

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Reno County. Sec. 4 Twp. 26 Rge. ~~XIX~~ 4 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SW

Lease Owner The Derby Oil Company

Lease Name Beltz Well No. 1

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed July 7, 19 36

Application for plugging filed February 22, 19 50

Application for plugging approved February 23, 19 50

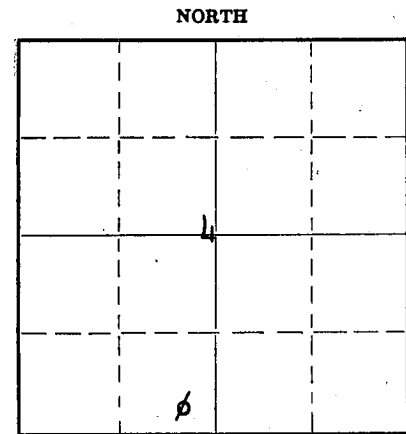
Plugging commenced April 26, 19 50

Plugging completed May 5, 19 50

Reason for abandonment of well or producing formation Well has reached the economic limit.

If a producing well is abandoned, date of last production April 1, 19 50

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Viola Depth to top 4104 Bottom 4109 Total Depth of Well 4109 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4104	4109	12 $\frac{1}{2}$ "	170'	None
				7"	4103	3534

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Cement (6 sacks) 4109 - 4079
 Heavy mud 4079 - 150
 Rock bridge 150 - 145
 Cement (20 sacks) 145 - 125
 Heavy mud 125 - 15
 Cement (8 sacks) 15 - Cellar

REC-18-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Derby Oil Company

Address Box 1030, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

F. W. Heiser (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. W. Heiser, Exploitation Engineer
The Derby Oil Company, Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of May, 19 50

H. A. Bilson, Notary Public.

My commission expires August 24, 1953

PLUGGING
FILE SEC 4 Twp 26 R 4 W
BOOK PAGE 139 LINE 39

BELTZ #1

Contractor: Tabor & Coleman
 Drilling Started: 5-3-36
 Drilling Completed: 6-30-36

Location: SE Corner SW/4
 Section 4-26S-4W
 Reno County, Kansas.

Casing Record

170' 12½" 45# L.W. Casing - Cemented with 180 sacks
 4103' 7" O.D. 26# S.S. Casing - Cemented with 100 sacks 6-23-36

Drillers Log

Gravel	65
Red rock and gravel	191
Lime shells & shale	242
Shale and shells	640
Salt and shale	730
Shale and lime shells	1065
Lime	1150
Shale and lime shells	1295
Lime	1360
Hard shale and lime	1540
Shale and shells	1705
Lime and shale	1780
Shale and shells	1970
Shale and shells	2115
Lime and shale	2315
Shale	2340
Lime	2365
Hard lime	2424
Lime	2574
Broken lime	2620
Lime	2685
Lime and shale	2740
Shale	2850
Lime	2860
Shale	2889
Hard lime	2898
Lime and shale	2945
Kansas City lime	
Lime	2973
Hard lime	3001
Lime and shale	3060
Hard lime	3078
Lime	3182
Hard lime	3216
Lime	3278
Shale	3293
Lime	3323
Hard lime	3332
Lime	3490
Shale	3529
Shale and lime	3655
Shale	3659
Chat	3723
Chat and lime	3729
Set Whipstock	3584
Shale	3584- 3600
Lime	3605
Lime and shale	3662
Shale	3670
Chat	3710
Chat and lime	3852
Lime hard	3932
Lime	3990
Shale	4103

Standard Tools

Top of cement	4080
Cement	4103
Measurements top of derrick floor	
Shale	4104
Viola lime soft	4104½
Small show of oil - Reduced hole to 5" 4104½	
Viola lime soft	4105½
Show of free oil	
Viola lime soft	4107
75' oil in hole	
Viola lime med	4109
350' oil in hole	

1000' oil in 12 hrs.
 Run 3" upset tubing
 Acidized 1000 gallons. 600# pressure at first. Finished 150# pressure.
 7-3-36 Started pumping test. Beam broke off after 1st hour. Potential test, flowing after 1st hr. 1309 bbls.
 State potential test pumping and flowing 7-7-36 - 1604 bbls.

Set 7" O.D. 26# S.S. Casing 4103'.
 Cemented with 100 sacks

50 sacks regular cement
 50 sacks oil max cement

