

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

8/12/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34242  
Name: Oolite Energy Corporation  
Address 1: P.O. Box 9398  
Address 2: \_\_\_\_\_  
City: Amarillo State: TX Zip: 79105 + \_\_\_\_\_  
Contact Person: David E. Rice  
Phone: ( 620 ) 624-0156  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co.  
Wellsite Geologist: Ed Grieves  
Purchaser: Coffeyville Resources / DCP Midstream

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API No. 15 - 119-21239-00-00  
Spot Description: \_\_\_\_\_  
S2 NW NE NW Sec. 25 Twp. 33 S. R. 30  East  West  
427 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Meade  
Lease Name: Borth Well #: 1  
Field Name: Wildcat  
Producing Formation: Novinger  
Elevation: Ground: 2695 Kelly Bushing: 2707  
Total Depth: 6500 Plug Back Total Depth: 6416  
Amount of Surface Pipe Set and Cemented at: 1543 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/26/09 6/6/09 7/17/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dillco Fluid Service, Inc.  
Lease Name: Regier Disposal License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21,232

AI+1-Dlg-8/17/09<sup>5x cmt.</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice  
Title: Agent Date: 8/12/09  
Subscribed and sworn to before me this 12 day of August,  
20 09.  
Notary Public: Becki Andrews  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
BECKI ANDREWS  
My Commission Expires 4-22-2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oolite Energy Corporation Lease Name: Borth Well #: 1  
 Sec. 25 Twp. 33 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2688	
Base Heebner	4468	
Lansing	4614	
Cherokee	5461	
Chester FM	5842	
St Louis	6219	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1543'	A-Con	350	3% CC, 1/4# Cell Flake
					Premium Plus	150	2% CC, 1/4# Cell Flake
Production	7-7/8"	5-1/2"	15.5#	6462'	AA-2	350	Gilsonite, Salt, Defoamer, FLA-115

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5317'-5321'	850 gals 15% HCL Acid	

TUBING RECORD: Size: 2-7/8" Set At: 5286' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/17/09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25.05	15.7	3	626	42.5

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

Customer <b>OOlite Energy</b>	Lease No.	Date <b>5-27-2009</b>
Lease <b>BoRTh</b>	Well # <b>1</b>	
Field Order # <b>00116A</b>	Station <b>Liberal 1917</b>	Casing <b>8 5/8</b>
		Depth <b>1545'</b>
Type Job <b>SURFACE CASING</b>	Formation <b>Surf H<sub>2</sub>O</b>	County <b>Meade</b>
		State <b>KANSAS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 5/8</b>								
Depth <b>1545</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>95 1/2</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>SAME</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>1501</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Tim Thomson</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>DAVID ARRINGTON</b>
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Service Units	<b>19888</b>	<b>30463</b>	<b>19843</b>	<b>19804</b>	<b>19809</b>	<b>8128</b>	<b>19883</b>				
Driver Names	<b>Arrington</b>	<b>Chad</b>	<b>Hinoz</b>	<b>SANTIGO</b>	<b>CHAVEZ</b>	<b>JASON</b>	<b>ARRINGTON</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>18:00</b>					<b>Called out</b>
<b>19:45</b>					<b>Arrive ON LOCA. - Pre Job Safety Meeting</b>
<b>19:50</b>					<b>Rig up Cent equ.</b>
<b>20:35</b>					<b>START CASING w/ Float Equ.</b>
<b>23:54</b>					<b>Rig up Head &amp; Pump Circ.</b>
<b>00:10</b>					<b>Switch Line to BASIC</b>
<b>00:12</b>	<b>100</b>		<b>10</b>	<b>5.0</b>	<b>H2O Ahead</b>
<b>00:15</b>	<b>150</b>		<b>240</b>	<b>5.5</b>	<b>Mix Cnt</b>
<b>1:07</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>Drop Plug (WASH ON TOP)</b>
<b>1:28</b>	<b>0/500</b>		<b>0</b>	<b>5.0</b>	<b>Disp w/ H2O</b>
<b>1:30</b>	<b>1000</b>		<b>95</b>	<b>3.0</b>	<b>Bump Plug</b>
<b>1:32</b>	<b>0</b>		<b>-</b>		<b>CK float</b>
<b>1:45</b>	<b>-</b>				<b>Rig Down</b>

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Customer <i>Colite Energy</i>	Lease No.	Date <i>6-7-9</i>
Lease <i>Booth</i>	Well # <i>1</i>	
Field Order # <i>171700043A</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>6508</i>
		County <i>Meade</i>
		State <i>KS</i>
Type Job <i>Long String Casing Seat 241</i>	Formation	Legal Description <i>25-33-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>110054 AA2 Cement</i>	RATE	PRESS	ISIP	
Depth <i>6508</i>	Depth	From	To	Pre-Pad <i>1.4415+3.5K</i>	Max <i>6.2 Gal-5K</i>		5 Min.	
Volume <i>153</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tim Thompson</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Israel Chavez</i>
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Service Units <i>19820 30164 19919 11354 19682</i>									
Driver Names <i>E. Chavez Jason A Santiago C.</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Arrive on Location</i>
<i>2015</i>					<i>Run Float Equipment</i>
<i>1945</i>					<i>Circulate w/ air 6.8.09</i>
<i>101</i>					<i>Safety Meeting - Rig Up</i>
<i>145</i>		<i>25</i>	<i>10</i>	<i>.5</i>	<i>Plug Rat + Annule Hold</i>
<i>155</i>	<i>2760</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>158</i>	<i>375</i>		<i>5</i>	<i>5.0</i>	<i>Pump H2O Spacer</i>
<i>200</i>	<i>350</i>		<i>12</i>	<i>5.0</i>	<i>Pump Super Flush Spacer</i>
<i>208</i>	<i>325</i>		<i>5</i>	<i>5.0</i>	<i>Pump H2O Spacer</i>
<i>210</i>	<i>300</i>		<i>102</i>	<i>5.7</i>	<i>Pump AA2 cur @ 15.0 #/s</i>
<i>236</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Wash Up - Diap Plug</i>
<i>240</i>	<i>600</i>		<i>141</i>	<i>6.0</i>	<i>Displace</i>
<i>305</i>	<i>1400</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>310</i>	<i>1500</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Hold</i>
<i>405</i>					<i>Job Complete</i>

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August 12, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Main, Room 2078  
Wichita, KS 67202

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RE: Oolite Energy Corporation  
Borth #1  
Sec 25-33S-30W  
Meade Co., KS  
API #15-119-21239-00-00

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report and cementing tickets for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in black ink that reads "David Rice".

David Rice, Agent  
Oolite Energy Corporation

DR/ba

cc: Oolite Energy Corporation

Attachments

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