

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

AUG 27 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/24/11

OPERATOR: License # 4951
Name: Claassen Oil and Gas, Inc.
Address 1: P.O. Box 417
Address 2: _____
City: Estes Park State: CO Zip: 80517 + 0417
Contact Person: Dan Claassen
Phone: (970) 586-1885
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Edwin Greaves
Purchaser: DCP Midstream

KCC
AUG 24 2010
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

5-10-10 5-20-10 7-9-10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21259-00-00

Spot Description: _____

E 2 W 2 SW NE Sec. 29 Twp. 33 S. R. 29 East West

1,980 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Meade County, Kansas

Lease Name: Ida Heinson Well #: 9

Field Name: Singley

Producing Formation: Chester

Elevation: Ground: 2633' Kelly Bushing: 2645'

Total Depth: 6328' Plug Back Total Depth: 6328'

Amount of Surface Pipe Set and Cemented at: 1548 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 1800 bbls

Dewatering method used: Pit Water

Location of fluid disposal if hauled offsite:

Operator Name: Dillco

Lease Name: Regier License #: 6652

Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West

County: Meade Permit #: C-2132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel R Claassen

Title: President Date: 8-24-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 8/24/10 - 8/24/11

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____