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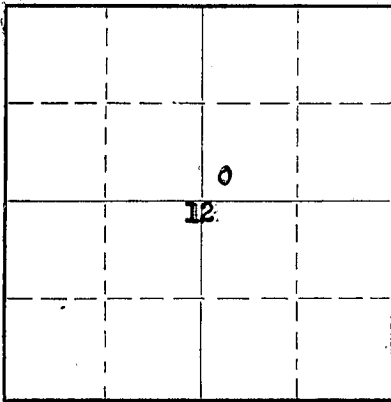
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell County, Sec. 12 Twp. 13S Rge. (E) 13 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 540' N SL 107' E WL of NE/4



Locate well correctly on above Section Plat

Lease Owner Flynn Oil Company
Lease Name DAUBER Well No. 1
Office Address 813 Thompson Building, Tulsa 3, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 1, 19 52
Application for plugging filed July 2, 19 52
Application for plugging approved July 2, 19 52
Plugging commenced July 6, 19 52
Plugging completed July 13, 19 52
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lansing Depth to top 2784 Bottom 2855 Total Depth of Well 2855 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Water	2784	2855	9-5/8"	2815	none
				7"	2814	1081

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled up to 2800' with crushed rock. Five sacks of cement - or up to 2778'
Shot casing (7") off at 1081'.
Mixed 60 bbls. mud; pumped down through 9-5/8" casing. Put in H alliburton plug and 80 sacks of cement on top of plug. Let cement set - cement went down hole 15 ft.
Filled hole from 1000' to 195' with mud and with cement from 195' to surface.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Flynn Oil Company
Address 813 Thompson Building, Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Oiney F. Flynn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Oiney F. Flynn President
Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 12th day of August, 19 52

Lula Belmer Keese
Notary Public.

My commission expires February 23, 1954

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K-221

Flynn Oil Company's DAUBER #1

(SW SW NE)

Drilling commenced 6-12-52

Drilling completed 7-1-52

Elevation: 1587 DF 1590 RB

Drilled with rotary tools to 2814

Total Depth 2855

540' north of the South Line
107' east of the West Line of
Northeast Quarter (NE/4) of
Section 12-13S-13W
Russell County, Kansas
(NOTE: this was originally
carried as C E/2 SE NW)

Surface	0	315
Shale	315	340
Red bed	340	500
Red bed & shale	500	578
Anhydrite & lime	578	628
Shale & lime shells	628	815
Shale & lime	815	1215
Shale & shells	1215	1240
Lime	1240	1345
Shale & lime	1345	1395
Lime & shale	1395	1525
Shale	1525	1625
Lime & shale	1625	1890
Shale & lime	1890	2110
Lime & shale	2110	2260
Shale & lime	2260	2355
Lime & shale	2355	2455
Lime	2455	2700
Shale & lime	2700	2785

Set 315' of 9-5/8" casing, cemented w/ 225 sx

Tarkio Lime 2156-2186 No show

Topeka Lime 2439-2700 No show

Heebner Shale 2720-2724

Leavenworth Lime 2724-2728

Snyderville Shale 2728-2740

Toronto Lime 2740-2754

Douglas Shale 2754-2784

Top Lansing Lime 2784 Porous zone 2807-2809

No show

Lime 2785 2814

TOTAL ROTARY DEPTH 2814

~~Set 2814' of 7" casing, cemented w/ 40 sx~~
Cement job did not hold - Recemented w/ 50 sx; later
recemnted w/ 250 sx.

Lime	2814	2815
Shale	2815	2823
Lime, white & tan	2823	2825
Lime, gray & brown	2825	2829
Lime	2829	2831
### Lime	2831	2837
Lime	2837	2855

Good porosity. Slight show free oil

Porous

Hard, tight. No porosity. No. show.

TOTAL DEPTH 2855

DRY & ABANDONED

NOTE: Geological data determined by examination of
samples, drilling time and electric log.

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CONSERVATION DIVISION
Wichita, Kansas

Well was plugged 7-13-52.

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