

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed  
8-3-10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202 +  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/12/09 5/22/09 7/17/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-007-23427-0000  
Spot Description: \_\_\_\_\_  
 NE  SE Sec. 29 Twp. 34 S. R. 11  East  West  
2310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: MARY DIEL Well #: 2-29  
Field Name: UNKNOWN  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1405 Kelly Bushing: 1416  
Total Depth: 6110 Plug Back Total Depth: 6110  
Amount of Surface Pipe Set and Cemented at: 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 17000 ppm Fluid volume: 900 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY, INC  
Lease Name: PAXTON-KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30309

AKI-Dig-8/5/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam  
Title: PRESIDENT Date: 7/27/09  
Subscribed and sworn to before me this 27 day of July,  
2009.  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
AUG 03 2009

KCC WICHITA

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Operator Name: VAL ENERGY, INC Lease Name: MARY DIEL Well #: 2-29  
 Sec. 29 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON LOG ARRAY COMPENSATED RESISTIVITY LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>PAWNEE</td> <td>4630</td> <td>-3214</td> </tr> <tr> <td>CHEROKEE</td> <td>4660</td> <td>-3244</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4738</td> <td>-3322</td> </tr> <tr> <td>CHATTANOOGA</td> <td>5015</td> <td>-3599</td> </tr> <tr> <td>VIOLA</td> <td>5076</td> <td>-3660</td> </tr> <tr> <td>SIMPSON</td> <td>5174</td> <td>-3758</td> </tr> <tr> <td>ARBUCKLE</td> <td>5370</td> <td>-3954</td> </tr> </table>	Name	Top	Datum	PAWNEE	4630	-3214	CHEROKEE	4660	-3244	MISSISSIPPIAN	4738	-3322	CHATTANOOGA	5015	-3599	VIOLA	5076	-3660	SIMPSON	5174	-3758	ARBUCKLE	5370	-3954
Name	Top	Datum																							
PAWNEE	4630	-3214																							
CHEROKEE	4660	-3244																							
MISSISSIPPIAN	4738	-3322																							
CHATTANOOGA	5015	-3599																							
VIOLA	5076	-3660																							
SIMPSON	5174	-3758																							
ARBUCKLE	5370	-3954																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	240	60/40POZ	190	2%CC 3% GEL
PRODUCTION	7 7/8	5 1/2	14#	5418	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	OPEN HOLE COMPLETION FOR SWD	3000 GAL 15% MA

TUBING RECORD: Size: <u>3 1/2</u> Set At: <u>5418</u> Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/27/09</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>OH-5418-TD</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 05/27/2009
INVOICE NUMBER 1718 - 90035059		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mary Diel 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT Production Casing

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 MAY 30 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40038399	19905-0	9308	Net - 30 days	06/26/2009
<b>For Service Dates: 05/22/2009 to 05/22/2009</b>				
0040038399	171800068A Cement-New Well Casing/Pi 05/22/2009			
			UNIT PRICE	INVOICE AMOUNT
Cement		175.00 EA	9.35	1,636.25 T
AA2 Cement		50.00 EA	6.60	330.00 T
Cement		42.00 EA	2.20	92.40 T
60/40 POZ		840.00 EA	0.28	231.00 T
Additives		165.00 EA	2.83	467.36 T
De-foamer(powder)		132.00 EA	4.13	544.50 T
Additives		877.00 EA	0.37	323.17 T
Salt(fine)		500.00 EA	0.84	420.75 T
Additives		1.00 EA	467.50	467.50
Gas-Blok		1.00 EA	2,035.00	2,035.00
Additives		1.00 EA	159.50	159.50
FLA-322		5.00 EA	60.50	302.50
Additives		90.00 MI	3.85	346.50
Gilsonite		468.00 MI	0.88	411.84
Additives		225.00 MI	0.77	173.25
Super Flush II		45.00 HR	2.34	105.19
Cement Float Equipment				
5 1/2" Latch Down Plug & Assembly(Red)				
Cement Float Equipment				
Cementing Shoe Packer Type, 5 1/2"(Red)				
Cement Float Equipment				
5 1/2" Basket(blue)				
Cement Float Equipment				
Turbolizer, 5 1/2"(blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Chrg				
Mileage				
Blending & Mising Service Chrg				
Pickup				

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 AUG 03 2009  
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PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 05/27/2009
INVOICE NUMBER 1718 - 90035059		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mary Diel 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40038399	19905-0		Net - 30 days	06/26/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Chrg-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,584.00	1,584.00
Depth Charge; 5001'-6000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,864.46
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	254.86
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,119.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0058 A

29-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-22-09		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Val Energy, Incorporated		LEASE: Mary Diel		WELL NO. 2					
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: C. Messick : M. Mattal : S. LaChance					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,870	.75						5-22-09	AM	10:00
19,903-19,905	.75					ARRIVED AT JOB		AM	4:30
19,832-21,010	.75					START OPERATION		AM	10:30
						FINISH OPERATION		AM	11:15
						RELEASED	5-22-09	AM	11:50
						MILES FROM STATION TO WELL			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA-2 Cement		175 sk		\$2975 00
P CP103	60/40 Poz Cement		50 sk		\$ 600 00
P CC105	Defoamer		42 Lb		\$ 168 00
P CC111	Salt (fine)		840 Lb		\$ 420 00
P CC115	Gas Blok		165 Lb		\$ 849 75
P CC129	FLA-322		132 Lb		\$ 990 00
P CC201	Gilsonite		877 Lb		\$ 587 59
P CC155	Super Flush II		500 Gal		\$ 765 00
P CF601	Latch Down Plug and Baffle, 5 1/2"		1 ea		\$ 850 00
P CF1001	Weatherford Packer Shoe, 5 1/2"		1 ea		\$3,700 00
P CF1901	Basket, 5 1/2"		1 ea		\$ 290 00
P CF1651	Turbolizer, 5 1/2"		5 ea		\$ 550 00
P E101	Heavy Equipment Mileage		90 mi		\$ 630 00
P E113	Bulk Delivery		468 tm		\$ 748 80
P E100	Pickup Mileage		45 mi		\$ 191 25
P CE240	Blending and Mixing Service		225 sk		\$ 315 00
P 5003	Service Supervisor		1 ea		\$ 175 00
P CE206	Pump Charge: 5,000 Ft. To 6,000 Ft		1 ea		\$2,880 00
P CE504	Plug Container		1 ea		\$ 250 00

SUB TOTAL \$9,864 46  
DLS

CHEMICAL / ACID DATA:			

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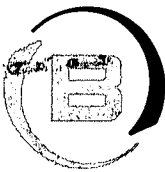
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

**KCC WICHITA**

SERVICE REPRESENTATIVE: Lawrence R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0000 A

29-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 5-22-07		DISTRICT Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Val Energy Incorporated		LEASE Mary Diehl		WELL NO. 2					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW M. Mattal, S. Luchance					
AUTHORIZED BY		JOB TYPE C.N.W. - Long-term							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 5-22-07	AM/PM	TIME 10:00
17-37C	.75					ARRIVED AT JOB		AM/PM	4:30
17-37-11W	.75					START OPERATION		AM/PM	10:30
17-32-31C10	.75					FINISH OPERATION		AM/PM	11:15
						RELEASED	5-22-07	AM/PM	11:50
						MILES FROM STATION TO WELL			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		175 sk		\$2,975.00
CP103	10/40 P-2 Cement		50 sk		\$600.00
CC109	Detergent		42 lb		\$168.00
CC111	Sulf (Fine)		940 lb		\$420.00
CC115	Gum Blk		165 lb		\$849.75
CC137	FLY-322		132 lb		\$990.00
CC201	Gilsonite		877 lb		\$587.59
CC159	Super Flush TD		500 gal		\$765.00
CF101	Light Down Plug and Bottle 5/2"		1 ea		\$850.00
CF1001	Weatherford Plug 5/2"		1 ea		\$3700.00
CF1001	Weatherford Plug 5/2"		1 ea		\$290.00
CF1091	Turbolizer 5/2"		1 ea		\$550.00
E101	Heavy Equipment Mileage		90 mi		\$630.00
E113	Bulk Delivery		462 lb		\$748.80
E100	Parting Mileage		45 mi		\$191.25
CE240	Mud In and Mixing Service		235 sk		\$315.00
CE240	Service Superviser		1 ea		\$175.00
CE240	Work Charge: 5,000 Ft. To 6,000 Ft		1 ea		\$2,830.00
CE240	Job Completion		1 ea		\$250.00
SUB TOTAL					\$9,764.16

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE	RECEIVED	% TAX ON \$
	AUG 03 2009	% TAX ON \$
		TOTAL

**KCC WICHITA**

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No. Mary Diel	Date 5-22-09
Well # 2-29	Field Order # 0068	Station Pratt
Casing 3 1/2 14 Lb.	Depth 5,418	County Barber
State KS	Type Job C.N.W. - Long string	Formation 24-345-11W

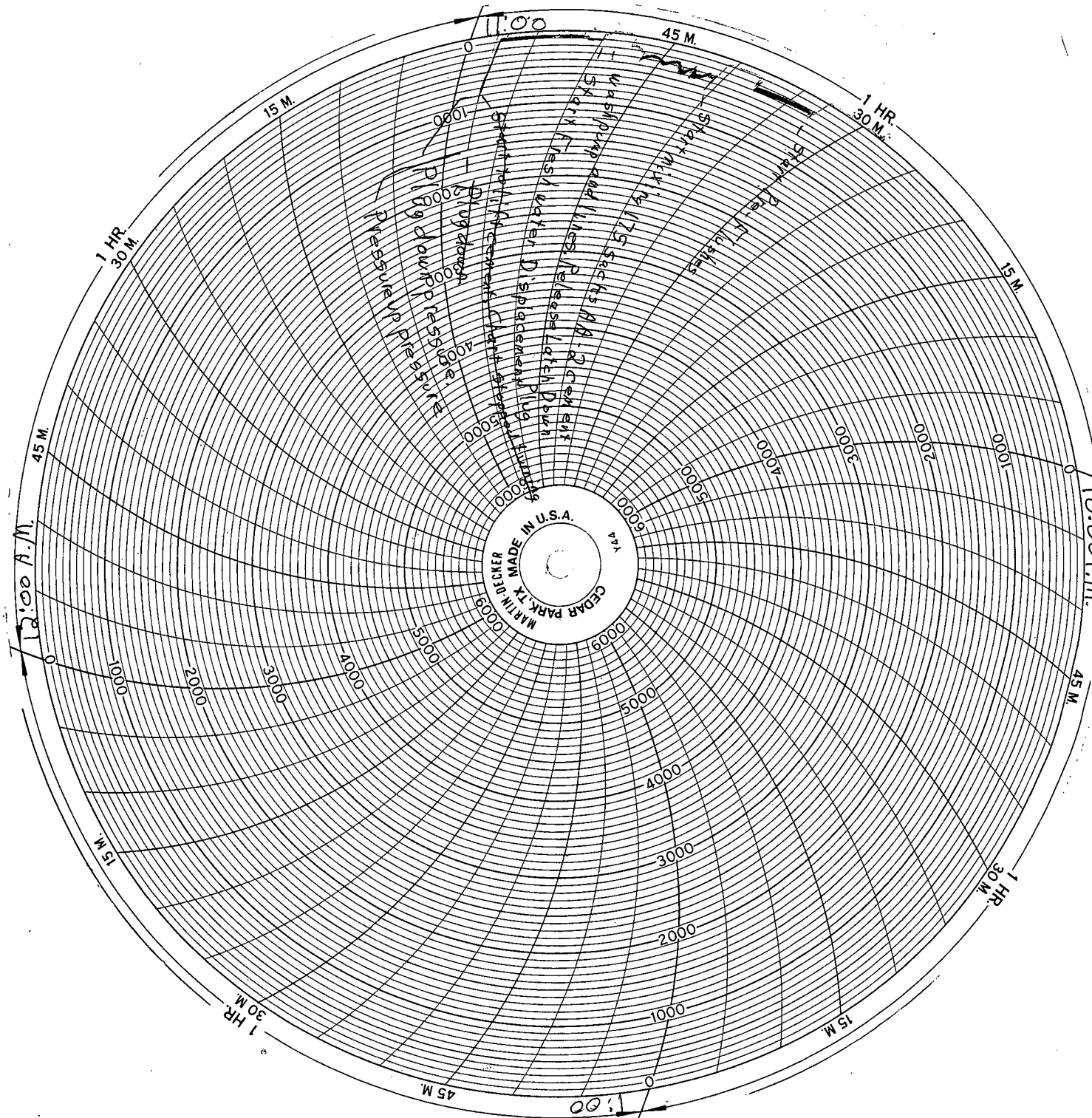
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/2 14 Lb.	Tubing Size 5 Lb.	Shots/Ft 175	From 1085	Acid 18 Gals. AA-2 w 1.8 Gal. Gas Bl	Rate 5.74	Pressure 5.74	ISIP 5 Min
Depth 5,418 Feet	Depth 5,418	From 1085	To 15.3	Rate 5.74	Avg 1.37	Pressure 5.74	ISIP 5 Min
Volume 52 Bbl.	Volume 52 Bbl.	From 1085	To 15.3	Rate 5.74	Avg 1.37	Pressure 5.74	ISIP 5 Min
Max Press. 5000 P.S.I.	Max Press. 5000 P.S.I.	From 1085	To 15.3	Rate 5.74	Avg 1.37	Pressure 5.74	ISIP 5 Min
Well Connection 1 1/2 Con	Annulus Vol. 1 1/2 Con	From 1085	To 15.3	Rate 5.74	Avg 1.37	Pressure 5.74	ISIP 5 Min
Plug Depth 5,380.7	Packer Depth 6 feet	From 1085	To 15.3	Rate 5.74	Avg 1.37	Pressure 5.74	ISIP 5 Min

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Messick	Mattal	LaChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting.
6:30					Val Drilling start to run Weatherford Packer Shoe. Shoe Joint with Latch Down Baffle screwed into collar and a total of 143 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Basket on Joint #2. Ran Turbolizer on Cellars # 4, 8, 12, 16 and #20.
9:10					Casing in Well. Circulate 40 minutes
10:00					Release ball to set packer shoe.
10:20	1200				Set packer shoe. Circulate 10 minutes
10:30	300			6.5	Start Fresh Water pre flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water spacer.
10:40	300		35	5	Start mixing 175 sacks AA-2 cement.
	-0-		77		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
10:51	100			6.5	Start Fresh Water Displacement.
			113	5	Start to lift cement.
11:12	900		131		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
12:00 A.M.					Job Complete.

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Thank You, Clarence, Mike, Stephen



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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/14/2009
INVOICE NUMBER 1718 - 90025386		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mary Diel 2-29  
 O LOCATION  
 B COUNTY Barber *Surface*  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

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 MAY 16 2009

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40032531	27463-0		Net - 30 days	06/13/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/13/2009 to 05/13/2009</i>				
0040032531				
171800163A Cement-New Well Casing/Pi 05/13/2009				
Cement 60/40 POZ	190.00	EA	4.80	912.00 T
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge				
Depth Charge	1.00	EA	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	2,494.74 74.95 2,569.69
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Customer <u>Val Energy</u>	Lease No.	Date
Lease <u>Manly Dist</u>	Well # <u>2-27</u>	<u>5-13-09</u>
Field Order # <u>17180163</u>	Station <u>Pratt</u>	Casing <u>3 1/2"</u>
Type Job <u>CNOC - Surfactant</u>	Depth <u>2374</u>	County <u>Barber</u>
		State <u>KS</u>
	Formation	Legal Description <u>29-37-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>2 3/4"</u>	<u>2 3/8"</u>			<u>60/40 P02</u>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<u>2374</u>				<u>1057-11</u>			
Volume	Volume	From	To	Pad	Min		10 Min.
<u>14.0</u>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<u>P.C.</u>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<u>209</u>				<u>13.2</u>			

Customer Representative <u>Kenady</u>	Station Manager <u>Dave Scott</u>	Treater <u>Steve Oberman</u>
Service Units <u>27283</u> <u>27463</u> <u>17730</u> <u>6140</u>		
Driver Names <u>Colony</u> <u>Lisby</u> <u>Lechner</u>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>3:30 AM</u>					<u>Dehydration Safety Meeting</u>
					<u>Rev. 6 7/16 3 1/8 casing</u>
					<u>Casing in bottom still fluid</u>
					<u>Break circulation w/R.</u>
					<u>Hook up to surface pipe</u>
<u>6:45</u>	<u>300</u>		<u>3</u>	<u>5</u>	<u>H2O added</u>
<u>6:46</u>	<u>300</u>		<u>42</u>	<u>5</u>	<u>Max 17 sensor 60/40 P02 @ 14.70 lb</u>
					<u>Send Down Puller pipe</u>
<u>6:57</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>Stop + Displacement</u>
<u>7:00</u>	<u>150</u>		<u>13.2</u>	<u>5</u>	<u>Pipe Down</u>
					<u>Job Complete</u>
					<u>Circulation thru Job</u>
					<u>Circulation 15520 top of</u>

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