

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6273
Name: ROBERT R. PRICE OPERATING INC.
Address P.O. BOX 470442
City/State/Zip TULSA, OK 74147
Purchaser:
Operator Contact Person: ROBERT R. PRICE
Phone (918) 492-1694

Contractor: Name: RED TIGER DRILLING CO. License: 5302

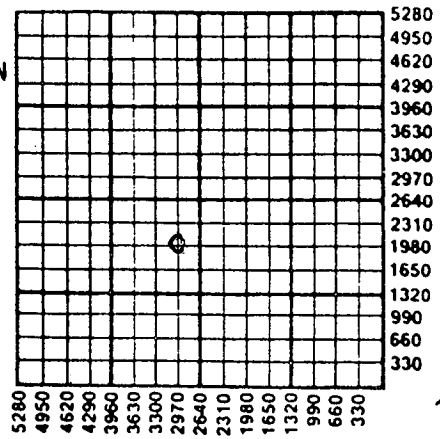
Wellsite Geologist: Robert R. Price

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
6-3-91 6-7-91 6-7-91
Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,745
County ELLIS
W/2 NE SW Sec. 1 Twp. 11 Rge. 17 East West
1980 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name JACO-SCHUMACHER Well # #1
Field Name EXTENSION TO LIEB NW
Producing Formation Dry Hole
Elevation: Ground 1824' KB 1829'
Total Depth 2800' PBDT



Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6-17-91

Subscribed and sworn to before me this 17 day of June, 19 91.

Notary Public [Signature]
Date Commission Expires 11-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name ROBERT R. PRICE OPERATING INC. Lease Name JACO-SCHUMACHER Well # #1
 Sec. 1 Twp. 11 Rge. 17 East West
 County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Anhydrite	1036'	1071'
Topeka	2775'	NR
Total Depth	2800'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	212	60-40POZ	150	3%CC, 2%GEL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

No. 2163

Home Office P. O. Box 31

Russell, Kansas 67665

15-051-24715-00-00

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-7-91	1	11 S	17 W	3:30 PM	6:15 PM	7:15	8:30 A
Lease	Well No.	Location		County	State		
JACO SCHUMACHER	#1	Codell & RVR. RD JCT. 2 E		ELLIS	KANSAS		
Contractor				Owner			
RED Tiger Delg. Rig #5				IN Y4 W 1/4 N into			
Type Job				To Allied Cementing Co., Inc.			
ROTARY Plug				You are hereby requested to rent cementing equipment and furnish			
Hole Size				center and helper to assist owner or contractor to do work as listed.			
7 7/8		T.D.		2800'			
Csg. 8 5/8 Surface		Depth		212'			
Tbg. Size		Depth					
Drill Pipe 4 1/2 X-H		Depth		1050'			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum		<input checked="" type="checkbox"/>			
Meas Line		Displace					
Perf.							

Charge To ROBERT R. PRICE OPERATING IN
Street Box 470442
City Tulsa State OK 71417
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

x Don Berlin

CEMENT

Amount Ordered 170 SK 6 3/4 6 7/8 gel + 1 CEDAR FIBER

Consisting of

Common	102	SKS @ 5.25	535.00
Poz. Mix	68	SKS @ 2.25	153.00
Gel.	6	SKS @ 6.75	40.50

Chloride			
Quickset			
Cedar Fiber	1 SK @	14.40	14.40

Sales Tax

Handling 1.00 per SK 170.00

Mileage 4¢ per SK/mile 122.40

18 miles Sub Total

Total 1,035.80

Floating Equipment

RECEIVED
STATE CORPORATION COMMISSION

6-20-1991

JUN 20 1991

CONSERVATION DIVISION
Wichita, Kansas

EQUIPMENT

Pumptrk #177	No.	Cementer	L. [Signature]
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #160		Driver	Paul
		Driver	

DEPTH of Job

Reference:	Pump Truck Chrg.	380.00
	2 PER mile	36.00
1-8 5/8	Dry Hole Plug	21.00
	Sub Total	
	Tax	
	Total	437.00

Remarks:

- 25 SK @ 1050'
- 80 SK @ 550'
- 40 SK @ 250'
- 10 SK @ 40' & wiper Plug
- 15 SK @ RATHOLE

[Signature]

ALLIED CEMENTING CO., INC.

No 2163

Home Office P. O. Box 31

Russell, Kansas 67665

15-051-24745-00-00

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-7-91	1	11 S	17 W	3:30 PM	10:15 PM	7:15	8:30 PM
Lease	Well No.	Location		County	State		
JACO SCHUMACHER	#1	CoDell & RVR. RD Jct. 2 E		Ellis	KANSAS		
Contractor				Owner			
RED Tiger Drdg. Rig #5				IN Y4 W 1/4 N into			
Type Job				To Allied Cementing Co., Inc.			
ROTARY Plug				You are hereby requested to rent cementing equipment and furnish			
Hole Size				cement and helper to assist owner or contractor to do work as listed.			
7 7/8		T.D.		2800'			
Csg. 8 5/8 SURFACE		Depth		212'			
Tbg. Size		Depth					
Drill Pipe 4 1/2 X-11		Depth		1050'			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum		<input checked="" type="checkbox"/>			
Meas Line		Displace					
Perf.							

Charge To ROBERT R. PRICE OPERATING IN
 Street Box 470442
 City Tulsa State OK 71417
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Don Burlin

CEMENT

Amount Ordered 170 SK 6 3/4 6 7/8 gel + CEDAR FIBER

Consisting of	Common	102	SKS @ 5.25	535.00
	Poz. Mix	68	SKS @ 2.25	153.00
	Gel.	6	SKS @ 6.75	40.50

Chloride
 Quickset
 Cedar Fiber - 1 SK @ 14.40 = 14.40

Sales Tax

Handling 1.00 per SK = 170.00

Mileage 4¢ per SK/mile = 122.40
 18 miles

Sub Total
 Total 1,035.80

Floating Equipment
 RECEIVED
 STATE CORPORATION COMMISSION
 6-20-1991

JUN 20 1991

CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>[Signature]</i>
		Helper	
Pumptrk #160	No.	Cementer	<i>Paul</i>
		Helper	
Bulktrk #160		Driver	<i>Paul</i>
		Driver	

DEPTH of Job		
Reference:		
	Pump Truck Chrg.	380.00
	2 PER mile	36.00
1-8 5/8	Dry Hole Plug	21.00
	Sub Total	
	Tax	
	Total	437.00

Remarks:
 25 SK @ 1050'
 80 SK @ 550'
 40 SK @ 250'
 10 SK @ 40' wiper plug
 15 SK @ RAT HOLE

[Signature]