

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/25/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

OPERATOR: License # 5822
Name: VAL Energy Inc. AUG 25 2009
Address 1: 200 W. Douglas
Address 2: Suite 520 KCC
City: Wichita State: KS Zip: 67202 +
Contact Person: K. T. Allam
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Steve Van Buskirk
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
7/17/2009 7/20/2009 7/29/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-007-23437-00-00
Spot Description:
S2 -SE -SW - Sec. 21 Twp. 34 S. R. 11 East West
330 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: PAXTON/KUBIK Well #: 4-21

Field Name: UNKKNOWN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1354 Kelly Bushing: 1365
Total Depth: 4829 Plug Back Total Depth: 4796
Amount of Surface Pipe Set and Cemented at: 697 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AH INJ 9-2809
(Data must be collected from the Reserve Pit)
Chloride content: 27500 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: PAXTON/KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. T. Allam
Title: PRESIDENT Date: 8/25/2009

Subscribed and sworn to before me this 25 day of August 20 09.

Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received AUG 26 2009
 UIC Distribution
RECEIVED

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

AUG 25 2009

Operator Name: VAL Energy Inc. Lease Name: PAXTON/KUBIK Well #: 4-21
 Sec. 21 Twp. 34 S. R. 11 East West **KCC** County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ARRAY COMPENSATED RESISTIVITY LOG MICROLOG SPECTRL DENSITY DUAL SPACED NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HUSHPUCKNEY SHALE</td> <td>4408</td> <td>-3043</td> </tr> <tr> <td>BKC</td> <td>4452</td> <td>-3087</td> </tr> <tr> <td>MARMATON</td> <td>4471</td> <td>-3106</td> </tr> <tr> <td>PAWNEE</td> <td>4550</td> <td>-3185</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4598</td> <td>-3233</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4631</td> <td>-3266</td> </tr> </tbody> </table>	Name	Top	Datum	HUSHPUCKNEY SHALE	4408	-3043	BKC	4452	-3087	MARMATON	4471	-3106	PAWNEE	4550	-3185	CHEROKEE SHALE	4598	-3233	MISSISSIPPIAN	4631	-3266
Name	Top	Datum																				
HUSHPUCKNEY SHALE	4408	-3043																				
BKC	4452	-3087																				
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PAWNEE	4550	-3185																				
CHEROKEE SHALE	4598	-3233																				
MISSISSIPPIAN	4631	-3266																				

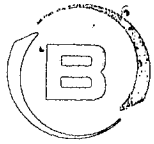
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8"	23	697	60/40POZ	190	2%GEL, 3%CC, 1/4SAC SEALFLAKE
PRODUCTION	7 7/8	5 1/2	14	4820	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4662-4672, 4678-4690, 4693-4700	100GAL 15% NEFE, 9404 BBL SLICK WATER, 159,000LBS SAND	4662-4672, 4678-4690 4693-4700

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. 8/12/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf 100	Water Bbls. 200
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: AUG 26 2009 RECEIVED
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BASIC
ENERGY SERVICES

CONFIDENTIAL

AUG 26 2009

KCC

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/22/2009
INVOICE NUMBER 1718 - 90083729		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton-Kubik 4-21
 O LOCATION
 B COUNTY Barber
 S STATE KS 8 5/8
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4-21
 T JOB CONTACT
 E

RECEIVED

JUL 28 2009

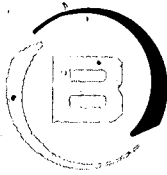
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40066002	19842	9208	Net - 30 days	08/21/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/16/2009 to 07/16/2009</i>				
0040066002				
171800386A Cement-New Well Casing/Pi 07/16/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(Blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Standby Time	2.00	HR	200.00	400.00
Cement Pumper, Additional hrs/Location				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

KANSAS CORPORATION COMMISSION

AUG 26 2009
RECEIVED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,020.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,095.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONFIDENTIAL

FIELD SERVICE TICKET

1718

0386 A

AUG 25 2009

KCC

DATE

TICKET NO.

DATE OF JOB 7-16-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VAL ENERGY INC.		LEASE Paxton-Kubik 4-21 WELL NO.				
ADDRESS		COUNTY Barber STATE Ks				
CITY STATE		SERVICE CREW A. Werth, C. Roush				
AUTHORIZED BY		JOB TYPE: 8 5/8 Surface COW				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-16-09 DATE AM TIME 1530
28443-P.U.	1					ARRIVED AT JOB 7-16-09 AM 1745
19832-19842-PT	1					START OPERATION 7-17-09 AM 0130
19836-19860-BLK	1					FINISH OPERATION 7-17-09 AM 0200
						RELEASED 7-17-09 AM 0230
						MILES FROM STATION TO WELL 45-miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	100/40 Poz		190-SK		\$ 2280.00
CC102	Cell Flake		48-1b		\$ 177.60
CC109	Calcium Chloride		492-1b		\$ 516.60
CF153	wooden cement Plug 8 5/8"		1-en		\$ 160.00
CF1903	8 5/8" Basket (Blue)		1-CA		\$ 315.00
E101	Heavy Equip mileage		90-mi		\$ 630.00
E113	Bulk Delivery Charge		369-TM		\$ 590.40
E100	unit mileage charge Pickup		45-mi		\$ 191.25
CF240	Blending & mixing Service Charge		190-SK		\$ 266.00
S003	Service Supervisor first 8 hrs on loc.		1-CA		\$ 175.00
CF200	Depth Charge 0-500		100-lbs		\$ 1000.00
CF504	Plug Container Utilization Charge		1-en		\$ 250.00
CF403	Additional Hours		2-H		\$ 1000.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	KANSAS CORPORATION COMMISSION	\$
TOTAL		3020.7

AUG 25 2009

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Nancy Smith
--	--

FIELD SERVICE ORDER NO.:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONFIDENTIAL

FIELD SERVICE TICKET

1718 0386 A

AUG 25 2009

DATE _____ TICKET NO. _____

DATE OF JOB 7-16-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> PROD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input checked="" type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER VAL ENERGY INC.		LEASE PAXTON-Kub. K. 4-21 WELL NO.								
ADDRESS		COUNTY Barber STATE KS								
CITY STATE		SERVICE CREW A. Worth, C. Koush 4-21								
AUTHORIZED BY		JOB TYPE: 3-7/8 SURFACE COW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	7-16-09	DATE	AM	TIME
28443-P.U.	1					ARRIVED AT JOB	7-16-09	DATE	AM	TIME
19832-19842-PV	1					START OPERATION	7-17-09	DATE	AM	TIME
19836-19860-AM	1					FINISH OPERATION	7-17-09	DATE	AM	TIME
						RELEASED	7-17-09	DATE	AM	TIME
						MILES FROM STATION TO WELL	45-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		190.5K		\$ 2280.00
CC102	Cell Flake		48.16		\$ 177.60
CC109	Calcium Chloride		492.16		\$ 516.60
CF153	WOODEN cement Plug 8-7/8"		1-ea		\$ 160.00
CF1903	8-7/8 BASKET (BLUE)		1-ea		\$ 215.00
CF154	Slur		100.00		100.00
E101	HEAVY Equip mileage		90.m.		\$ 630.00
E113	Bulk Delivery Charge		365-T		\$ 590.40
E100	UNIT mileage Charge Pickup		45.m.		\$ 191.25
CF240	Blending & mixing Service Charge		190.5K		\$ 266.00
S003	Service Supervisor first 8 hrs on loc		1-ea		\$ 125.00
CF200	Depth Charge 0-500'		100lbs		\$ 1000.00
CF504	Plug Container Utilization Charge		1-ea		\$ 250.00
CE402	Additional Hours		2-hr		\$ 1000.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
KANSAS CORPORATION COMMISSION		TOTAL
		\$ 3020.00

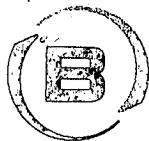
AUG 26 2009

SERVICE REPRESENTATIVE *Allen F. Worth*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **RECEIVED**

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES

CONFIDENTIAL

AUG 25 2009

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 07/23/2009
INVOICE NUMBER 1718 - 90084785		

Pratt (620) 672-1201 **KCC**
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:
RECEIVED
 JUL 28 2009

LEASE NAME Paxton-Kubik #21
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi # 5 1/2"
 JOB CONTACT 930B #4-21

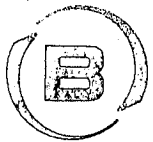
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40066536	19905	930B	Net - 30 days	08/22/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/21/2009 to 07/21/2009				
0040066536				
171800223A Cement-New Well Casing/Pi 07/21/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
DE-foamer(Powder)				
Additives	479.00	EA	0.24	114.96 T
Salt(Fine)				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug 5 1/2"				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe- Regular 5 1/2"(Blue)				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valves 5 1/2"				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer 5 1/2"(Blue)				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant and Bulk Delivery Charge				
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80

KANSAS CORPORATION COMMISSION

AUG 26 2009

RECEIVED



BASICSM
ENERGY SERVICES

CONFIDENTIAL

AUG 25 2009

KCC

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 07/23/2009
INVOICE NUMBER 1718 - 90084785		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

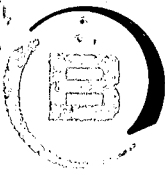
J LEASE NAME Paxton-Kubik 4-21
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40066536	19905		Net - 30 days	08/22/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

KANSAS CORPORATION COMMISSION
 AUG 26 2009
 RECEIVED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

CONFIDENTIAL 1718 0223 A

AUG 25 2009

KCC

DATE

TICKET NO.

DATE OF JOB 7-21-09 DISTRICT A11H		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Vol. [unclear]		LEASE Paxton Kubik 4-21 WELL NO.							
ADDRESS		COUNTY [unclear] STATE KS							
CITY STATE K		SERVICE CREW [unclear]							
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-21-09	DATE	AM	TIME
19703/17905	55					ARRIVED AT JOB	7-21-09	PM	0630
19826/19860	55					START OPERATION		AM	0900
						FINISH OPERATION		AM	1245
						RELEASED	7-21-09	AM	1337
						MILES FROM STATION TO WELL		PM	1345
									45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	HA-2 cont	SK	100		1,700 00
CP 103	60/40 cont	SK	50		600 00
CC 105	Defoamer	lb	24		96 00
CC 111	SALT	lb	477		239 50
CC 115	ca. Blok	lb	94		494 10
CC 127	7LH 222	lb	76		570 00
CC 201	gilsomit	lb	500		335 00
CC 155	Super Block	gal	500		265 00
CF 102	TOP RUBB. Plug 5 1/2	"	1		105 00
CF 231	Anchor Stone	"	1		250 00
CF 1431	Insul Heat	"	1		215 00
CF 1651	Tabotam	"	5		550 00
P 101	Hydro Seal mixture	ml	90		630 00
P 113	Bulk [unclear]	gal	205		492 80
P 100	oily mix	ml	45		191 25
CE 240	Block & [unclear]	SK	150		210 00
SC03	Service [unclear]	EA	1		175 00
CE 205	D. [unclear] 4000 - [unclear]	EA	1		2,520 00
CE 504	Play Control [unclear]	EA	1		250 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

KANSAS CORPORATION COMMISSION

AUG 26 2009

TOTAL 4,981 75

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Val Energy, INC</i>	Lease No. KCC	Date <i>7-21-09</i>
Lease <i>Paxton-Kubik</i>	Well # 4-21	
Field Order # <i>0223</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>4836'</i>
Type Job <i>CW 5 1/2 Long String</i>	Formation	Legal Description <i>21-34-21</i>
		County <i>BAER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>								
Depth <i>4825'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>118</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4825'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Jellwa</i>
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Service Units	<i>19867</i>	<i>19903</i>	<i>19905</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Rush</i>		<i>Lachance</i>					

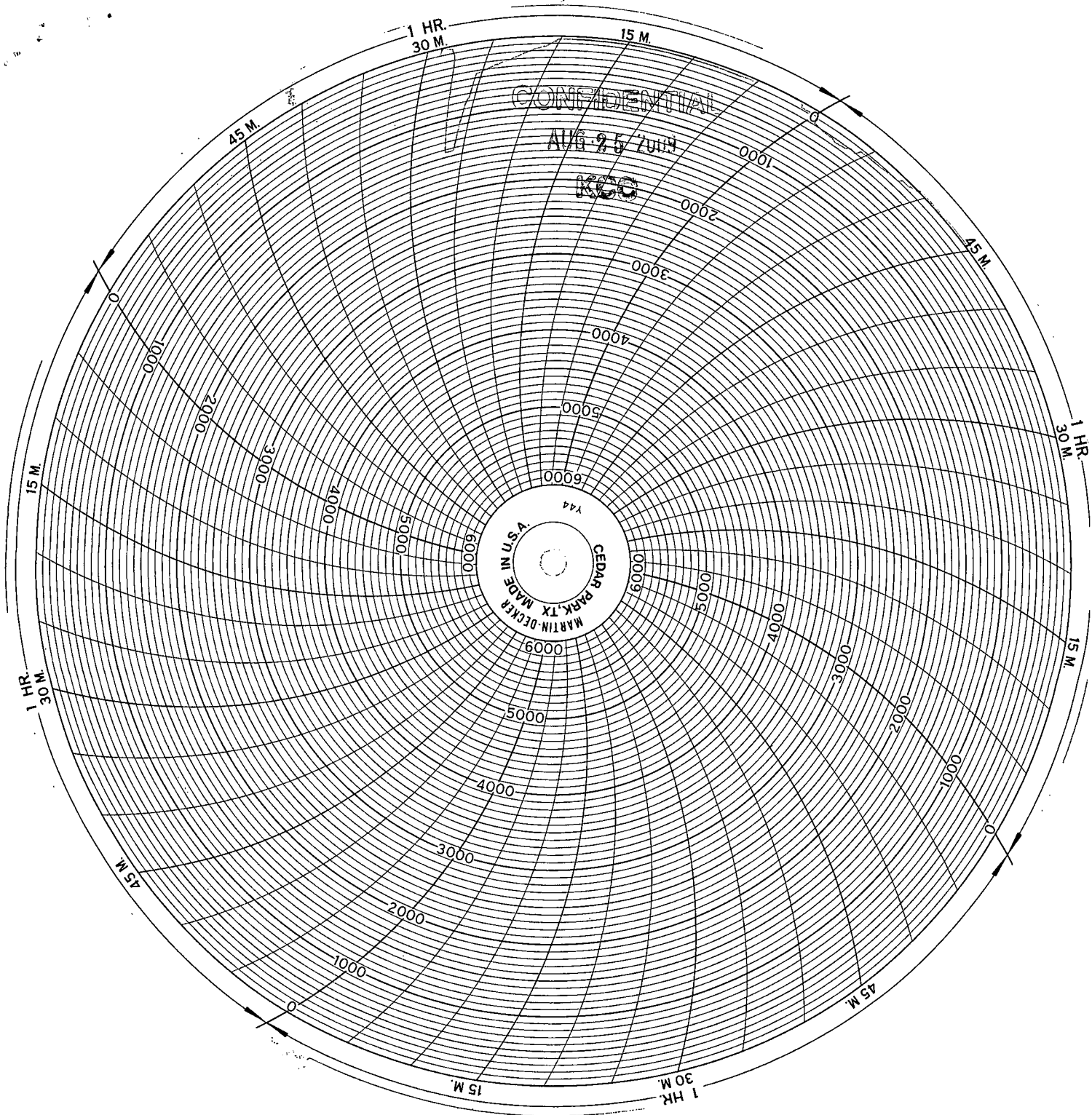
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON loc Satdy meet.</i>
					<i>Run 126 str 5 1/2 14" CS9</i>
					<i>cont. 1, 3, 5, 7, 10 shoe str 12'</i>
<i>1135</i>					<i>Casing on bottom</i>
<i>1145</i>					<i>Hook Rig to Break circ</i>
<i>1245</i>	<i>150</i>		<i>12</i>	<i>4.5</i>	<i>Start Super Flush</i>
			<i>5</i>		<i>at H²O SPACER</i>
			<i>24</i>	<i>5</i>	<i>mix cont 100 sk AA 2</i>
<i>1200</i>			<i>5</i>		<i>Shut down and wash pump & line</i>
<i>1205</i>	<i>0</i>			<i>6</i>	<i>Release Plug & St Disp</i>
	<i>250</i>		<i>90</i>	<i>4.5</i>	<i>lift PSI</i>
	<i>500</i>		<i>100</i>	<i>3.5</i>	<i>slow rate</i>
<i>0130</i>	<i>1500</i>		<i>118</i>		<i>plug shown</i>
<i>0135</i>			<i>7</i>		<i>Plug RH w/ 20 sk 60/40 per</i>
<i>0137</i>			<i>5</i>		<i>Plug MH w/ 20 sk 60/40 per</i>
<i>0145</i>					<i>Job Complete</i>

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Thank you!



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