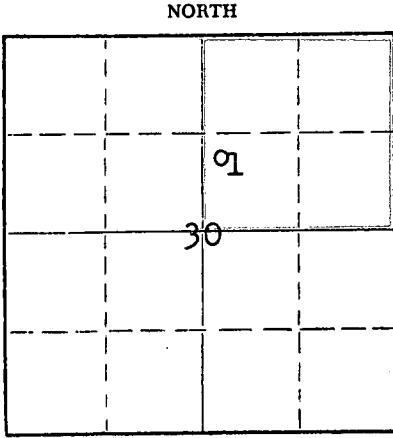


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

8cc

Ellis County, Sec. 30 Twp. 11S Rge. (E) 16 (W)

Location as "NE/CNW/SW" or footage from lines NW/4 SW/4 NE/4
Lease Owner Skelly Oil Company
Lease Name Lydia DeHoff Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 11, 19 44
Application for plugging filed February 19, 19 62
Application for plugging approved February 21, 19 62
Plugging commenced February 21, 19 62
Plugging completed February 24, 19 62
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production February 18, 1962
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Lime Depth to top 3340' Bottom Total Depth of Well 3366 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Arbuckle Lime	Oil	3341 1/2'	3366'	13-3/8"	149'9"	None
				8-5/8"	1013'11"	None
				5-1/2"	3371'2"	2325'6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 3366' to 3320'
5 sacks cement 3320' to 3280'
Mud 3280' to 450'
Rock bridge 450' to 440'
20 sacks cement 440' to 380'
Mud 380' to 190'
Rock bridge 190' to 180'
20 sacks cement 180' to 120'
Mud 120' to 35'
Rock 35' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to Surface

RECEIVED
STATE CORPORATION COMMISSION
3-28-1962
MAR 28 1962
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address P.O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
D. E. Smith (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P.O. Box 391, Hutchinson, Kansas (Address)

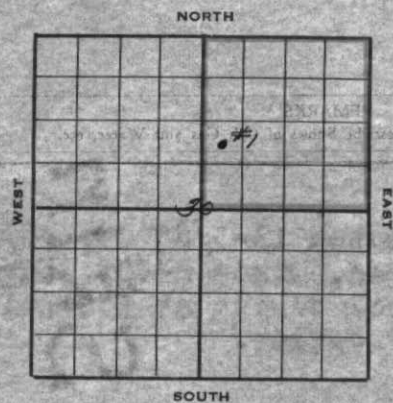
SUBSCRIBED AND SWORN TO before me this 27th day of March, 19 62

My commission expires April 7, 1963

[Signature] Notary Public.

15-051-02084-00-00

SKELLY OIL COMPANY



Well Record

Lease Name and No. Lydia Dehoff Well No. 1 Elev. 1819' DF
 Lease Description Northeast quarter (NE/4) of Section 30,
Township 11 South, Range 16 West, Ellis Co., Kansas
 Location made April 5 1944 by Could Randolph
 feet from North line _____ feet from East line NE/4
990 feet from South line 330 feet from West line of Sec. 30

Work com'd August 1 1944 Rig com'd August 3 1944 Drlg. com'd August 4 1944 Drlg. comp'd Sept. 27 1944

Rig Contractor Claude Wentworth Drilling Company

Drilling Contractor Claude Wentworth Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 3346' Cable Tool Drilling from 3346' to 3366'

Commenced Producing October 11 1944 Initial Prod. before shot or acid 1/4 bbl. oil hr. Bbls.
 Initial Prod. after shot or acid FOB 8 hrs., 26.91 bbls. oil Bbls.
or wtr., to estab. 24 hr. 300 gal. or 61 bbls

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (3-3/8" 28-5/8" OD) Gas Pressure _____ Volume _____ Cu. ft.

Brader Head (-5/8" 25 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Arbuckle Lime Top 3363' Bottom 3366' TOTAL DEPTH 3366' DF
 (Name)

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
13-3/8" OD	43	8R	157				8	149	9	Seamless	A	100	Halliburton
13-3/8" OD Casings: Grade H-40, Range 1 - Set 10' in cellar													
8-5/8" OD	28	8R	1012				32	1013	11	Seamless	A	350	Halliburton
8-5/8" OD Casings: Grade H-40, Range 2 - Set 7' in cellar													
5-1/2" OD	14	8R	3344				110	3371	2	R.S.W.	A	175	Halliburton
5-1/2" OD Casings: Grade H-40, Range 2 - Set 2 1/2' below derrick floor													
(Used 1 - 5 1/2" Larkin Combination Guide and Float Shoe)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>September 29, '44</u>		<u>October 7, 1944</u>	
Acid Used				
Size Shot	<u>500</u>	<u>1000</u>		
Shot Between	<u>3344 Ft. and 3366 Ft.</u>	<u>3344 Ft. and 3366 Ft.</u>		
Size of Shell				
Put in by (Co.)	<u>Dowell, Inc.</u>	<u>Dowell, Inc.</u>	RECEIVED STATE CORPORATION COMMISSION <u>3-28-1962</u> MAR 28 1962 CONSERVATION DIVISION	
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	<u>None</u>	<u>None</u>		

SIGNIFICANT GEOLOGICAL FORMATIONS Wichita, Kansas

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	1000	997'					
Lensing Lime	3021'	3033'					
Conglomerate	3313'						
Simpson Shale	3329'	3324'			3339'	3343'	Poor por., good saturation
Arbuckle Lime	3343'	3340			3343'	3346'	Sl. por. & stained
					3363'	3366'	Sl. por. & saturation
							PAY FORMATION

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION

TOP

BOTTOM

REMARKS

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Surface soil, shale & shells

0 160

Set and cemented 13-5/8" OD, 48', 8 round thread, Grade H-40, Range 1, Seamless steel casing at 137' with 100 sacks of cement.

Shale and shells

160 535

Sand, shale and shells

535 735

Shale and shells

735 900

Red bed

900 1000

Anhydrite

1000 1012

TOP ANHYDRITE 1000'
Set and cemented 8-5/8" OD, 28', 8 round thread, Grade H-40, Range 2, Seamless steel casing at 1012' with 350 sacks of cement and 10 sacks of aquagal.

Anhydrite

1012 1037

Shale and red bed

1037 1225

Shale

1225 1285

Shale and shells

1285 1350

Salt

1350 1500

Shale

1500 1540

Shale and shells

1540 1705

Shale

1705 1740

Broken lime

1740 1800

Shale

1800 1810

Shale and broken lime

1810 1830

Grey lime

1830 2060

Line

2060 2110

Line and shale

2110 2205

Broken lime

2205 2295

Line and shale

2295 2315

Broken lime

2315 2415

Shale and lime shells

2415 2620

Shale and shells

2620 2705

Line and shale

2705 2750

Line

2750 2905

Shale and line

2905 3020

Broken lime

3020 3090

Line

3090 3215

Line and shale

3215 3325

Chert and sandy lime

3325 3329

Green sandy shale

3329 3339

Grey and brown sand

3339 3343

TOP ANHYDRITE 1000'
TOP CONGLOMERATE 3313'
TOP LIMESTONE SHALE 3329'

TOP LIME LINE 3021'

TOP CONGLOMERATE 3313'
TOP LIMESTONE SHALE 3329'
Poor porosity, good saturation
TOP ANHYDRITE LINE 3343'

Grey and brown coarsely crystalline dolomite

3343 3346

SHOT OR ACID TREATMENT RECORD
Slight porosity and stained
Set and cemented 5 1/2" OD, 14', 8 round thread, Grade H-40, Range 2, S.S.S. steel casing at 3344' with 175 sacks of cement and 8 sacks of aquagal. Finished cementing at 7:50 AM September 2, 1944, and while waiting on cement to set, moved in and rigged up cable tools. Finished rigging up cable tools and bailed the hole down on September 20th and 5 1/2" casing tested OK. On September 22nd drilled cement plug and cement job tested OK.

RECEIVED

MAR 2 1964

CONSTRUCTION DIVISION

DRILLED:

Medium hard grey crystalline dolomite

3346 3348

Sand

3348 3350

Hard grey and pink cherty dolomite

3352 3355

Very hard grey crystalline & cherty dolomite

3355 3357

Sand

3357 3360

Grey crystalline & cherty dolomite

3360 3363

Grey and brown dolomite

3363 3366

No porosity or saturation
No porosity or saturation
No shows
No shows
No shows
Slight porosity and saturation
Show of free oil - Tested 6 hours, 1/4 barrel oil per hour, 150' OH in 12 hours.

TOTAL DEPTH

3366

On September 28th ran 2" tubing and on September 29th treated with 500 gallons of Dowell "X-16" acid as follows:

ACID TREATMENT NO. 1 - Set at 3344' and 3366'

Treatment put in Sept 29, 1944, by Dowell, Inc., 500 gallons acid to flush:

10:02 AM 50' 50'

10:21 AM 300' 100'

12:55 PM 1200' 1000'

5:00 PM 1200' 1100'

Remarks:
hole filled with 82 barrels of oil
12 barrels (500 gallons) acid in hole and started oil flush
3 barrels flushing oil in hole
6 barrels flushing oil in hole
14 barrels flushing oil in hole and treatment complete