

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 28 2009

Form ACO-1
October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL
8/13/09

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Roger Martin
Purchaser: Coffeyville Resources LLC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-8-09 6-13-09 6-30-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23,823-0000
Spot Description: _____
_____ SW _____ NW Sec. 26 Twp. 24 S. R. 4 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Phillips Well #: 2
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1382 Kelly Bushing: 1392
Total Depth: 2626 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan Att INJ 9-2-2009
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 350 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Exploration Manager Date: 8-27-09

Subscribed and sworn to before me this 27th day of August, 2009.

Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Range Oil Company, Inc. Lease Name: Phillips Well #: 2
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Dual Porosity + Induction</u> DST (1) 2532' to 2575' 30-30-60-60 Rec: 695' GIP + 410 GMCO (7% gas, 29% mud, 64% oil) IFP 35-93 ISIP 659 FFP 109-172 FSIP 659 T:106 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1568</td> <td>-176</td> </tr> <tr> <td>Lansing</td> <td>1840</td> <td>-448</td> </tr> <tr> <td>Kansas City</td> <td>2129</td> <td>-737</td> </tr> <tr> <td>BKC</td> <td>2281</td> <td>-889</td> </tr> <tr> <td>Cherokee</td> <td>2497</td> <td>-1105</td> </tr> <tr> <td>Miss chert</td> <td>2550</td> <td>-1158</td> </tr> <tr> <td>LTD</td> <td>2626</td> <td>-1234</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1568	-176	Lansing	1840	-448	Kansas City	2129	-737	BKC	2281	-889	Cherokee	2497	-1105	Miss chert	2550	-1158	LTD	2626	-1234
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LTD	2626	-1234																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	213'	common	125	3% CaCl
Production	7 7/8"	4 1/2"	10.5#	2618'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONFIDENTIAL AUG 18 2009 KCC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Structure, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2551' to 2571'	AUG 14 2009 natural RECEIVED	2551' to 2571'
		RECEIVED AUG 28 2009 KCC WICHITA	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2551'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6-30-09	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2551' to 2571'</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230026

Invoice Date: 06/16/2009 Terms:

Page 1

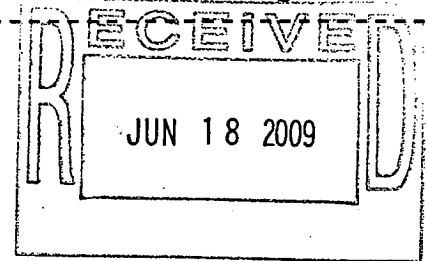
RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

COPY

PHILLIPS #2
21169
06-14-09

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AUG 13 2009



KCC

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	10.7000	802.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1600	41.60
1102	CALCIUM CHLORIDE (50#)	65.00	.7100	46.15
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4226	INSERT FLOAT VALVE W/ AF	1.00	145.0000	145.00
4129	CENTRALIZER 4 1/2"	4.00	38.0000	152.00
4103	CEMENT BASKET 4 1/2"	1.00	196.0000	196.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
515 TON MILEAGE DELIVERY	147.00	1.16	170.52
543 TON MILEAGE DELIVERY	147.00	1.16	170.52

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Parts:	3072.25	Freight:	.00	Tax:	162.84	AR	5054.13
Labor:	.00	Misc:	.00	Total:	5054.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE

Invoice # 229945

Invoice Date: 06/09/2009 Terms:

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Page 1
JUN 11 2009

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PHILLIPS #2
21197
06-08-09

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AUG 13 2009

KCC

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	31.00	1.9700	61.07
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	296.00	296.00
485 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
485 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

KANSAS CORPORATION COMMISSION

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Parts:	2133.67	Freight:	.00	Tax:	113.09	AR	3360.76
Labor:	.00	Misc:	.00	Total:	3360.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

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