

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/19/10

Form ACO-1
October 2008

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

OPERATOR: License # 30604

API No. 15-069-20319-00-00

Name: Raydon Exploration, Inc.

AUG 19 2009

Address 1: 1601 NW Expressway, Suite 1300

Address 2:

KCC

City: Oklahoma City State: OK Zip: 73118 + 1462

Contact Person: David E. Rice

Phone: (620) 624-0156

CONTRACTOR: License # 34127

Name: Tomcat Drilling LLC

Wellsite Geologist: Ed Grieves

Purchaser:

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

7/23/09

8/4/09

8/5/09

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

Spot Description:

NW NW SE Sec. 28 Twp. 27 S. R. 29 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gray

Lease Name: Wilber Well #: 1-28

Field Name: Wildcat

Producing Formation: Dry

Elevation: Ground: 2756 Kelly Bushing: 2769

Total Depth: 5222 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1648 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

PANJ9-2809

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: Dillco Fluid Service, Inc

Lease Name: Regier License No.: 6652

Quarter 17 Sec. 33 Twp. 33 S. R. 27 East West

County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice

Title: Agent Date: 8/18/2009

Subscribed and sworn to before me this 18th day of August

20 09

Becki Andrews

Notary Public:

Date Commission Expires:

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2013

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **AUG 25 2009**

UIC Distribution

KCC WICHITA

Operator Name: Raydon Exploration, Inc. Lease Name: Wilber Well: JAN 11 F 28
 Sec: 28 Twp: 27 S. R. 29 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Compensated True Resistivity Log Dual Spaced Neutron Spectral Density Log Borehole Compensated Sonic Array Field Copy Mictolog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2628</td> <td></td> </tr> <tr> <td>Base Heebner</td> <td>4143</td> <td></td> </tr> <tr> <td>Lansing FM</td> <td>4235</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4795</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>5026</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5100</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2628		Base Heebner	4143		Lansing FM	4235		Pawnee	4795		St. Genevieve	5026		St. Louis	5100	
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1648'	Varicem	375	WG-17, 2%CC, Poly-e-flake
					Halcem System	150	Poly-e-flake, 2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Dry Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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AUG 19 2009

The Road to Excellence Starts with Safety

Sold To #: 304931	Ship To #: 2736207 KCC	Quote #:	Sales Order #: 6796905
Customer: RAYDON EXPLORATION, INC.		Customer Rep: Rice, David	
Well Name: Wilber	Well #: 1-28	API/UWI #:	
Field:	City (SAP): CIMARRON	County/Parish: Gray	State: Kansas
Legal Description: Section 28 Township 27S Range 29W			
Contractor: Tomcat		Rig/Platform Name/Num: 23	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: VILLARREAL, ARTURO	MBU ID Emp #: 106127

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TOMMY L	12	279568	POLSTER, MATTHEW Shane	12	398753	SMITH, ADAM	12	312538
VILLARREAL, ARTURO	12	106127						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10784078	25 mile	10804587	25 mile	10924986	25 mile	10995007	25 mile
11133702	25 mile	11138994	25 mile	11149169	25 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-24-09	7	0	7-25-09	5	1.5			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)	1652. ft	Job Depth TVD	1652. ft	24 - Jul - 2009	12:00	CST	
Form Type	BHST	Job Started	24 - Jul - 2009	16:30	CST		
Water Depth	5. ft	Job Completed	25 - Jul - 2009	00:00	CST		
Perforation Depth (MD)	From	To	Departed Loc	25 - Jul - 2009	00:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	VARICEM (TM) CEMENT (452009)	375.0	sacks	11.2	3.14	19.56		19.56	
	0.1 %	WG-17, 50 LB SK (100003623)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	19.556 Gal	FRESH WATER								
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32		6.32	
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
4	Displacement		102.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant	Lost Returns	NO	Cement Slurry	244	Pad	
Top Of Cement		5 Min	Cement Returns	110BB LS	Actual Displacement	102	Treatment	
Frac Gradient		15 Min	Spacers	10	Load and Breakdown		Total Job	

Rates										
Circulating		Mixing	5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct Customer Representative Signature

RECEIVED
AUG 25 2009
KCC WICHITA

Field Ticket Number: 6821479	Field Ticket Date: Wednesday, August 05, 2009
Bill To: Ship To: RAYDON EXP WILBER #1-28,GRAY WILBER #1-28 2736207 CIMARRON, KS 67835	Job Name: Plug to Abandon Order Type: Streamline Order (ZOH) Well Name: Wilber 1-28 Company Code: 1100 Customer PO No.: NA Shipping Point: Pampa, TX, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	0.00	77%	0.00
1	ZI-MILEAGE FROM NEAREST HES BASE /UNIT	50	MI	0.00	9.79	489.50	77%	112.58
	<i>Number of Units</i>	1						
2	MILEAGE FOR CEMENTING CREW,ZI	50	MI	0.00	5.76	288.00	77%	66.24
	<i>Number of Units</i>	1						
132	PORTABLE DAS,/DAY/JOB,ZI	1	JOB	0.00	1,649.00	1,649.00	77%	379.27
	<i>NUMBER OF DAYS</i>	1						
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	1,990.00	1,990.00	77%	457.70
	<i>NUMBER OF UNITS</i>	1						
15075	40/60 POZ PREMIUM	225	SK	0.00	31.66	7,123.50	77%	1,638.40
100003682	BENTONITE	9	SK	0.00	53.73	483.57	77%	111.22
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	241	CF	0.00	5.49	1,323.09	77%	304.31
	<i>NUMBER OF EACH</i>	1						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	25	MI	0.00	3.35	895.29	77%	205.92
	<i>NUMBER OF TONS</i>	10.69						
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI	100	MI	0.00	0.11	11.00		11.00
	<i>Number of Units</i>	1						
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	100	MI	0.00	0.34	34.00		34.00
	<i>Number of Units</i>	1						
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	50	TNM	0.00	0.11	58.80		58.80
	<i>NUMBER OF TONS</i>	10.69						

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AUG 25 2009

KCC WICHITA

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
7	ENVIRONMENTAL SURCHARGE, JOB, ZI	1	JOB	0.00	134.00	134.00		134.00
16094	PLUG BACK/SPOT CEMENT OR MUD, ZI	1	EA	0.00	4,635.00	4,635.00	77%	1,066.05
	DEPTH	1680						
	FEET/METERS (FT/M)		FT					
Totals						19,596.75	14,535.26	5,061.49

Halliburton Rep: BENNETT BRINKMAN
Customer Agent: Tim Thompson
Halliburton Approval

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AUG 19 2009

USD 19,596.75 14,535.26 5,061.49

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____
Customer Signature

FIELD TICKET TOTAL: USD 5,061.49

Was our HSE performance satisfactory? Y or N (Health, Safety, Environment)
Were you satisfied with our Equipment? Y or N
Were you satisfied with our people? Y or N

Comments

Did we provide job DVA above our normal service today? Y or N
Hours: _____
Other: _____
Customer Initials: _____

Please provide details:

RECEIVED
AUG 25 2009
KCC WICHITA