

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9394  
name D-Oil, Inc.  
address Box 278  
Victoria, KS 67671  
City/State/Zip

Operator Contact Person Alfred Dreiling  
Phone 913-735-2261

Contractor: license # 5145  
name Dreiling Oil, Inc.

Wellsite Geologist None  
Phone  
PURCHASER Clear Creek, Inc.

Designate Type of Completion  
New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator Three G Oil, Inc.  
Well Name Dreiling #1  
Comp. Date 11-14-68 Old Total Depth 3443

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-3-85 6-4-85 6-21-85  
Start Date Date Reached TD Completion Date

3445' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 249 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1040 feet

Alternate 2 completion, cement circulated  
from 1040 feet depth to Surface w/ 325 SX cmt

API NO. 15-051-20,345-A

County Ellis

SE SE NE 1 11 17  
(Location) Sec Twp Rge

2970 Ft North from Southeast Corner of Sect  
330 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

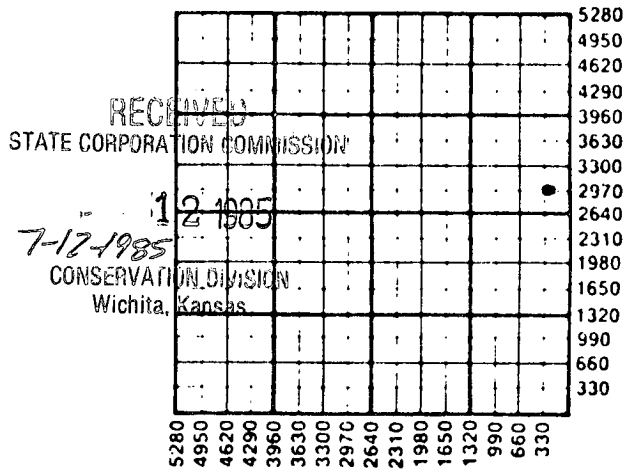
Lease Name Dreiling Well# 1

Field Name Lieb West Lieb, NW

Producing Formation Marmaton, Lansing-K.C.

Elevation: Ground 1832' KB 1832'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title [Handwritten Title] Date 7-11-85

Subscribed and sworn to before me this 11th day of JULY 19 85

Notary Public Paul Lang  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1023	1058
Topeka	2751	
Heebner	2982	
Toronto	3004	
Lansing	3025	
B.K.C.	3267	
Pleasanton	3270	
Marmaton	3297	
Conglomerate	3370	
Simpson	3405	
Arbuckle	3432	
RTD	3445	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7 7/8"	4 1/2"		3444'	mud sweep common	300 gals. 175 sks.	10 % Salt

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3404-07	None	
2	3305-07, 3233-35, 3189-91, 3185-87, 3161-63, 3122-24	3,000 Gals. 15 % N.E. Acid Overall.	

**TUBING RECORD** size **2 3/8** set at **3401** packer at

Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	MCF	Trace Bbls	CFPB	36

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify)

Pumping

Dually Completed  Commingled