

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/25/10

OPERATOR: License # 5822

Name: VAL Energy Inc.

Address 1: 200 W. Douglas

Address 2: Suite 520

City: Wichita State: KS Zip: 67202 +

Contact Person: K. TODD Allam

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL Energy Inc.

Wellsite Geologist: Steve Van Buskirk

Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

7/22/2009 7/27/2009 8/22/2009 7/27/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. ~~45~~ 15-007-23439-00-00

Spot Description: _____

_____ -SW Sec. 21 Twp. 34 S. R. 11 East West

1320 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: BARBER

Lease Name: PAXTON/KUBIK Well #: 5-21

Field Name: UNKKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1348 Kelly Bushing: 1359

Total Depth: 4800 Plug Back Total Depth: 4770

Amount of Surface Pipe Set and Cemented at: 694 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 10-6-09
(Data must be collected from the Reserve Pit)

Chloride content: 21000 ppm Fluid volume: 900 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: PAXTON/KUBIK SWD License No.: 5822

Quarter NW Sec. 28 Twp. 34 S. R. 11 East West

County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: PRESIDENT Date: 8/25/2009

Subscribed and sworn to before me this 25 day of August

20 09

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received **KANSAS CORPORATION COMMISSION**

If Denied, Yes No Date: AUG 26 2009

Wireline Log Received **RECEIVED**

Geologist Report Received

UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: PAXTON/KUBIK Well #: 5-21
Sec. 21 Twp. 34 S. R. 11 County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run: ARRAY COMPENSATED RESISITIVITY LOG, MICROLOG, SPECTRL DENSITY DUAL SPACED NEUTRON LOG

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD, Date of First, Resumed Production, SWD or Enhr, Producing Method, Estimated Production Per 24 Hours

DISPOSITION OF GAS, METHOD OF COMPLETION, KANSAS CORPORATION COMMISSION, AUG 26 2009



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	07/29/2009
INVOICE NUMBER		
1718 - 90088871		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton-Kubik 5-21
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #5
 F JOB CONTACT
 E

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 AUG 01 2009

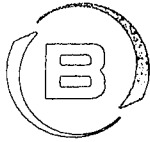
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40069005	20920	9308	Net - 30 days	08/28/2009
For Service Dates: 07/27/2009 to 07/27/2009				
0040069005				
171800225A Cement-New Well Casing/Pi 07/27/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement	50.00	EA	5.76	288.00 T
Cement	24.00	EA	1.92	46.08 T
60/40 POZ				
Additives	479.00	EA	0.24	114.96 T
De-foamer(Powder)				
Additives	94.00	EA	2.47	232.37 T
Salt(Fine)				
Additives	76.00	EA	3.60	273.60 T
Gas-Blok				
Additives	500.00	EA	0.32	160.80 T
FLA-322				
Additives	500.00	EA	0.73	367.20 T
Gilsonite				
Additives				
Super Flush II	1.00	EA	50.40	50.40
Cement Float Equipment				
Top Rubber Cement Plug, 5 1/2"	1.00	EA	120.00	120.00
Cement Float Equipment				
Guide Shoe-Regular 5 1/2"(Blue)	1.00	EA	103.20	103.20
Cement Float Equipment				
Flapper Type Insert Float Valve 5 1/2"	5.00	EA	52.80	264.00
Cement Float Equipment				
Turbolizer 5 1/2"(Blue)	90.00	MI	3.36	302.40
Mileage				
Heavy Equipment Mileage	308.00	MI	0.77	236.54
Mileage				
Proppant and Bulk Delivery Charge	150.00	MI	0.67	100.80
Mileage				
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80

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BASICSM
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	07/29/2009
INVOICE NUMBER		
1718 - 90088871		

J LEASE NAME Paxton-Kubik 5-21
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40069005	20920			Net - 30 days	08/28/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	120.00	120.00
Plug Container Utilization Charge						
Supervisor			1.00	HR	84.00	84.00
Service Supervisor						

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KANSAS CORPORATION COMMISSION
AUG 26 2009
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 0225 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-27-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Vol Energy INC		LEASE Paxton Kubik - 1 WELL NO.							
ADDRESS		COUNTY BARBOR STATE KS							
CITY STATE KS		SERVICE CREW Sullivan, Shultz, Phyll							
AUTHORIZED BY		JOB TYPE: CNW Low							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959/25920	40 min						7-27-09		1600
17966/19918	40 min								1500
									2150
									2230
							7-27-09		2250
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cnit	sk	100		1,700 00
CP 103	60-40-Poz cont	sk	50		600 00
CC 105	De Team	lb	24		96 00
CC 111	Solt	lb	479		239 50
CC 115	gas-Blok	lb	94		464 10
CC 129	24A-322	lb	76		570 00
CC 201	oil/water	lb	500		335 00
CC 255	Solen 7/24 II	gal	500		765 00
CF 103	TOP Ribbon Plug 5 1/2"	fit	1		105 00
CF 231	Slide Shoe	fit	1		250 00
CF 1451	Insert Head	fit	1		215 00
CF 1051	Tabulation	fit	5		50 00
P 101	Hogan Seat 11/2"	nut	90		630 00
P 113	Bulk/Drum	Tr	308		497 80
P 100	packer nipple	nut	45		191 25
CE 240	Bleed Valve - mixing change	sk	150		210 00
E 003	Service Kit	sk	1		175 00
CE 505	North Arrow 4000 - 100'	fit	1		7,520 00
CE 504	Other Components	fit	1		250 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,981 7

KANSAS CORPORATION COMMISSION

AUG 26 2009

Thank you

SERVICE REPRESENTATIVE: *[Signature]*

RECEIVED
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

KANSAS CORPORATE COMMISSION

AUG 26 2009

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TREATMENT REPORT

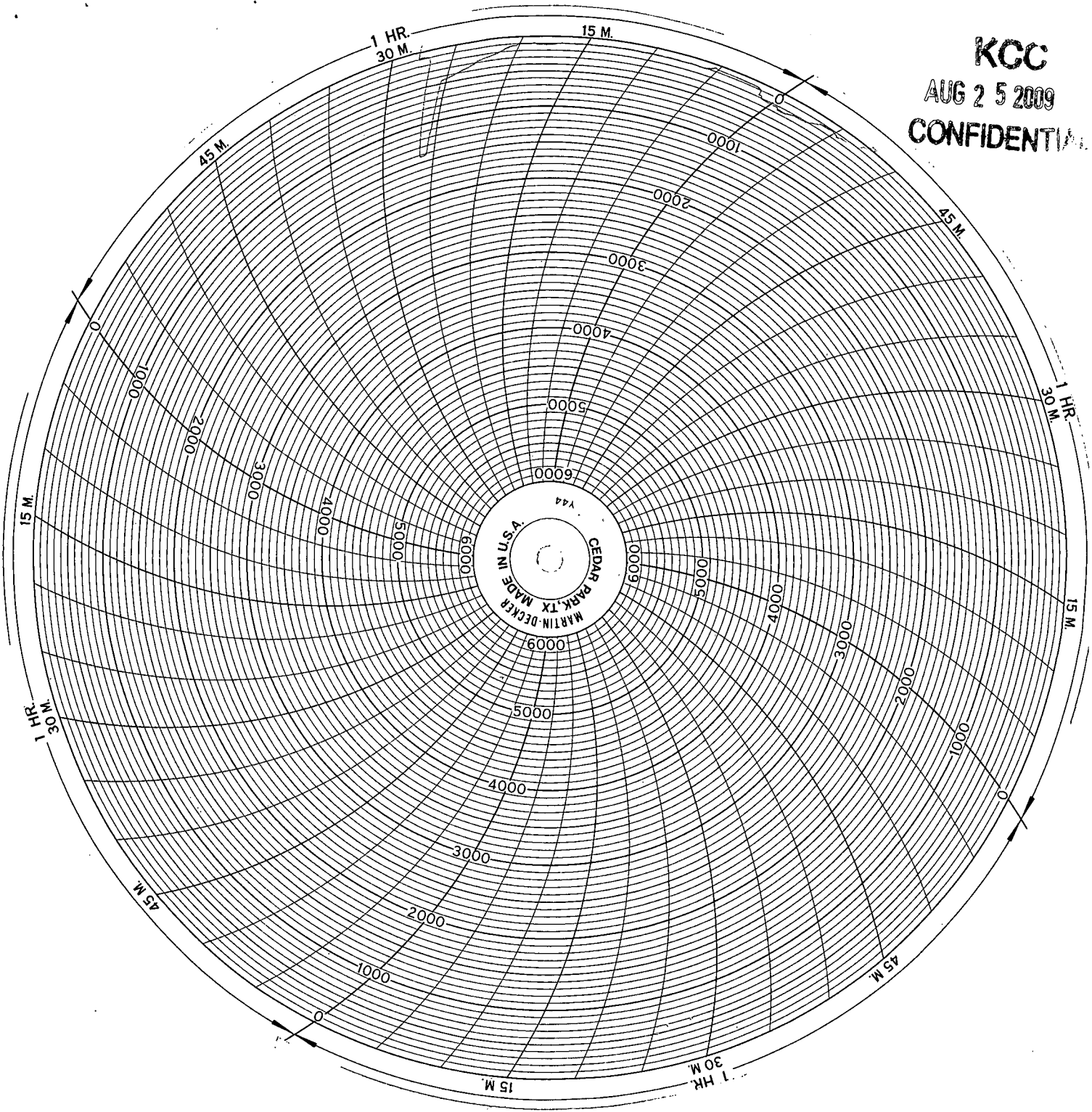
Customer <i>Vol. Energy INC</i>	Lease No. RECEIVED	Date <i>7-27-09</i>
Lease <i>PAXTON-Kubik</i>	Well # <i>5-21</i>	
Field Order # <i>0225</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>4790</i>
Type Job <i>CNW Longstrip</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>21-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4790</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>11 b</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4790</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 19959 20920 19960 19988</i>		
Driver Names <i>Sullivan Shields Phipps</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>on the softy meeting</i>
					<i>Run 127 JTS 5 1/2 14 CS9 cont. 1, 3, 5, 7, 10. Shoe 12'</i>
<i>2045</i>					<i>CASING ON BOTTOM</i>
<i>2100</i>					<i>HOOK RI Break circ.</i>
<i>2150</i>	<i>150</i>		<i>12</i>	<i>45</i>	<i>Start Super Flush</i>
			<i>5</i>		<i>at SPACKON 4 1/2</i>
			<i>24</i>	<i>5</i>	<i>run 100 sk All 2 cont</i>
<i>2200</i>					<i>Shut down and wash pump down</i>
<i>2203</i>	<i>100</i>			<i>6</i>	<i>Release Plug a Start Pump w/2% H₂O</i>
	<i>200</i>		<i>78</i>	<i>6</i>	<i>lit. PSI</i>
	<i>550</i>			<i>4</i>	<i>Slow Rate</i>
<i>2225</i>	<i>1500</i>		<i>116</i>	<i>4</i>	<i>Plug down</i>
<i>2230</i>			<i>7</i>		<i>Rel. R.H w/ 30 sk 60% POZ</i>
<i>2235</i>			<i>5</i>		<i>plug on 11 w/ 20 sk 60% POZ</i>
<i>2245</i>					<i>Job Complete</i>
					<i>Thank you</i>

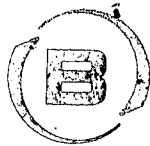
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ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/24/2009
INVOICE NUMBER 1718 - 90085641		RCC AUG 25 2009

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Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton-Kubik 5-21
 O LOCATION
 B COUNTY Barber
 S STATE KS **8 5/8**
 E JOB DESCRIPTION Cement-New Well Casing/Pi #
 E JOB CONTACT # 5-21

RECEIVED
JUL 28 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40067048	20920	9208	Net - 30 days	08/23/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/23/2009 to 07/23/2009				
0040067048				
171800297A Cement-New Well Casing/Pi 07/23/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(Blue)				
Additives	100.00	EA	0.80	80.00 T
Sugar				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

KANSAS CORPORATION COMMISSION

AUG 26 2009

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,700.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,780.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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AUG 25 2009
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FIELD SERVICE TICKET
1718 0297 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-23-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Val Energy		LEASE: Paxton Kubik WELL NO: 521						
ADDRESS:		COUNTY: Barber STATE: KS						
CITY: STATE:		SERVICE CREW: Orlando, Kousch, McGraw						
AUTHORIZED BY:		JOB TYPE: CNW-Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
27283	1						7-23	1:00 AM
19831/15862	1							3:00 AM
19959/0920	1							7:00 AM
								7:30 AM
								8:00 AM
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP103	60/40 Poz		19054		2280 00
PCC102	Cell Slake		4226		177 60
PCC109	Calcium Chloride		4926		516 60
PCF153	Wooden Cement Plug 8 5/8	lea	1ea		160 00
PCC1903	Basket 8 5/8	lea	1ea		315 00
PCC131	Sugar		1006		200 00
PE101	Heavy Equipment Mileage		90mi		630 00
PE113	Bulk Delivery		36926		590 40
PE100	Pickup Mileage		4526		191 25
PCE240	Cement Service Charge		19054		266 00
P5003	Service Supervisor	lea	1ea		175 00
PCE200	Depth Charge (D-500)	lea	1ea		1000 00
PCE504	Plug Container	lea	1ea		250 00
KANSAS CORPORATION COMMISSION AUG 26 2009 RECEIVED					

CHEMICAL / ACID DATA:			

SUB TOTAL		2700 74
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---------------------------------------	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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AUG 25 2009
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TREATMENT REPORT

Customer Val Energy	Lease No.	Date 7-23-09
Lease Spartan Kubik	Well # 5-21	
Field Order # 17180997	Station Pratt	Casing 8 7/8
Type Job C.N.W. - Surface	Depth 210	County Scherer
	Formation	State KS
		Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 7/8				190543				
Depth 210	Depth	From	To	Pre Pad 60/40 P02	Max		5 Min.	
Volume 13.5	Volume	From	To	Pad 1.259 W	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 194	Packer Depth	From	To	Flush 12.3	Gas Volume		Total Load	

Customer Representative Kathy	Station Manager Dana Scott	Treater Steve O'Leary
Service Units 27773 19831 19865 19959 20100		
Driver Names L. ... E. McBrian Rouch		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 AM					On location - Safety meet
					Run 5 31. 8 7/8 Casing Basket
					Casing Log pulled
					Hookup to casing
					Break circulation unit, Rig
7:15	250		5	5	H2O Ahead
7:16	100		4.2	5	Mix 190543 60/40 P02
7:26	0		0	4	Release plug - Start Displacement
7:30	350		12.3	4	Displacement Complete
					Circulated 3 bbl cement to pt
					Circulation thru Tub
					Job Complete
					Treater Steve O'Leary

KANSAS CORPORATION COMMISSION

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