

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 27 2008  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

8/26/08

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist:

Designate Type of Completion:  
New Well Re-Entry  Workover  
 Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: FIML Natural Resources, LLC  
Well Name: Dearden 3-16-1931  
Original Comp. Date: 8/22/2007 Original Total Depth: 4754'  
Deepening  Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
 Commingled Docket No. TBD  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
Spud Date or 6/27/2007  
Recompletion Date 7/6/2007  
Date Reached TD 8/22/2007  
Completion Date or 8/1/08  
Recompletion Date

API No. 15 - 171-20662-00-01  
County: Scott  
E2 NE NW Sec. 16 Twp. 19 S. R. 31  East  West  
660 feet from S N (circle one) Line of Section  
2,310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dearden Well #: 3-16-1931  
Field Name: Not named  
Producing Formation: Mississippian Spergen  
Elevation: Ground: 2967' Kelly Bushing: 2979'  
Total Depth: 4754' Plug Back Total Depth: 4698'  
Amount of Surface Pipe Set and Cemented at 399 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2976 Feet  
If Alternate II completion, cement circulated from 2976' (DV tool)  
feet depth to Surface w/ 525 sx cmt.

Drilling Fluid Management Plan WONT 10-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 2400 ppm Fluid volume 1100 bbls  
Dewatering method used Evaporation/backfill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

For telecon. w/ oper. on 8/17/08.  
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Specialist Date: 8/26/2008  
Subscribed and sworn to before me this 26 day of August 2008  
Notary Public: [Signature]  
Date Commission Expires: 7-1-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 10 1931

JAN 10 1931

Side Two

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 3-16-1931
Sec. 16 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Microlog; Spectral Density/Dual Spaced Neutron; Array Compensated Resistivity (sent previously)
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Topeka 3646' -665
Heebener 3890' -9090
Lansing Group 3928' -947
Base KSSC 4318' -1337
Marmaton 4343' -1362
Mississippi 4567' -1583

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size 2-7/8" Set At 4685' Packer At
Liner Run Yes No
Date of First Resumerd Production, SWD or Enhr. 8/6/2007
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 79 Gas Mcf 0 Water Bbls. 31 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Handwritten notes and signatures on the left side of the page.