

15-167-06343-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD  
MAR 24 1937  
03-24-1937

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building  
Wichita, Kansas

Strike out upper line  
when reporting plug-  
ging off formations.

Russell County. Sec. 17 Twp. 13 S Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 330' fr. N.L. 330' fr. W.L. of NE 1/4

Lease Owner. The El Dorado Refining Company

Lease Name. Bessie Buhrle Scott Well No. 1

Office Address. El Dorado National Bank Bldg. - El Dorado, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed. February 14th, 1937

Application for plugging filed. February 11th, 1937

Application for plugging approved. February 11th, 1937

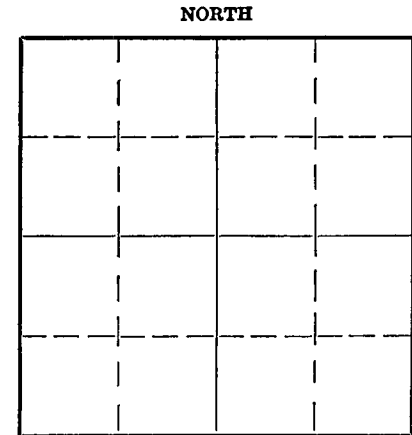
Plugging Commenced. February 12th, 1937

Plugging Completed. February 15th, 1937

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production. 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes



Name of Conservation Agent who supervised plugging of this well. G. T. Alexander

Producing formation. Depth to top. Bottom. Total Depth of Well 3554 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	350	350
				13-3/8	831	831
				10	2468	2468
				8 1/2	3035	3035
				7	3430	3430

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from 3,554' to 2,650'  
Hole bridged at 300' cemented with 10 sacks of cement then filled to the surface with mud and sealed with 10 sacks of cement.

PLUGGING  
FILE SEC 17 T13 R134  
BOOK PAGE 78 LINE 32

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The El Dorado Refining Company  
Address. El Dorado, Kansas.

STATE OF KANSAS, COUNTY OF BUTLER, ss.

E. G. Schreck (employee of owner) or ~~representative~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. G. Schreck

El Dorado, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 23 day of March, 1937

My commission expires May 6-1939

J. H. Higgins Notary Public.

LOG OF SCOTT NO. 1.

THE EL DORADO REFINING CO.

NW Corner NE 1/4 Section 17 - 13 - 13 RUSSELL COUNTY, KANSAS

Begun: August 15, 1936 F. C. Lawrence, Contractor

Completed: February 14, 1937 R. J. Wixson, Contractor

Formation	From	To	Formation	From	To
Soil	0	10	lime	1655	1670
sand	10	20	shale	1670	1705
shale & gravel	20	30	lime	1705	1730
shale	30	60	shale	1730	1735
lime shells	60	85	red rock	1735	1755
shale	85	125	lime	1755	1790
lime	125	130	shale	1790	1795
shale	130	225	lime	1795	1880
red rock	225	240	shale	1880	1890
shale	240	260	lime	1890	1920
sand	260	310	shale	1920	1925
H F W @ 295'			lime	1925	1930
shale	310	320	shale	1930	1935
red rock	320	330	lime	1935	1940
shale	330	395	shale	1940	1945
Set 15 1/2" @ 378'			lime	1945	1990
sand	395	405	shale	1990	1995
1 B W @ 395-405			lime	1995	2005
shale	405	450	shale & shells	2005	2060
sand	450	455	lime	2060	2120
7 B W @ 450-455			shale & shells	2120	2200
shale	455	470	shale	2200	2205
sand	470	475	lime	2205	2250
H F W @ 470'			shale	2250	2265
shale	475	485	lime	2265	2270
sand	485	495	shale	2270	2285
shale	495	510	lime	2285	2290
red rock	510	680	shale	2290	2350
Set 12 1/2" @ 540'			lime	2350	2355
sand	680	690	shale	2355	2405
3 B W @ 680-690			lime	2405	2410
red rock	690	823	3 B W @ 2405-2410		
anhydrite	823	825	shale	2410	2468
Quit August 25, 1936			lime	2468	2473
			Set 10" @ 2468'		
Started again Dec. 10, 1936			shale	2473	2485
Lowered 12 1/2" to 831'			sandy lime	2485	2520
lime	835	865	3 B W @ 2500-2520		
red rock	865	975	shale	2520	2530
shale	975	1045	lime	2530	2545
red rock	1045	1090	shale	2545	2555
shale	1090	1205	lime	2555	2560
salt & shale	1205	1260	shale	2560	2575
1 B W @ 1225-1235			lime	2575	2590
salt	1260	1510	shale	2590	2675
lime & shale	1510	1535	lime	2675	2685
shale	1535	1545	shale	2685	2695
lime	1545	1555	lime	2695	2700
shale & shells	1555	1600	shale	2700	2705
lime	1600	1615	lime	2705	2725
shale	1615	1655			

LOGGING  
 SEC. 17 T. 13 R. 13W  
 BOULEVARD 78 LINE 32



Formation	From	To	Formation	From	To
shale	2725	2720	shale	3180	3185
lime	2730	2875	lime	3185	3245
shale	2875	2880	shale	3245	3260
lime	2880	2970	lime	3260	3275
shale	2970	2995	shale	3275	3280
lime	2995	3010	lime	3280	3303
Set 8 1/2" a 3005'			shale	3303	3308
shale	3010	3035	lime & shale	3308	3317
Lowered 8 1/2" to 3035'			conglomerate	3317	3362
lime	3035	3050	sand	3362	3384
shale	3050	3057	Hole Correction 3367 to 3372		
lime	3057	3070	H F W C 3367'		
shale	3070	3073	Set 6-5/8" @ 3367		
lime	3073	3100	shale green	3384	3386
shale	3100	3110	lime broken	3386	3395
lime	3110	3160	conglomerate	3395	3504
2/3 B W C 3145-3150			Lowered 6-5/8" to 3430'		
shale	3160	3165	lime	3504	3554
lime	3165	3180	Total Depth		3554

I hereby certify that the above log is correct to the best of my knowledge and belief.

My commission expires May 22, 1939.

*R. J. Driscoll*  
 Drilling Contractor.

*W. M. Ball*  
 Notary Public.