

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

8/05/10

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: N/A  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

API No. 15 - 193-20736-0000  
County: Thomas  
SW SE NW Sec. 20 Twp. 09 S. R. 32  East  West  
2310 FNL feet from S (N) (circle one) Line of Section  
1650 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steinle Well #: 1-20  
Field Name: Wildcat

Producing Formation: Mississippian  
Elevation: Ground: 3108 Kelly Bushing: 3103  
Total Depth: 4778 Plug Back Total Depth: 4738  
Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2657 Feet  
If Alternate II completion, cement circulated from 2657  
feet depth to 0 w/ 210 sx cmt.

Drilling Fluid Management Plan AKIUS 81710  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Wellsite Geologist: Paul Gunzelman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
04/11/08 04/23/08 05/20/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

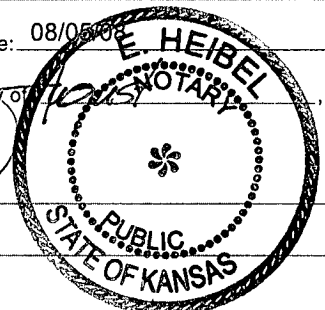
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AUG 05 2008

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean  
Title: Ken Dean Date: 08/05/08  
Subscribed and sworn to before me this 5 day of August  
2008  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report RECEIVED  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
AUG 06 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Steinle Well #: 1-20  
 Sec. 20 Twp. 09 S. R. 32  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <span style="font-size: 2em; font-weight: bold; color: red;">CONFIDENTIAL</span>  Dual Induction, Compensated <span style="font-size: 2em; font-weight: bold; color: red;">APPROX 2008</span> Microresistivity <span style="font-size: 2em; font-weight: bold; color: red;">KCC</span>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	263	Common	200	3% cc, 2% gel
Production		5 1/2	15.5#	4763	EA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4688' - 4690' Mississippi	250 gal 15% MCA	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4712</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>05/24/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>24</u>	Gas Mcf	Water Bbls. <u>80</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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	Brito - Steinle #1-20 SW SE NW Sec. 20-T9S-R32W 3108' KB						Brito - Steinle #1-17 1650' FSL 2250' FWL Sec. 17-T9S-R32W 3059' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2660	+448	-4	2660	+448	-4	2607	+452
B/Anhydrite	2691	+417	-6	2688	+420	-3	2636	+423
Heebner	4053	-945	-8	4052	-944	-7	3996	-937
Lansing	4091	-983	-6	4090	-982	-5	4036	-977
Muncie Crk	4218	-1110	-3	4218	-1110	-3	4166	-1107
Stark	4303	-1195	-3	4302	-1194	-2	4251	-1192
BKC	4368	-1260	-6	4362	-1254	Flat	4313	-1254
Marmaton	4394	-1286	-6	4387	-1279	+1	4339	-1280
Fort Scott	4549	-1441	Flat	4551	-1443	-2	4500	-1441
Cherokee	4580	-1472	-1	4580	-1472	-1	4530	-1471
Johnson Zn	4618	-1510	+3	4620	-1512	+1	4572	-1513
Mississippian	4676	-1568	-5	4676	-1568	-5	4622	-1563
Total Depth	4725	-1617		4725	-1617			

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CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/13/2008	13901

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>NEW WELL</u>
APPROVED <u>JT</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Steinle	Thomas	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	6.00	600.00
578D-D	Pump Charge - Port Collar - 2657 Feet				1	Job	1,400.00	1,400.00
288	Sand (20/40 Brady)				2	Sack(s)	25.00	50.00T
330	Swift Multi-Density Standard (MIDCON II)				240	Sacks	15.50	3,720.00T
276	Flocele				100	Lb(s)	1.50	150.00T
581D	Service Charge Cement				350	Sacks	1.90	665.00
583D	Drayage				1,711	Ton Miles	1.75	2,994.25
	Subtotal							9,579.25
	Sales Tax Thomas County						6.30%	246.96

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AUG 06 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$9,826.21
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CHARGE TO: *Murfin Drlg*

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED  
KANSAS CORPORATION COMMISSION  
TICKET  
AUG 06 2008 No 13901  
CONSERVATION DIVISION  
WICHITA KS  
PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>#1-20</i>	LEASE <i>Steinle</i>	COUNTY/PARISH <i>Thomas</i>	STATE <i>Ks</i>	CITY	DATE <i>6-13-08</i>	OWNER <i>same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>2 T</i>	DELIVERED TO <i>location</i>	ORDER NO.		
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Part Callon</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	100	mi			6.00	600.00
578		1			Pump Charge (Part Callon)	1	ea	2657	'	1400.00	1400.00
288		1			Sand <sup>22</sup> / <sub>40</sub> Brady	2	sk			25.00	50.00
<del>279</del>		<del>1</del>			<del> Bentonite Gel</del>	<del>1</del>	<del>sk</del>			<del>24.00</del>	
330		2			SMD Cement	240	sk			15.50	3720.00
276		2			Flocele	100	#			1.50	150.00
581		2			Cement Service Charge	350	sk			1.90	665.00
583		2			Drayage	1711	TN			1.75	2994.25

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 SWIFT

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
DATE SIGNED *6-13-08* TIME SIGNED *1250*  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	25
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9579	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	246.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9826.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 6-13-08 PAGE NO. 7

CUSTOMER *Murfin Dr/g* WELL NO. # *1-20* LEASE *Steink* JOB TYPE *Cement Port Collar* TICKET NO. *13901*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc set up Trks
								2 3/8" x 5 1/2" P.C. 2657' RBP 4251' Tbg 4190' to spot sand
	0850	4.5	0			200		Turn Hole over Clean
	0925		106				1500	Test Csg
	0930	3	15.5			400		spot 25ks sand
								Locate P.C. Open P.C.
	1020	4	8			200		Take injection rate / establish circ
	1030	3.5	0			200		start Cement
		3.5	121			500		circulate cement / raise weight
		3.5	126			550		End Cement / start Displacement
	1110		9.5					Cement Displaced
								Close P.C.
	1013						1000	Test Csg
								Run 6jts
	1125	3	0			250		Reverse out
			17					Hole Clean
								Run down + Retrievable Bridge Plug
	1215	2.5	0					Circulate Sand off B.P.
	1235		50					Hole Clean

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CONSERVATION DIVISION  
WICHITA, KS

Thank you

Nick, Josh F + Dan Q



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/24/2008	13545

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

**USED FOR**  
**APPROVED**

*NEW WELL*  
*JK*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Steinle	Thomas	Company Tools	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	95	Miles	6.00	570.00
578D-L	Pump Charge - Long String - 4763 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clay) (CONFIDENTIAL)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air (AUG 05 2008)	1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	7	Each	40.00	280.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	125	Sacks	12.75	1,593.75T
276	Flocele	32	Lb(s)	1.50	48.00T
283	Salt	625	Lb(s)	0.20	125.00T
284	Calseal	6	Sack(s)	30.00	180.00T
285	CFR-1	88	Lb(s)	4.50	396.00T
581D	Service Charge Cement	125	Sacks	1.90	237.50
583D	Drayage	621.45	Ton Miles	1.75	1,087.54
	Subtotal				11,251.79
	Sales Tax Thomas County			6.30%	501.28

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CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!**

**Total**

\$11,753.07



CHARGE TO: Martin Drig Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

AUG 06 2008 No 13545

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS:  
 1. Hays, KS  
 2. Ness City, KS

WELL/PROJECT NO. 1-20 LEASE Steinle COUNTY/PARISH Thomas STATE Ks CITY DATE 7-24-08 OWNER  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Co Tool RIG NAME/NO. #8 SHIPPED VIA OT DELIVERED TO N/Daklog, KS ORDER NO.  
 WELL TYPE Dil WELL CATEGORY Wicket JOB PURPOSE Remount 5 1/2" longstring WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	95	mi	600		570.00
578		1			Pump Charge - Longstring	1	ea	140000		1400.00
221		1			Liquid KCL	4	gal	2600		104.00
281		1			Mud Flush	500	gal	100		500.00
290		1			D-Air	1	gal	3500		35.00
402		1			Centralizers	10	ea	10000	5 1/2 in	1000.00
403		1			Cement Baskets	2	ea	30000	5 1/2 in	600.00
404		1			Part Collar	1	ea	230000	5 1/2 in	2300.00
406		1			Latch Down Plug & Baffle	1	ea	23500	5 1/2 in	235.00
407		1			Insert Float Stem w/Fill-up	1	ea	31000	5 1/2 in	310.00
413		1			Roto Wall Scratchers	7	ea	4000	5 1/2 in	280.00
419		1			Rotating Head Rental	1	ea	25000	5 1/2 in	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Bruce Solas  
 DATE SIGNED 7-24-08 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	7584.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3667.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11251.79
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	501.28
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,753.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13545

CUSTOMER: *Murkin Dmg Co* WELL: *1-20 Steinkle* DATE: *7-24-08* PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement EA-2	125	SK	11750	lbs	12.75	1593.75
276		2				Floccie	32	lbs	1/4	SK	1.50	48.00
283		2				Salt	625	lbs	10	%	.80	125.00
284		2				Calseal 6 SK	588	lbs	5	%	30.00	180.00
285		2				CFR-1	88	lbs	3/4	%	4.50	396.00
581		2				SERVICE CHARGE Cement			125	SKs	1.90	237.50
583		2				MILEAGE CHARGE	13083	lbs	95	LOADED MILES	1.75	1087.54

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WICHITA KS

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CONTINUATION TOTAL 3667.79

JOB LOG

SWIFT Services, Inc.

DATE 4-24-08 PAGE NO. 1

CUSTOMER: Munkia Drilling Co. WELL NO. 1-20 LEASE Steinle JOB TYPE Cement 5 1/2 Longstring TICKET NO. 135415

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1640							On location w/ float equip - Rec change over
	1750							Start 5 1/2" 15.5 #/ft casing - Insert float shoe w/ fill-up - latch down Baffle 1st collar - SJ. 19' cont. on collars, 1, 2, 3, 4, 5, 6, 7, 8, 9, 50 Cement Baskets on JTs # 50, 51 Part Collar on collar 51 @ 2662' Join 5 1/2" wall cleaners welded on Stop on Jt 57 & circ casing hole Fin circ - cont. run casing Fin running casing & tag bottom St. circ & rotating casing Fin circ - Hook up to TRK
	1900							
	1930							
	2040							
	2045							
								CONFIDENTIAL 12 AUG 05 2008 KOC
	2155	5 5 1/2						Plug RH & MH 25 SKS (S-BBI) 300 Start Mud flush 350 Start KCL flush Fin flushes
		5						300 St. 100 SKS EA-2- cont. 100 Fin mixing cont. Wash Pump & Lines Drop Patch down Plug.
	2205							
	2215	9 5						850 Start H2O Displ (113 BBI) 700 Press before Plug down
	2232		113					1400 Plug down - Hold Release Press - Hold Wash up & Rackup Job Complete
	2300							
								Thanks Don, Blake & Don (Casing Torging up) Stop Rotating @ 50 BBI displ.

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# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/24/2008	13545

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

**USED FOR**  
**APPROVED**

*NEW WELL*  
*JK*

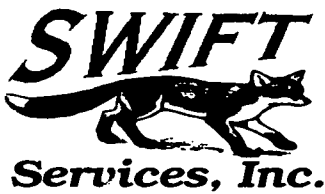
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Steinle	Thomas	Company Tools	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	95	Miles	6.00	570.00
578D-L	Pump Charge - Long String - 4763 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	7	Each	40.00	280.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	125	Sacks	12.75	1,593.75T
276	Flocele	32	Lb(s)	1.50	48.00T
283	Salt	625	Lb(s)	0.20	125.00T
284	Calseal	6	Sack(s)	30.00	180.00T
285	CFR-1	88	Lb(s)	4.50	396.00T
581D	Service Charge Cement	125	Sacks	1.90	237.50
583D	Drayage	621.45	Ton Miles	1.75	1,087.54
	Subtotal				11,251.79
	Sales Tax Thomas County			6.30%	501.28

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WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$11,753.07</b>
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CHARGE TO: Murkin Drig Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET

AUG 06 2008 No 13545

PAGE 1 OF 2

CONSERVATION DIVISION  
 WICHITA, KS

SERVICE LOCATIONS 1. <u>Hays, KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-20</u>	LEASE <u>Steinle</u>	COUNTY/PARISH <u>Thomas</u>	STATE <u>Ks</u>	CITY	DATE <u>7-24-08</u>	OWNER
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tool</u>	RIG NAME/NO. <u>#8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/Oakley, KS</u>	ORDER NO.	
4.	WELL TYPE <u>DII</u>	WELL CATEGORY <u>Wicket</u>	JOB PURPOSE <u>Cement 5 1/2" Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	95	mi			600	570.00
578		1			Pump Charge - Longstring	1	ea	4763	FT	1400.00	1400.00
221		1			Liquid KCL	4	gal			2600	104.00
281		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	1	gal			35.00	35.00
402		1			Centralizers	10	ea	5 1/4	in	100.00	1000.00
403		1			Cement Baskets	2	ea	5 1/2	in	300.00	600.00
404		1			Port Collar	1	ea	5 1/2	in	2300.00	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	235.00	235.00
407		1			Insert Float Stem w/Fill-up	1	ea	5 1/2	in	310.00	310.00
413		1			Rot Wall Scratchers	7	ea	5	ft	40.00	280.00
419		1			Rotating Head Rental	1	ea	5 1/2	in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Buck Solas  
 DATE SIGNED 7-24-08 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

CONFIDENTIAL  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL P.1	7584.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3667.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11251.79
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	501.28
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,753.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Alan Lemman APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13545

CUSTOMER: *Murkin Drng Co* WELL: *1-20 Steinkle* DATE: *7-24-08* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
<i>325</i>		<i>2</i>				<i>Standard Cement EA-2</i>	<i>125</i>	<i>SK</i>	<i>11750</i>	<i>lbs</i>	<i>12.75</i>	<i>1593.75</i>
<i>276</i>		<i>2</i>				<i>Floccie</i>	<i>32</i>	<i>lbs</i>	<i>1/4</i>	<i>SK</i>	<i>1.50</i>	<i>48.00</i>
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>625</i>	<i>lbs</i>	<i>10</i>	<i>%</i>	<i>.20</i>	<i>125.00</i>
<i>284</i>		<i>2</i>				<i>Calseal 6 SK</i>	<i>588</i>	<i>lbs</i>	<i>5</i>	<i>%</i>	<i>30.00</i>	<i>180.00</i>
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>88</i>	<i>lbs</i>	<i>3/4</i>	<i>%</i>	<i>4.50</i>	<i>396.00</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>			<i>125</i>	<i>Sacks</i>	<i>1.90</i>	<i>237.50</i>
<i>583</i>		<i>2</i>				MILEAGE CHARGE	<i>13083</i>	<i>lbs</i>	<i>95</i>	<i>LOADED MILES</i>	<i>1.75</i>	<i>1087.54</i>
											CONTINUATION TOTAL	<i>3667.79</i>

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JOB LOG

SWIFT Services, Inc.

DATE 7-24-08 PAGE NO. 1

CUSTOMER Murkin Dry Co. WELL NO. 1-20 LEASE Steinle JOB TYPE Cement 5 1/2 Longstring TICKET NO. 13545

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1640							On location w/ float equip - Res change over
	1750							Start 5 1/2" 15.5 #/ft casing - Insert float shoe w/ fill-up - latch down Baffle 1st collar - ST. 19' Cmt. on collars, 1, 2, 3, 4, 5, 6, 7, 8, 9, 50 Cement Baskets on Jts # 50, 51 Part Collar on collar 51 @ 2662'
	1900							Turn 5' ft wall cleaners welded on Stop on Jt 57 & cir casing hole
	1930							Fin cir - cont. run casing
	2040							Fin running casing & tag bottom
	2045							St. cir & rotating casing Fin cir - Hook up to TRK
			CONFIDENTIAL					~ Plug RH & MH 25 SKS (5 BBI)
	2155	5	12 AUG 05 2008				300	Start Mud flush
		5 1/2	20	KCC			350	Start KCL flush Fin flushes
		5	25				300	St. 100 SKS EA-2 - cont.
	2205						100	Fin mixing cont. Wash Pump & Lines Drop Patch down Plug.
	2215	9					850	Start H2O Displ (113 BBI)
		5					700	Press before Plug down
	2232		113				1400	Plug down - Hold Release Press - Hold Wash up & Rackup Job Complete
	2300							

*Thanks*  
Don, Blake & Don  
(casing Torquing up)  
Stop Rotating @ 50 BBI displ.

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