

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

12-24-2002  
Dec 24 2002  
KCC Wichita

API NO. 15- 051-25,171-00-00  
County Ellis  
60' South & 130' West of      E  
of C - SW - NW Sec. 2 Twp. 11S Rge. 17 X W

2040 Feet from S (N) (circle one) Line of Section  
530 Feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE (NW) or SW (circle one)

Lease Name Anderson Well # 1  
Field Name Brungardt  
Producing Formation     

Elevation: Ground 1943' KB 1951'  
Total Depth 3620' PBDT     

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used?      Yes X No  
If yes, show depth set      Feet

If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan P+A'd Ea 1-14-03  
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 240 bbls  
Dewatering method used allow to dry by evaporation

Location of fluid disposal if hauled offsite:     

Operator Name NA

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address P.O. Box 352  
City/State/Zip Russell, KS 67665

Purchaser:     

Operator Contact Person: John O. Farmer IV  
Phone ( 785 ) 483-3144

Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548

Wellsite Geologist: Randall Kilian

Designate Type of Completion  
X New Well      Re-Entry      Workover

     Oil      SWD      S1OW      Temp. Abd.  
     Gas      ENHR      SIGW

X Dry      Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator:       
Well Name:       
Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT

     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

11-13-02 11-20-02 11-20-02  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

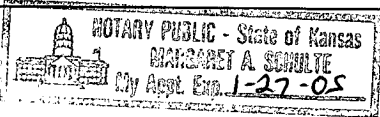
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
John O. Farmer III  
Title President Date 12-23-02  
Subscribed and sworn to before me this 23rd day of December,  
20 02.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires     

K.C.C. OFFICE USE ONLY  
F NO Letter of Confidentiality Attached  
C YES Wireline Log Received  
C YES Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Anderson Well # 1

East  
 West

County Ellis

Sec. 2 Twp. 11S Rge. 17

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual Induction Log  Sonic Log   
Compensated Density/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1160'	( +791)
	Base/Anhydrite 1194'	( +757)
	Topeka 2877'	( -926)
	Heebner Shale 3103'	( -1152)
	Toronto 3123'	( -1172)
	Lansing 3145'	( -1194)
	Stark Shale 3342'	( -1391)
	Base/KC 3384'	( -1433)
	Conglomerate 3414'	( -1463)
	Simpson Dolomite 3500'	( -1549)
	Arbuckle 3523'	( -1572)
	L.T.D. 3618'	( -1667)

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	230'	Lite Common	155	3%,CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 11482

15-051-25171-00-00

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

**ORIGINAL**

DATE <u>11/13/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30p.m.</u>	JOB START <u>5:45pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Anderson</u>	WELL # <u>1</u>	LOCATION <u>Codell Rec Rd Jct. 1/2 N</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E IN</u>			

RECEIVED  
12-24-2002  
DEC 24 2002

KCC WICHITA

CONTRACTOR <u>Discovery #2</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>227</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>14 Bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul</u>	
# <u>122</u> HELPER <u>Glen</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>Shane</u>	
BULK TRUCK	
#	DRIVER

CEMENT	AMOUNT ORDERED	<u>155 COM 396LL</u>
		<u>2966L</u>
COMMON	<u>155</u>	@ <u>665</u> <u>103075</u>
POZMIX		@
GEL	<u>3</u>	@ <u>1000</u> <u>3000</u>
CHLORIDE	<u>5</u>	@ <u>3000</u> <u>15000</u>
		@
		@
		@
		@
		@
HANDLING	<u>155</u>	@ <u>140</u> <u>17050</u>
MILEAGE	<u>14 1/2</u> / MILE	<u>15500</u>
		TOTAL <u>153625</u>

REMARKS:

SERVICE

Cement Circulated ✓  
Frank

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>52000</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>3000</u> <u>75000</u>
PLUG <u>8 5/8 Almond</u>	@ <u>45000</u>
	@
	@
TOTAL <u>64000</u>	

CHARGE TO: J.O. Farmer  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas Acm

Thomas Acm  
PRINTED NAME

