

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9394  
Name D-Oil, Inc.  
Address P. O. Box 278  
Victoria, KS 67671  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Alfred Dreiling  
Phone 913 735-9325

Contractor: License # 5145  
Name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green  
Phone 913 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-2-85 10-9-85 12-15-85  
Spud Date Date Reached TD Completion Date  
3450'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1050 feet  
If alternate 2 completion, cement circulated  
from 1050 feet depth to Surface 325 SX cmt  
Cement Company Name BJ-Hughes  
Invoice # 282318

API NO. 15-051-24,322  
County Ellis  
NE SE NE Sec 1 Twp 11 Rge 17 East  
X West

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

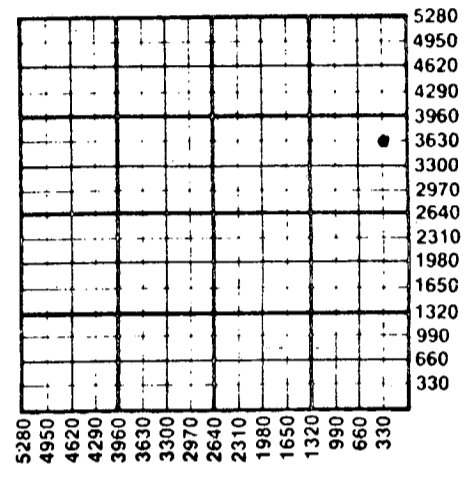
Lease Name Dreiling Well # 2

Field Name Lieb West NW

Producing Formation Lansing KC

Elevation: Ground 1835' 1840' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Date 1-29-86

Subscribed and sworn to before me this 29th day of January 1986  
Notary Public Allen P. Dreiling

Date Commission Expires [Stamp: ALLEN P. DREILING, This County, KS, My Abot. Exp. 1-16-88]

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED STATE CORPORATION COMMISSION  
ACO-1 (9-84)  
1-30-1986  
JAN 30 1986

Sec. 1 Twp. 11 Rge. 17W

SIDE TWO

Operator Name ..... D-Oil, Inc ..... Lease Name ..... Dreiling ..... Well #2 .....

Sec. 1 ..... Twp. 11 ..... Rge. 17 .....  East  West ..... County ..... Ellis .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

D.S.T. #1 3080' to 3110'  
 30' anchor  
 60-30-30-30  
 Rec. 410' salt water  
 IF 19-137 FF 139-187  
 ISI 462 FSI 462

D.S.T. #2 3100' to 3140'  
 40' anchor  
 45-30-45-30  
 Rec. 390' muddy salt water  
 IF 18-108 FF 111-206  
 ISI 551 FSI 513

D.S.T. #3 3186' to 3310'  
 24' anchor  
 30-30-30-30  
 Rec. 65' mud  
 IF 35-35 FF 39-40  
 ISI 489 FSI 468

Name	Formation Description	
	Top	Bottom
Anhydrite	1036	1069
Topeka	2762	
Heebner	2994	
Toronto	3014	
Lansing KC	3034	
Base	3283	
Marmaton	3306	
Arbuckle	3444	
RTD	3450	
LTD	3450	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	216'	sunset	130	
Production	7 7/8"	4 1/2"	9.5#	3445'	common	225	
					50/50 poz	325	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	3280-88, 3268-76, 3250-56 3224-30, 3194-3200 3176-82, 3122-28, 3114-18 3066-72, 2790-2800	5,500 Gals. 15%	

TUBING RECORD	Size 2 3/8"	Set At 3400'	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 12-15-85  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	MCF	150 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3288-2800 Overall  
 Used on Lease  Dually Completed  
 Commingled