

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067  
name DaMar Resources, Inc.  
address P. O. Box 70  
City/State/Zip Hays, KS 67601

Operator Contact Person Dan Schippers  
Phone 913-625-0020

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone 913-625-5155

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

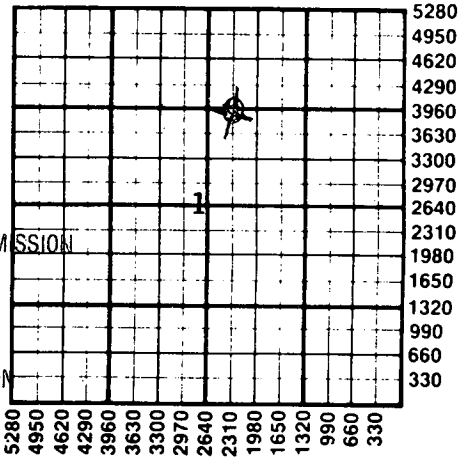
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-03-84 7-08-84 7-08-84  
Spud Date Date Reached TD Completion Date  
2935' RTD  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 377 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167-22,413 - 00-00  
County Russell  
W/2 W/2 NE Sec 1 Twp 13S Rge 14 East  
(location) XX West  
3960 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Boxberger Well# 1  
Field Name  
Producing Formation  
Elevation: Ground 1624 KB 1629

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
05-14-1985  
MAY 14 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 600 Ft North From Southeast Corner and  
(Stream, Pond etc.) 4500 Ft West From Southeast Corner  
Sec 27 Twp 12S Rge 14  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

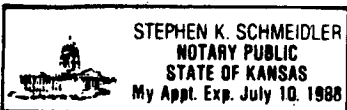
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Geniel F. Schipper*  
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985

Notary Public *Stephen K. Schmeidler*  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 1 Twp. 13 Rge. 14

Operator Name DaMar Resources, Inc. Lease Name Boxberger Well# 1 SEC 1 TWP. 13S RGE. 14  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

No Electric Log Run

DST #1: 2786-2880 (A, B, C, D)  
 30-30-30-30  
 ISIP - 778  
 FSIP - 746  
 IFP - 180-158  
 FFP - 190-170  
 Recovery: 183' mud

Name	Top	Bottom
Topeka	2531	(- 899)
Heebner	2757	(-1125)
Toronto	2776	(-1144)
Lansing-K.C.	2812	(-1180)
R.T.D.	2935	(-1303)

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		377	Common	225	3% cc, 2% gel

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at

Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify)

Dually Completed.  Commingled