

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

8/24/10

AUG 25 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Beth Isern
Purchaser: n/a

API No. 15 - 101-22171-0000
Spot Description: 165' E of
N2 SE NW Sec. 14 Twp. 16 S. R. 27 East West
3630 Feet from North / South Line of Section
3135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Herrman Evel B Well #: 1-14
Field Name: wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: n/a
Elevation: Ground: 2622' Kelly Bushing: 2631'
Total Depth: 4600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

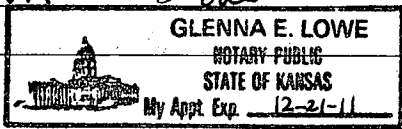
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/13/09 7/22/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Isaac Sharp
Title: Vice President Date: 8-24-09
Subscribed and sworn to before me this 24th day of August,
2009.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Herrman Evel B Well #: 1-14
 Sec. 14 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	160	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Well: Herrman Evel B #1-14

STR: 14-16S-27W

City: Lane

State: Kansas

Log Tops:

Anhydrite	2043' (+ 591) + 8'
B/Anhydrite	2076' (+ 558) +12'
Heebner	3876' (-1242) +23'
Lansing	3912' (-1278) +27'
Kansas City	3999' (-1365) +26'
Stark	4154' (-1520) +28'
Pleasanton	4232' (-1598) +31'
Marmaton	4250' (-1616) +33'
Labette	4408' (-1774) +38'
Cherokee	4441' (-1807) +41'
Mississippian	4545' (-1877) +74'
RTD	4600' (1966)

KANSAS CORPORATION COMMISSION

AUG 25 2009

RECEIVED

KCC

AUG 24 2009

CONFIDENTIAL

FOR ACO-1

ALLIED CEMENTING CO., LLC. 044095

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 25 2009

SERVICE POINT: Oakley, Ks

RECEIVED
CALLED OUT

DATE <u>7/13/09</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>27</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>8:00</u>	JOB FINISH <u>8:15</u>
LEASE <u>Evel B</u>	WELL # <u>1-14</u>	LOCATION <u>Utica W to Wichita Rd</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>N 2 WIND</u>			

CONTRACTOR Duke #4

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/4

OWNER Same

CEMENT AMOUNT ORDERED 160 SKs Com
370 CC 270 Gel

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>6</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
	<u>KCC</u>	@		
	<u>AUG 24 2009</u>	@		
	<u>CONFIDENTIAL</u>	@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

399 DRIVER Alvin G.B.

BULK TRUCK

DRIVER

HANDLING	<u>169 SKs</u>	@	<u>2.10</u>	<u>354.90</u>
MILEAGE	<u>104 SK/mile</u>	@		<u>507.00</u>
TOTAL				<u>3450.00</u>

REMARKS:

Cement did circled etc

Thank You
Alan, Wayne, Alvin

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD	<u>attend</u>	@		<u>112.00</u>
TOTAL				<u>1321.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@		<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

FOR ACO-1

ALLIED CEMENTING CO., LLC. 036264

KANSAS CORP

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 25 2009

SERVICE POINT:

Artes City, KS

RECEIVED

DATE <u>7-23-09</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 noon</u>
LEASE <u>Excel-D</u>	WELL # <u>1-14</u>	LOCATION <u>Utica U. to Wichita Rd</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>N + W / into</u>				

CONTRACTOR Duke #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 2070
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX: 100# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water
 EQUIPMENT _____

OWNER Trans Pacific Oil Corp.

CEMENT
 AMOUNT ORDERED 270 sk 60/40 49%
Gel 1/4# Fl Seal

PUMP TRUCK CEMENTER Randy Gray
 # 181 HELPER Garlen
 BULK TRUCK
 # 456-198 DRIVER Wayne
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>162</u>	@	<u>13.50</u>	<u>2187.00</u>
POZMIX	<u>108</u>	@	<u>7.55</u>	<u>815.40</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal</u>	<u>62#</u>	@	<u>2.45</u>	<u>166.60</u>
KCC				
<u>AUG 24 2009</u>				
CONFIDENTIAL				
HANDLING	<u>270</u>	@	<u>2.25</u>	<u>607.50</u>
MILEAGE	<u>40/270/10</u>			<u>1080.00</u>
				TOTAL <u>5038.75</u>

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>40</u>		@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1270.00</u>

CHARGE TO: Trans Pacific Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
<u>1 wooden plug</u>	@	<u>160.00</u>		<u>160.00</u>
	@			
	@			
	@			
				TOTAL <u>160.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~5038.75~~
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler
 SIGNATURE _____

Thank you!