

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/05/10
KCC
8/14/08

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Mike Kidwell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 0 5 2008

Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/07/08 04/17/08 06/04/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

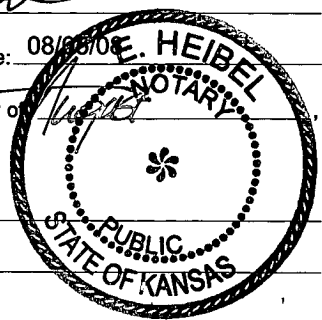
API No. 15 - 009-25179-00-00
County: Barton
NE SW NE NW Sec. 17 Twp. 20 S. R. 12 East West
900 FNL feet from S (circle one) Line of Section
1750 FWL / 1720 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller-McReynolds Unit Well #: 1-17
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 1858 Kelly Bushing: 1869
Total Depth: 3570 Plug Back Total Depth: 3546
Amount of Surface Pipe Set and Cemented at 670 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIUS 8-1710
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 08/05/08
Subscribed and sworn to before me this 5 day of August
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution
AUG 15 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Miller-McReynolds Unit Well #: 1-17
 Sec. 17 Twp. 20 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	KCC	8 5/8	#23	670	Common	400	3% cc, 2% gel
Production		5 1/2	#15.5	3569	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	LKC "B" 3233-3237	250 gal 20% MCA	
4	LKC "F" 3274-3278 LKC "I" 3353-3359	500 gal 20% MCA	
4	LKC "J" 3370-3376	250 gal 20% MCA	
4	Arbuckle 3442-3447 & 3453-3458	500 gal 20% MCA	
	Arbuckle 3468-3476	250 gal 20% MCA, 750 gal 20% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	3246	3252.61	

Date of First, Resumerd Production, SWD or Enhr. 06/07/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	83		6		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

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Miller-McReynolds Unit #1-17 900 FNL 1720 FWL Sec. 17-T20S-R12W 1869' KB							Salem #1-8 798 FSL 1622 FWL Sec. 8-T20S-R12W 1865' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	658	+1211	+33	682	+1187	+9	687	+1178
B/Anhydrite	675	+1194	+34	702	+1167	+7	705	+1160
Topeka	2810	-941	+3	2808	-939	+5	2809	-944
Heebner	3072	-1203	+4	3070	-1201	+6	3072	-1207
Brown Lime	3187	-1318	+10	3188	-1319	+9	3191	-1328
Lansing	3203	-1334	+7	3203	-1334	+7	3206	-1341
Stark	3391	-1522	+6	3389	-1520	+8	3393	-1528
BKC	3430	-1561	+7	3429	-1560	+8	3433	-1568
Arbuckle	3446	-1577	+9	3442	-1573	+13	3451	-1586
RTD	3570			3570			3580	
LTD		3571		3571			3584	

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CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113422
Invoice Date: Apr 9, 2008
Page: 1

See acct

*see Miller
8/09/08*

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROOF COPY

*Unit
Miller Mc Reynolds #1-17*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	MillerMcReynlds#1-17	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Apr 9, 2008	5/9/08

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Class A Common	12.15	4,860.00
8.00	MAT	Gel	18.25	146.00
12.00	MAT	Chloride	51.00	612.00
420.00	SER	Handling	2.05	861.00
8.00	SER	Mileage 420 sx @.09 per sk per mi	37.80	302.40
1.00	SER	Surface	893.00	893.00
370.00	SER	Extra Footage	0.70	259.00
8.00	SER	Mileage Pump Truck	7.00	56.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

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KCO

Account	Unit Rig	W L	No.	Amount	Description
05600	002	W	3136	8570.26	Cement S. Csg.
				(820.94)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 820.94

ONLY IF PAID ON OR BEFORE

May 9, 2008

Subtotal	8,209.40
Sales Tax	360.86
Total Invoice Amount	8,570.26
Payment/Credit Applied	
TOTAL	8,570.26

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WICHITA, KS

OK
820.94
7749.32



en
Pratt

cc hie
cc WF

B
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T
O
MURFIN
P O BOX
RUSSELL
ATTN:

Accty —

PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 04/29/2008
INVOICE NUMBER 1970001845		

LEASE NAME Miller-McReynolds
 WELL NO. Unit 1-17
 COUNTY Barton
 STATE KS
 OB DESCRIPTION Cement-New Well Casing/Pipe
 OB CONTACT

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JOB # 1970-01851	ORDER NO.	TERMS Net 30 DAYS	DUE DATE 05/29/2008	
	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/17/2008 to 04/17/2008				
1970-01851				
1970-18172A Cement-New Well Casing 4/17/08				
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	360.000	360.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	7.00	EA	110.000	770.00
Turbolizer				
Extra Equipment	1.00	EA	200.000	200.00
Casing Swivel Rental				
Mileage	200.00	DH	1.400	280.00
Blending and Mixing Service Charge				
Mileage	100.00	DH	7.000	700.00
Heavy Equipment Mileage				
Mileage	468.00	DH	1.600	748.80
Proppant and Bulk Delivery Charges				
Pickup	50.00	Hour	4.250	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	7.00	EA	44.000	308.00 T
CC-1, KCl Substitute				
Additives	50.00	EA	6.000	300.00 T
Cement Friction Reducer				
Additives	17.00	EA	4.000	68.00 T
De-foamer				
Additives	132.00	EA	7.500	990.00 T
FLA-322				
Additives	875.00	EA	0.670	586.25 T
Gilsonite				
Additives	1,224.00	EA	0.500	612.00 T
Salt				

USED FOR New Well Camp
APPROVED [Signature]

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 04/29/2008
INVOICE NUMBER 1970001845		

B MURFIN DRILLING
I P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Miller-McReynolds
O WELL NO. Unit 1-17
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01851	301			Net 30 DAYS	05/29/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					
Cement		25.00	EA	11.000	275.00 T
<i>60/40 POZ</i>					
Cement		175.00	EA	16.600	2,905.00 T
<i>AA2 Cement</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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WICHITA, KS

LEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-3,658.35
SUBTOTAL	9,407.20
TAX	321.14
INVOICE TOTAL	9,728.34

281/4th corner 7 5/8 E To Dartmouth, Bldg 101 - 15-1/2 W - S into

BASIC

energy services, L.P.

FIELD ORDER 18172

Subject to Correction

4-17-08	Customer ID	Lease M. New-McKoy adds	Well # Unit 1-17	Legal 17-20-12
Murphy Drilling		County Butler	State KS	Station Pinto
		Depth 3569	Formation	Shoe Joint 23
		Casing 5 1/2 155'	Casing Depth 3569	TD 3570
		Customer Representative Mark	Job Type CNU-L.S.	
		Treater Steel (Orlando)		

AFE Number	PO Number	Materials Received by X <i>Mark Robben</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sks	AA 2 Cement	—	2905.00
P	CP103	25 sks	60/40 Poz	—	275.00
P	CC105	17 lb	D. L. Cement	—	68.00
P	CC111	824 lb	Salt	—	412.00
P	CC112	50 lb	Cement Grout Reducer	—	300.00
P	CC129	132 lb	SIA-302	—	990.00
P	CC201	875 lb	G. L. Grout	—	586.25
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P	C706	7 gal	<i>AUG 5 2008</i> Salt	—	308.00
P	CC111	400 lb	Salt	—	200.00
P	CC155	500 gal	KCC KCC	—	765.00
P	CE607	1 ea	Latch Down Plug & Buffer 5 1/2"	—	400.00
P	CE1251	1 ea	Auto Kill Plug Shoe 5 1/2"	—	360.00
P	CE1651	2 ea	Turbolizer 5 1/2"	—	770.00
P	E101	100 mi.	Heavy Vehicle Mileage		700.00
P	E113	468 mi.	Bulk Delivery		742.80
P	E100	50 mi.	Pick up Mileage		210.50
P	CE246	2000 hr	Contract Service Charge		280.00
P	S003	1 ea	Service Supervisor		175.00
P	CE204	1 ea	Depth Charge 3001-4000		2160.00
P	CE504	1 ea	Plus Container		250.00
P	CE501	1 ea	Casing Survival Record		200.00

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Conservation Division
WICHT: 15

Price plus taxes
9467.00

Customer Murphy Drilling	Lease No.	Date 4-17-08
Lease Miller-McReynolds Unit	Well # 1-17	
Field Order # 18172	Station Pratt	Casing 5 7/8 15.5"
		Depth 3569
Type Job CNW-5 7/8 L.S.	Formation	County Barton
		State KS
		Legal Description 17-24-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5"	Tubing Size	Shots/Ft 1755	Acid 330 gal	Pre Pad LA 500-10% Salt	Rate Hold 1.38	PRESS	ISIP	
Depth 3569	Depth	From	To 8505	Pad LA 500-10% Salt	Max		5 Min.	
Volume 85.94	Volume	From	To 5 1/4 6.15 units	Frac 60/40 poc 5 R11/ml	Min		10 Min.	
Max Press	Max Press	From	To 5 3/4 60/40 poc 5 R11/ml		Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3546	Packer Depth	From	To	Flush 84.4 bbl	Gas Volume		Total Load	

Customer Representative Mark	Station Manager Drew Scott	Treater Steve Ulander
Service Units 19869 19840/19889 19960 19918		
Driver Names Oileru Keshay Pkye		

*Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM		CONFIDENTIAL			On location - Safety Meeting
		AUG 05 2008			Run 84 5/8 5 7/8 15.5" casing
		KCC			Centralizers 1-3-5-7-9-11-13
					Casing on Bottom - Break Circ w/r
					Retube casing
11:23	350		20	5	Salt Flow
11:27	350		12	5	Superflotech
11:29	350		3	5	H2O spacer
11:30	300		42	5	mix 175 sacks AA @ 15.35#/gal
					shut down close pump & tie
					release plug
11:45	0		0	7	Start Displacement w H2O/cc-1
11:56	300		60	6	Lift pressure
11:58	550		74	5	Slow Rate
12:00	1500		84.5	4	plug Down - Hold
					Job complete,
					Thank Steve
					25 sacks 60/40 poc 5 R11/ml

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