

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/13/08

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Ste 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None - D&A
 Operator Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 Contractor: Name: Fossil Drilling, Inc.
 License: 33610
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/09/2008</u>	<u>7/18/2008</u>	<u>7/19/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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AUG 13 2008

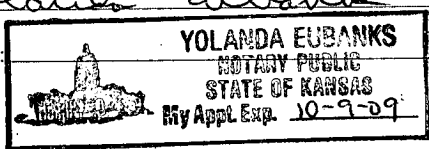
API No. 15 - 007-23315-00-00
 County: Barber
 _____ SW _____ NW Sec. 11 Twp. 31 S. R. 13 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Maddix Trust Well #: 1-11
 Field Name: Wildcat
 Producing Formation: D&A
 Elevation: Ground: 1682 Kelly Bushing: 1691
 Total Depth: 4527 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 307 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWH 11-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 1200 bbls
 Dewatering method used Remove free fluids to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson #2 SWDW License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage
 Title: Geologist Date: 8/13/2008
 Subscribed and sworn to before me this 13th day of August,
20 08.
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Maddix Trust Well #: 1-11
 Sec. 11 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached Sheet

List All E. Logs Run:

Dual Induction, Neutron-Density, & Micro-log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	307	60-40 Poz	200	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Dry and Abandoned		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

KCC ACO-1 Form: Attachment to Page 2
Vincent Oil Corporation
Maddix Trust #1-11
1980' FNL & 660 FWL
11-31S-13W
Barber Co., Kansas
API No. 15-007-23315-00-00

Formation Log Tops:

Onaga Shale	2709 (-1018)
Wabaunsee	2756 (-1065)
Tarkio / Stotler	2888 (-1197)
Heebner Shale	3638 (-1947)
Douglas Shale	3666 (-1975)
Upper Doug. Sd	3704 (-2013)
Lower Doug. Sd.	3752 (-2061)
Brown Lime	3808 (-2117)
Lansing-K.C.	3822 (-2131)
Stark Shale	4125 (-2434)
Mississippian	4301 (-2610)
Kinderhook Shale	4385 (-2694)
Viola	4474 (-2783)
LTD	4527 (-2836)

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KCC

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32306

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks.

Maddix

DATE <u>7-9-08</u>	SEC <u>11</u>	TWP <u>31s</u>	RANGE <u>13w</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Maddix</u>	WELL # <u>Toussaint</u>	LOCATION <u>Allied shop west on Barber</u>			COUNTY <u>Ks.</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>River Rd. to Mangano Corner 2 north w/into</u>					

CONTRACTOR Fossil Drilling OWNER Vincent

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. _____

CASING SIZE 8 5/8" DEPTH 307'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 18 1/2 Bbls Freshwater

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AUG 13 2008

PUMP TRUCK # 343 CEMENTER Carl Balding

BULK TRUCK # 364 DRIVER Rick Miranda

HELPER Steve Kramer

CEMENT AMOUNT ORDERED	<u>200 sx 60' 40' 2% gel + 3% cc</u>		
COMMON	<u>120 A</u>	@ <u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>	@ <u>8.00</u>	<u>640.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE	<u>10 Minchug</u>		<u>312.00</u>
TOTAL			<u>3803.00</u>

REMARKS:

Run 307' 8 5/8 casing
Break circulation
Mix 200 sx Cement
Release plug
Displace with 18 1/2 Bbls water
Leave 15' cement in pipe + shut in
Cement did circulate

SERVICE

DEPTH OF JOB	<u>307'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>7'</u>	@ <u>.85</u>	<u>5.95</u>
MILEAGE	<u>10</u>	@ <u>2.00</u>	<u>70.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@ <u>113.00</u>	<u>113.00</u>
		@	
TOTAL			<u>1206.95</u>

CHARGE TO: Vincent Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" **PLUG & FLOAT EQUIPMENT**

TWP	@ <u>68.00</u>	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~3803.00~~

DISCOUNT ~~3803.00~~ IF PAID IN 30 DAYS

PRINTED NAME Scott Alberg

SIGNATURE [Signature]

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 32309

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE 7-19-08 SEC. 11 TWP. 31s RANGE 13W CALLED OUT 2:15 AM ON LOCATION 4:30 AM JOB START 5:00 AM JOB FINISH 6:00 AM
 LEASE Maddix TRUST WELL# 1-11 LOCATION Medicine Lodge KS. West Barber COUNTY KS. STATE KS.
 OLD OR NEW (Circle one) on Lake City Rd to Mimona Corner N, W/S

CONTRACTOR Fossil OWNER Vincent
 TYPE OF JOB Rotary plug
 HOLE SIZE _____ T.D. _____
 CASING SIZE 8 7/8 DEPTH 307'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRANK

EQUIPMENT AUG 13 2008
 PUMP TRUCK CEMENTER M. V. Beck
 # 414-302 HELPER Carl Balding
 BULK TRUCK _____
 # 389 DRIVER Newton Dyche
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Pump 50 sx - 600'
Pump 50 sx - 330'
Pump 20 sx - 60'
Pump 15 sx - Rat Hole

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

CEMENT	AMOUNT ORDERED		
COMMON	<u>81 A</u>	@ <u>15.45</u>	<u>1251.45</u>
POZMIX	<u>54</u>	@ <u>8.00</u>	<u>432.00</u>
GEL	<u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>140</u>	@ <u>2.40</u>	<u>336.00</u>
MILEAGE	<u>10</u>	<u>Min charge</u>	<u>312.00</u>
			TOTAL <u>2435.45</u>

SERVICE

DEPTH OF JOB	<u>600'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1087.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____
 TOTAL CHARGES [Signature]
 DISCOUNT [Signature] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**