

* CORRECTED COPY

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Corrected
CARD MUST BE SIGNED

Starting Date: May 10, 1985
month day year

API Number 15- 151-21,608-00-00⁵⁻⁸⁻⁸⁵

OPERATOR: License # 8625
Name VAC Petroleum Co.
Address 333 N. Rock Road, Suite 105
City/State/Zip Wichita, Kansas 67206
Contact Person L.C. Harmon
Phone (316)685-0111

C-SW-SW-SE Sec 33 Twp 28 S, Rge 15 East West
(location)
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling Co.
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name Moore Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 170 feet
Lowest usable water formation

Depth to Bottom of usable water 225 feet
Surface pipe by Alternate: 1 2
* Surface pipe to be set 400 feet
Conductor pipe if any required .. None feet
Ground surface elevation N/A feet MSL
This Authorization Expires 11-2-85

If OWWO: old well info as follows:
Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4800 feet

Projected Formation at TD Simpson

Expected Producing Formations LKC, Marmaton, Viola, Simp.

Approved By L.C. Harmon ⁵⁻²⁻⁸⁵

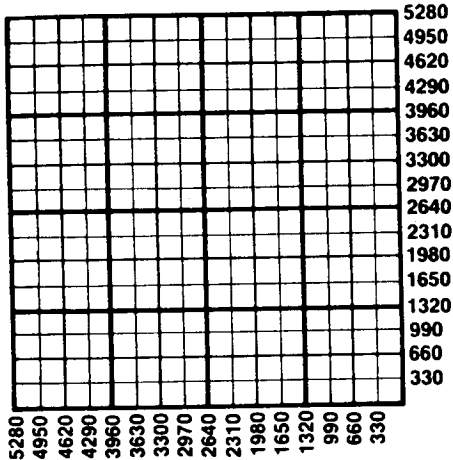
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *It was 450' surf.*
Date 5/8/85 Signature of Operator or Agent L.C. Harmon Title General Partner

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

MAY 8 1985

CONSERVATION DIVISION
A Regular Section of Land
Wichita, Kansas
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238