		590-630

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	540'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
			%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations