

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 19 1986 month day year 11.00

API Number 15- 195-21,843-0000

OPERATOR: License # 5430 Name Energy Three, Inc. Address P.O. Box 1505 City/State/Zip Great Bend, Kansas 67530 Contact Person C.W. Dixon Phone (316) 792-5968

SW NW NE Sec. 17 Twp. 13 S, Rg. 21 West 4290 Ft. from South Line of Section 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5836 Name Big Three Drilling Co., Inc. City/State Box 52, Gorham, KS 67640

Nearest lease or unit boundary line 330 feet

County Trego

Lease Name Reed Well # 1

Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 50

Depth to bottom of usable water 900

Surface pipe planned to be set 200

Projected Total Depth 4100 feet

Formation Marmaton

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 1/16/86 Signature of Operator or Agent Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 7-16-86 Approved By 1-16-86

RCH/KATE

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

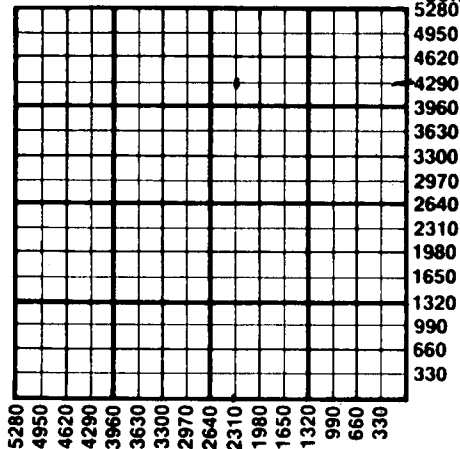
**Important procedures to follow:**

**RECEIVED**

STATE CORPORATION COMMISSION

**A Regular Section of Land**  
1 Mile = 5,280 Ft.

JAN 16 1986  
01-16-86  
CONSERVATION DIVISION  
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238