

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

8/3/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202 +  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/18/09      6/24/09      7/8/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15-007-23432 -0000  
Spot Description:  
NE SW SE Sec. 21 Twp. 34 S. R. 11  East  West  
495 Feet from  North /  South Line of Section  
3135 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: DIEL & CO Well #: 2-21  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1337 Kelly Bushing: 1348  
Total Depth: 4770 Plug Back Total Depth: 4591  
Amount of Surface Pipe Set and Cemented at: 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 16000 ppm Fluid volume: 800 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BEMCO  
Lease Name: COLE SWD License No.: 32613  
Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West  
County: BARBER Docket No.: D19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: K Todd Allam  
Title: PRESIDENT Date: 7/22/09  
Subscribed and sworn to before me this 22 day of July  
20 09  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 03 2009**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

KCC WICHITA

Operator Name: VAL ENERGY, INC Lease Name: DIEL & CO Well #: 2-21  
 Sec. 21 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC	4212	-2864
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK SHALE	4363	-3015
List All E. Logs Run:		HUSHPUCKNEY SHALE	4393	-3045
SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED TRUE RESISTIVITY LOG MICRO LOG		MARMATON	4493	-3145
		PAWNEE	4536	-3188
		CHEROKEE SHALE	4581	-3233
		MISSISSIPPIAN	4616	-3268

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	240	60/40POZ	190	3% CC, 2% GEL
PRODUCTION	7 7/8	5 1/2	14	4754	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>AUG 03 2009</b> <b>CONFIDENTIAL</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4650-4657, 4660-4672, 4676-4684, 4692-4698	1000 GAL 15% NEFE ACID-159,200LBS SAND-9410BBL SLICK WATER	4650-4657, 4660-4672 4676-4684, 4692-4698

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4594</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/17/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>87</u>	Gas Mcf <u>56</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <b>RECEIVED</b> <b>AUG 03 2009</b>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/23/2009
INVOICE NUMBER 1718 - 90059620		

**RECEIVED**

JUN 25 2009

Surface

Casing/Pi

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
T KS US 67202  
O ATTN:

J LEASE NAME  
O LOCATION  
B COUNTY  
S STATE  
I JOB DESCRIPTION  
T JOB CONTACT  
E

Diel 2-21  
Barber  
KS  
Cement-New Well

9208

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40051942	20920		Net - 30 days	07/23/2009	
For Service Dates: 06/19/2009 to 06/19/2009					
0040051942			<b>KCC</b> AUG 03 2009 <b>CONFIDENTIAL</b>		
171800210A Cement-New Well Casing/Pi 06/19/2009					
Cement		190.00	EA	4.80	912.00 T
60/40 POZ		48.00	EA	1.48	71.04 T
Additives		492.00	EA	0.42	206.64 T
Cello-flake		1.00	EA	64.00	64.00
Calcium Chloride		1.00	EA	126.00	126.00
Calcium Chloride					
Cement Float Equipment		90.00	MI	2.80	252.00
Wooden Cement Plug, 8 5/8"		369.00	MI	0.64	236.16
Cement Float Equipment		190.00	MI	0.56	106.40
8 5/8" Basket(Blue)		45.00	HR	1.70	76.50
Mileage		1.00	EA	100.00	100.00
Heavy Equipment Mileage		1.00	HR	400.00	400.00
Mileage		1.00	HR	70.00	70.00
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Supervisor					
Service Supervisor Charge					

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AUG 03 2009  
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,620.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,695.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC<sup>SM</sup>**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0210 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8-17-09</u> DISTRICT <u>Wichita</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>Val Energy Inc</u>		LEASE <u>Deal</u> WELL NO. <u>221</u>				
ADDRESS _____		COUNTY <u>Barber</u> STATE <u>KS</u>				
CITY _____	STATE _____	SERVICE CREW <u>Sullivan, Shick, Coby</u>				
AUTHORIZED BY _____		JOB TYPE: <u>Service CW</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>6:00</u> DATE <u>8-17-09</u> AM <u>2:30</u> PM <u>2:30</u>
<u>19959/2092</u>	<u>20</u>					ARRIVED AT JOB <u>6:00</u> AM <u>12:30</u> PM <u>12:30</u>
<u>19911/1102</u>	<u>20</u>					START OPERATION _____ AM _____ PM _____
						FINISH OPERATION _____ AM _____ PM _____
						RELEASED <u>8-17-09</u> AM _____ PM <u>1:00</u>
						MILES FROM STATION TO WELL <u>45</u>

**KCC**  
AUG 03 2009  
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 ps 2 cut	SK	190		2280 00
CC 107	cutback	lb	48		177 60
CC 109	calcium chloride	lb	492		516 60
CF 153	waxed and plug 8 7/8	PN	1		160 00
CF 1903	BAket	PN	1		315 00
CF 101	Heavy cut plug	OV	90		630 00
E 113	Culk Delay charge	TM	269		590 40
E 100	cutback chert	OV	45		191 25
CF 240	Yield loss reformation charge	SK	190		266 00
EWS	Sealed Service valve	PA	1		175 00
CF 205	Depth charge O-S/L	OV	1		1,000 00
CF 204	plug cost for KCC	PA	1		250 00

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AUG 03 2009  
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL  
TOTAL 9620 74  
DLS

SERVICE REPRESENTATIVE \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

CLOUD LITHO - Abilene, TX

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer VAL ENERGY ZUC	Lease No.	Date 06-19-09
Lease Orel	Well # 2-21	
Field Order # 0210	Station PRATT	County BARBER
Type Job CNW 8 5/8 SURFACE	Formation	Legal Description 21-34-11
Casing 8 5/8	Depth 241'	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 241	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 14	Volume	From	To	Pad	Min		10 Min.	
Max Press 3000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection M.C.	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth 241	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Williams
Service Units 19867 19959 20920 19831 19862		
Driver Names Sullivan Shields Cusby		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1210 AM					ON loc Saty meeting
					RUN 6 J.T.S 8 5/8 24 CSG
0300					CASING ON BOTTOM
0315					Hook Rig to Break Circ
0320	150		5	5.5	Start 4" SPICER
0330			42		MIX 190 SK 60/40 PERCENT
0333				4	Shot down @ Release Plug
0340	200		14		Start Disp
					plug down
					circled 6 bbl in seller
					job complete

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AUG 03 2009

KCG WICHITA

Thank you



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	06/26/2009
INVOICE NUMBER		
1718 - 90063353		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Diel 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #2  
 E JOB CONTACT  
 93DB

**RECEIVED**  
 JUN 27 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40054011	19905		Net - 30 days	07/26/2009
<b>For Service Dates: 06/25/2009 to 06/25/2009</b>				
0040054011	171800405A	Cement-New Well Casing/Pi 06/25/2009		
Cement		100.00 EA	8.16	816.00 T
AA2 Cement		50.00 EA	5.76	288.00 T
Cement 60/40 POZ		24.00 EA	1.92	46.08 T
Additives De-foamer(powder)		479.00 EA	0.24	114.96 T
Additives Salt(fine)		94.00 EA	2.47	232.37 T
Additives Gas-Blok		76.00 EA	3.60	273.60 T
Additives FLA-322		500.00 EA	0.32	160.80 T
Additives Gilsonite		500.00 EA	0.73	367.20 T
Additives Super Flush II		1.00 EA	50.40	50.40
Cement Float Equipment Top Rubber Cement Plug, 5 1/2"		1.00 EA	120.00	120.00
Cement Float Equipment Guide Shoe-Regular 5 1/2"(Blue)		1.00 EA	103.20	103.20
Cement Float Equipment Flapper Type Insert Float Valves, 5 1/2"		5.00 EA	52.80	264.00
Cement Float Equipment Turbolizer, 5 1/2"(Blue)		90.00 MI	3.36	302.40
Mileage Heavy Equipment Mileage		308.00 MI	0.77	236.54
Mileage Proppant and Bulk Delivery Charge		150.00 MI	0.67	100.80
Mileage Blending & Mixing Service Charge		45.00 HR	2.04	91.80
Pickup				

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 AUG 03 2009  
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 AUG 03 2009  
 KCC WICHITA



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	06/26/2009
INVOICE NUMBER		
1718 - 90063353		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Diel 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40054011	19905		Net - 30 days	07/26/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor Charge				

**KCC**  
 AUG 03 2009  
**CONFIDENTIAL**

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 AUG 03 2009  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0405 A

21-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 6-25-09 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Diel WELL NO. 2							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: B. Romine							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,870	1						6-24-09	AM	11:00
19,903-19,905	1					ARRIVED AT JOB	6-25-09	AM	3:30
19,960-19,918	1					START OPERATION		AM	8:00
						FINISH OPERATION		AM	9:00
						RELEASED	6-25-09	AM	9:30
						MILES FROM STATION TO WELL			

**KCC**  
AUG 03 2009  
**CONFIDENTIAL**

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100 sk		\$ 1,700 00
CP103	60/40 Poz Cement		50 sk		\$ 600 00
CC105	Defoamer		24 Lb		\$ 96 00
CC111	Salt (Fine)		479 Lb		\$ 239 50
CC115	Gas Blot		94 Lb		\$ 484 10
CC129	FLA-322		76 Lb		\$ 570 00
CC201	Gilsonite		500 Lb		\$ 335 00
CC155	Super Flush II		500 Gal		\$ 765 00
CF103	Top Rubber Plug, 5 1/2"		1 ea		\$ 105 00
CF251	Regular Guide Shoe, 5 1/2"		1 ea		\$ 250 00
CF145	Insert Float Valve, 5 1/2"		1 ea		\$ 215 00
CF165	Turbolizer, 5 1/2"		5 ea		\$ 550 00
E101	Heavy Equipment Mileage		90 mi		\$ 630 00
E113	Bulk Delivery		308 tm		\$ 492 80
E100	Pick up Mileage		45 mi		\$ 191 25
CE240	Blending and Mixing Service		150 sk		\$ 210 00
5003	Service Supervisor		1 ea		\$ 175 00
CE205	Pump Charge: 4,000 Feet To 5,000 Feet		1 ea		\$ 2,520 00
CE504	Plug Container		1 ea		\$ 250 00

SUB TOTAL \$ 4,981 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

**RECEIVED**  
TOTAL  
AUG 03 2009

**KCC WICHITA**

SERVICE REPRESENTATIVE *Lawrence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Hardy Smith*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



CONFIDENTIAL

Customer Val Energy, Incorporated	Lease No.	Date 6-25-09
Lease Diel	Well # 2-21	
Field Order # 0405	Station Pratt, KS.	Casing 5 1/2 14 Lb
Type Job C.N.W. - Longstring	Depth 4,765 Feet	County Barber
	Formation	State KS
		Legal Description 21-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14 Lb	Tubing Size 5 1/2 14 Lb	Shots/Ft	100	Cement AA-2 with	Rate 25%	Pressure Determer	ISIP 88 FLA-322
Depth 4,765 Feet	Depth	From	To	108 Sacks	18 Gas Bl	Max 5 Lb./sk. Gilsonite	5 Min
Volume 16.3 Bbl.	Volume	From	To	15.3 Lb./Gal.	5.74	Min Gal./sk., 1.37 CU.	10 Min./sk.
Max Press. 500 P.S.I.	Max Press.	From	To			Avg	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	50 sacks	60/40 Poz to plug	HIP Used Rat and Mouse holes	Annulus Pressure
Plug Depth 4.7 Feet	Packer Depth	From	To	Flush	116 Bbl. Fresh Water	Gas Volume	Total Load

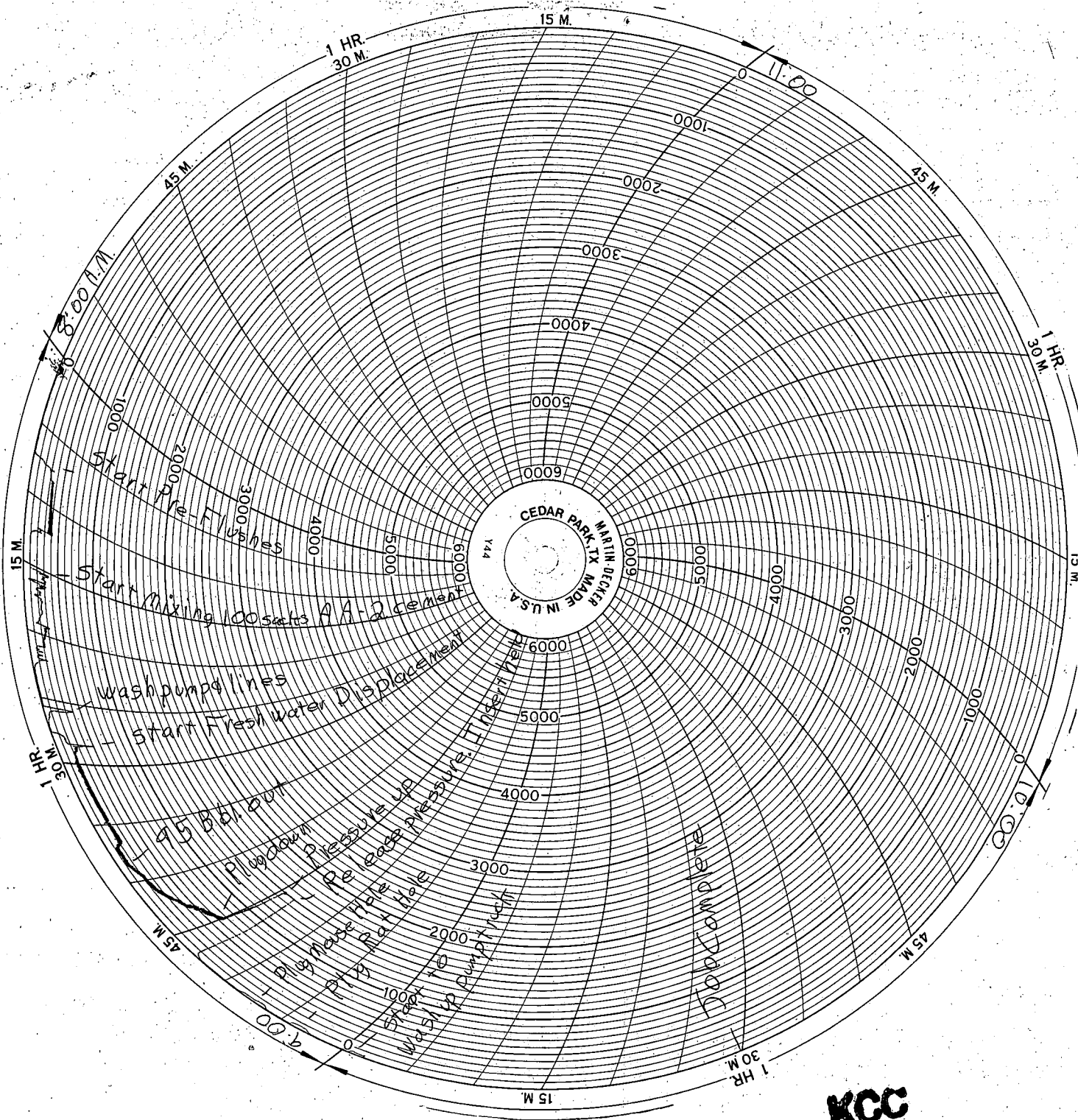
Customer Representative: Randy Smith      Station Manager: David Scott      Treater: Clarence R. Messicht

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messicht	Matthal	Romine						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and hold safety meeting.
4:15					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 125 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7 and # 9.
7:00					Casing in well. Circulate for 1 hour
8:07	300		20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II.
8:15	300		35	5	Start Fresh Water Spacer.
	-0-		59		Start mixing 100 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
8:29	200			6.5	Start Fresh Water Displacement.
			100	5	Start to lift cement.
8:45	650		116		Plug Down.
	1,500				Pressure up.
					Release pressure. Insert held.
			7-5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mitre, Brooks

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