

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

8/10/10

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

OPERATOR: License # 5822  
Name: VAL ENERGY, INC AUG 10 2009  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520 KCC  
City: WICHITA State: KS Zip: 67202 +  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC.  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACCLASKEY  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  
7/8/2009 7/16/09 7/20/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-007-23435-0800  
Spot Description:  
S2 S2 N2 SE Sec. 21 Twp. 34 S. R. 11  East  West  
1485 Feet from  North /  South Line of Section  
3960 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: DIEL & CO Well #: 5-21  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1322 Kelly Bushing: 1333  
Total Depth: 4770 Plug Back Total Depth: 4750  
Amount of Surface Pipe Set and Cemented at: 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AHINS 9-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 28500 ppm Fluid volume: 900 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY, INC  
Lease Name: PAXTON-KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam  
Title: PRESIDENT Date: 8/10/09  
Subscribed and sworn to before me this 14 day of August  
20 09  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution AUG 26 2009  
RECEIVED

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

# CONFIDENTIAL

AUG 10 2009

Side Two

Operator Name: VAL ENERGY, INC **KCC** Lease Name: DIEL & CO Well #: 5-21  
 Sec. 21 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL SPACED NEUTRON SPECTRAL DENSITY ARRAY COMPENSATED TRUE RESISTIVITY MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">Name</th> <th style="width: 15%;">Top</th> <th style="width: 15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER SHALE</td> <td>3644</td> <td>-2311</td> </tr> <tr> <td>LKC</td> <td>4186</td> <td>-2853</td> </tr> <tr> <td>STARK SHALE</td> <td>4336</td> <td>-3003</td> </tr> <tr> <td>HUSHPUCKNEY SHALE</td> <td>4367</td> <td>-3034</td> </tr> <tr> <td>PAWNEE</td> <td>4508</td> <td>-3175</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4581</td> <td>-3233</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4614</td> <td>-3281</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER SHALE	3644	-2311	LKC	4186	-2853	STARK SHALE	4336	-3003	HUSHPUCKNEY SHALE	4367	-3034	PAWNEE	4508	-3175	CHEROKEE SHALE	4581	-3233	MISSISSIPPIAN	4614	-3281
Name	Top	Datum																							
HEEBNER SHALE	3644	-2311																							
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HUSHPUCKNEY SHALE	4367	-3034																							
PAWNEE	4508	-3175																							
CHEROKEE SHALE	4581	-3233																							
MISSISSIPPIAN	4614	-3281																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	207	60/40 POZ	240	2%GEL, 3%CC, 1/4 CELL FLAKE
PRODUCTION	7 7/8	5 1/2	14	4756	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	4614-4631, 4634-4644	1000 GAL 15% NE-FE ACID, 11958 BBLS SLICK WATER, 200000LBS SAND	4614-4631, 4634-4644

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 8/3/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf <u>90</u>	Water Bbls. <u>250</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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**WARRANTY CORPORATION COMMISSION**  
**AUG 26 2009**  
**RECEIVED**



**BASIC**  
ENERGY SERVICES

**CONFIDENTIAL**

AUG 10 2009

KCC

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/10/2009
INVOICE NUMBER 1718 - 90075035		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

9208

RECEIVED

JUL 15 2009

JOB LEASE NAME Diel Co 5-21  
 LOCATION  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi #5  
 JOB CONTACT  
 Surface

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40060459	20920		Net - 30 days	08/09/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/09/2009 to 07/09/2009</b>				
0040060459				
171800216A Cement-New Well Casing/Pi 07/09/2009				
Cement	240.00	EA	4.80	1,152.00 T
60/40 POZ				
Additives	61.00	EA	1.48	90.28 T
Cello-flake				
Calcium Chloride	621.00	EA	0.42	260.82 T
Additives	100.00	EA	0.80	80.00 T
Sugar				
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8 ' Basket(Blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	466.00	MI	0.64	298.24
Proppant and Bulk Delivery Charge				
Mileage	240.00	MI	0.56	134.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

KANSAS CORPORATION COMMISSION  
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,104.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	99.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,203.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

CONFIDENTIAL

FIELD SERVICE TICKET

AUG 10 2009

1718 0216 A

KCC

DATE TICKET NO.

DATE OF JOB: 7-9-09	DISTRICT: PAH#	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: UAT Energy INC	LEASE: O. J. ...	WELL NO.:					
ADDRESS:	COUNTY: BARBOR	STATE: KS					
CITY:	STATE:	SERVICE CREW: Sullivan, Shultz, Lockwood					
AUTHORIZED BY:	JOB TYPE: O.W. 2 1/2" Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 7-9-09 AM: PM: TIME: 5:00
1171/2009	20 min					ARRIVED AT JOB	AM: PM: TIME: 5:00
1182/2009	20 min					START OPERATION	AM: PM: TIME: 6:00
						FINISH OPERATION	AM: PM: TIME: 8:00
						RELEASED	DATE: 7-9-09 AM: PM: TIME: 9:45
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 psi cont	SK	240		2880.00
CC 102	Coilhook	1B	61		215.70
CC 109	Cable chaps	1B	621		652.05
CF 103	wooden plug 4 1/2"	EA	1		160.00
CF 103	wooden plug	EA	1		315.00
CC 131	Subalt	1B	100		200.00
E 101	Flange Seal Machine	EA	40		630.00
E 102	Roll Machine	EA	466		745.60
E 103	Subalt	EA	45		191.25
CE 240	Crusher	SK	240		336.00
SC 103	Service Subalt	EA	1		175.00
CE 220	Drill chaps 4 1/2"	EA	1		1,000.00
CE 204	Plug Container Rented	EA	1		250.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
KANSAS CORPORATION COMMISSION	
TOTAL	

Thank you  
AUG 26 2009 3,104.24  
DLS

SERVICE REPRESENTATIVE: Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	RECEIVED
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FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

AUG. 10 2009

Customer VAL ENERGY INC	Lease No. KCC	Date 7-9-09
Lease Duck Co.	Well # 5-21	
Field Order # 216	Station KRAH	Casing 8 5/8
	Depth 207	County BARBER
Type Job CNW 8 5/8 Surface	Formation	Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 207	Depth	From	To	Pre Pad	Max			5 Min.
Volume 12	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 187	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative \_\_\_\_\_ Station Manager DAVE SCOTT Treater Robert Fullmer

Service Units	19867	19959	20920	19832	21010				
Driver Names	<u>Sullivan</u>	<u>Shields</u>	<u>Lochance</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON loc Saty meety
					Run 5 5TS 8 5/8 24 CSS
0640					CASING ON BOTTOM
0650					Hook Up to Break Circ
0700	200		5	5	Start 4 <sup>th</sup> spacer
				5	man cont 240 sk 99/40 Por
0714			62		Shut down @ Release Plug
0715				4	Start Pump
0720			12		Plug down
					circulated 10 BBL cont to Pit
					Job Complete
					Thank you

KANSAS CORPORATION COMMISSION

AUG 26 2009

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**BASIC**  
ENERGY SERVICES

CONFIDENTIAL

AUG 10 2009

KOO

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 07/22/2009
INVOICE NUMBER 1718 - 90083726		

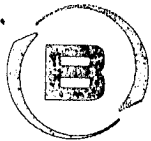
Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Diel & Co 5-21  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 E JOB DESCRIPTION Cement-New Well Casing/Pi #5-2  
 JOB CONTACT

**RECEIVED**  
 JUL 28 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40065797	20920	9308	Net - 30 days	08/21/2009	
<b>For Service Dates: 07/15/2009 to 07/15/2009</b>					
0040065797					
171800221A Cement-New Well Casing/Pi 07/15/2009					
Cement		100.00	EA	8.16	816.00 T
AA2 Cement		50.00	EA	5.76	288.00 T
Cement		24.00	EA	1.92	46.08 T
60/40 POZ					
Additives		479.00	EA	0.24	114.96 T
De-foamer(Powder)		94.00	EA	2.47	232.37 T
Additives		76.00	EA	3.60	273.60 T
Salt(Fine)		500.00	EA	0.32	160.80 T
Additives		500.00	EA	0.73	367.20 T
Gas-Blok					
Additives		1.00	EA	50.40	50.40
FLA-322		1.00	EA	120.00	120.00
Additives		1.00	EA	103.20	103.20
Gilsonite		5.00	EA	52.80	264.00
Additives		90.00	MI	3.36	302.40
Super Flush II		308.00	MI	0.77	236.54
Cement Float Equipment		150.00	MI	0.67	100.80
Cement Float Equipment		45.00	HR	2.04	91.80
Top Rubber Cement Plug, 5 1/2"					
Cement Float Equipment					
Guide Shoe-Regular 5 1/2" (Blue)					
Cement Float Equipment					
Flapper Type Insert Float Valves, 5 1/2"					
Cement Float Equipment					
Turbolizer, 5 1/2" (Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					

KANSAS CORPORATION COMMISSION  
 AUG 26 2009  
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES

**CONFIDENTIAL**

AUG 16 2009

KCO

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 07/22/2009
INVOICE NUMBER 1718 - 90083726		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Diel & Co 5-21  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

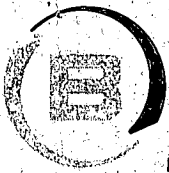
JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40065797	20920			Net - 30 days	08/21/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Pump Charge-Hourly		1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					

KANSAS CORPORATION COMMISSION  
 AUG 26 2009  
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

CONFIDENTIAL

FIELD SERVICE TICKET



**BASIC**

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

AUG 10 2009

KCC

1718 0221 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-15-09		DISTRICT: P-114		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Vok Energy Inc				LEASE: 1				WELL NO.:			
ADDRESS:				COUNTY: CH...				STATE: KS			
CITY:				STATE: K...				SERVICE CREW: S. J. ...			
AUTHORIZED BY:				JOB TYPE: ...							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
19101	45					ARRIVED AT JOB	7-15-09	AM	12:00		
19102	45					START OPERATION		AM	07:15		
						FINISH OPERATION		AM	4:00		
						RELEASED	7-15-09	AM	4:00		
						MILES FROM STATION TO WELL			4		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	AA-2 cont	SK	100		1,700 00
CP 103	Poz 540	SK	50		600 00
CC 107	O-400	1b	24		96 00
CC 111	S-11	1b	479		239 50
CC 115	11-610K	1b	94		484 10
CC 124	7211 322	1b	26		570 00
CC 201	...	1b	50		335 00
CC 155	Super 7-10	1b	50		765 00
CF 102	To 2-1/2" stop 570	1b	1		105 00
CF 351	Lead 50	1b	1		250 00
PF 143	Sh. 5-1/2" x 7-1/2" x 7-1/2"	1b	1		215 00
CF 102	Tubing	1b	5		550 00
P-101	Homeport + ...	1b	90		630 00
P-113	Lead 50	1b	300		492 80
P-100	Lead 50	1b	45		191 25
EA 241	1-1/2" ...	SK	15		210 00
S003	S. ...	1b	1		175 00
PE 205	Depth change 400' 500'	1b	1		2,520 00
PE 504	Plot ...	1b	1		250 00
SUB TOTAL					
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					4,981 75

KANSAS CORPORATION COMMISSION  
AUG 26 2009  
RECEIVED

Thank you

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**CONFIDENTIAL**

AUG 10 2009

FIELD SERVICE TICKET

1718 0221 A

KCC

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>7/27/09</u>	DISTRICT: <u>Pratt</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <u>V...</u>	LEASE: <u>1...</u>	WELL NO.:								
ADDRESS:		COUNTY: <u>Pratt</u>	STATE: <u>K</u>							
CITY:	STATE: <u>K</u>	SERVICE CREW: <u>C. J. ...</u>								
AUTHORIZED BY:		JOB TYPE: <u>...</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>1...</u>	<u>4.25</u>									
<u>1...</u>	<u>0.75</u>									
						ARRIVED AT JOB	<u>7/27/09</u>			<u>1:00</u>
						START OPERATION				<u>1:30</u>
						FINISH OPERATION				<u>2:00</u>
						RELEASED	<u>7/27/09</u>			<u>4:00</u>
						MILES FROM STATION TO WELL				<u>4</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>0111</u>	<u>1/2" Galv. Pipe</u>	<u>5ft</u>	<u>100</u>		<u>1,700.00</u>
<u>0112</u>	<u>1/2" Galv. Pipe</u>	<u>5ft</u>	<u>20</u>		<u>600.00</u>
<u>0113</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>24</u>		<u>96.00</u>
<u>0114</u>	<u>1/2" Galv. Pipe</u>	<u>11</u>	<u>479</u>		<u>239.50</u>
<u>0115</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>32</u>		<u>484.10</u>
<u>0116</u>	<u>1/2" Galv. Pipe</u>	<u>11</u>	<u>26</u>		<u>570.00</u>
<u>0117</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>22</u>		<u>335.00</u>
<u>0118</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>50</u>		<u>765.00</u>
<u>0119</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>105.00</u>
<u>0120</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>250.00</u>
<u>0121</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>215.00</u>
<u>0122</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>3</u>		<u>550.00</u>
<u>0123</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>9</u>		<u>630.00</u>
<u>0124</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>32</u>		<u>492.80</u>
<u>0125</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>45</u>		<u>191.25</u>
<u>0126</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>15</u>		<u>210.00</u>
<u>0127</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>175.00</u>
<u>0128</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>2,520.00</u>
<u>0129</u>	<u>1/2" Galv. Pipe</u>	<u>15</u>	<u>1</u>		<u>250.00</u>
SUB TOTAL					
CHEMICAL / ACID DATA:					
KANSAS CORPORATION COMMISSION					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
AUG 26 2009					
<b>RECEIVED</b>					
TOTAL					<u>4781.75</u>

CHEMICAL / ACID DATA:			

KANSAS CORPORATION COMMISSION  
SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$  
AUG 26 2009  
**RECEIVED**  
TOTAL 4781.75  
DL

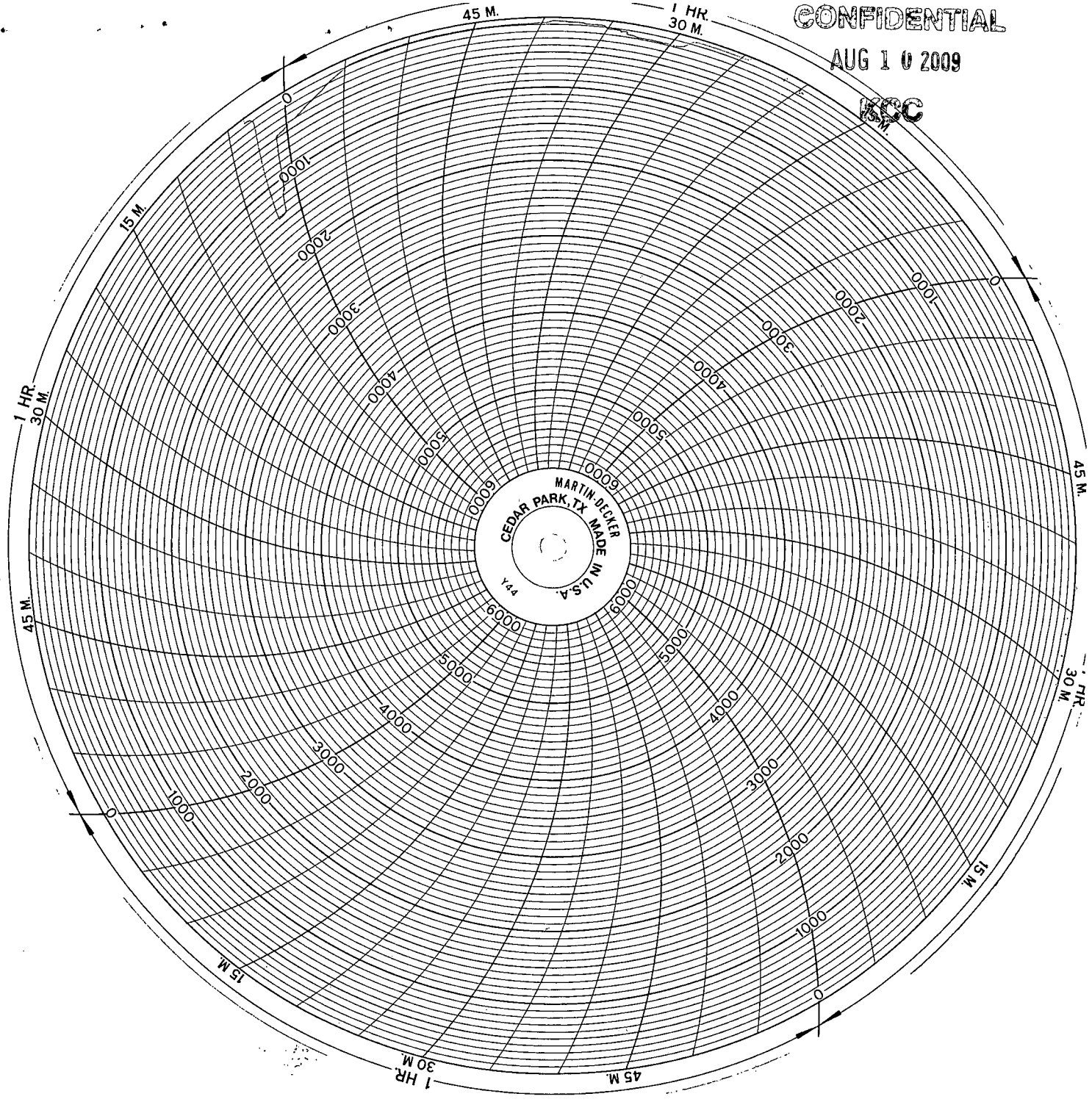
SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CONFIDENTIAL

AUG 1 0 2009

KCC



RECEIVED

AUG 2 6 2009

KANSAS CORPORATION COMMISSION

AUG 10 2009 AUG 26 2009

**TREATMENT REPORT**

RECEIVED

Customer <i>Val Energy INC</i>	Lease No. <i>K09</i>	Date <i>7-15-09</i>
Lease <i>Dialoco</i>	Well # <i>5-21</i>	
Field Order # <i>0221</i>	Station <i>PRA-T</i>	Casing <i>5 1/2</i>
		Depth <i>4739'</i>
Type Job <i>CN W Pumping</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>21-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>		From	To	Pre Pad	Max		5 Min.	
Depth <i>4739'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>115 1/2</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4135'</i>	Packer Depth	From	To					

Customer Representative \_\_\_\_\_ Station Manager *DAVE SOTT* Treater *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Shields</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>on for safety meeting</i>
					<i>Run 122 J.T. 5 1/2" 14' CSU</i>
<i>02:10</i>					<i>Casing on Bottom</i>
<i>02:20</i>					<i>Hook Rig to Break Circ</i>
<i>03:15</i>	<i>150</i>		<i>12</i>	<i>4</i>	<i>Start Super Flush</i>
			<i>5</i>		<i>Spaced</i>
			<i>34</i>	<i>5</i>	<i>mix 100 sk AA-2 cont</i>
<i>03:30</i>	<i>150</i>				<i>Shut down &amp; wash pump &amp; line</i>
	<i>300</i>		<i>88</i>		<i>Reactor plug &amp; sk Disp</i>
				<i>3.5</i>	<i>lift PS</i>
<i>04:00</i>	<i>1500</i>		<i>115</i>		<i>Slow Rate</i>
<i>04:05</i>			<i>7</i>	<i>2</i>	<i>Plug down</i>
<i>04:07</i>			<i>5</i>	<i>2</i>	<i>plug R/H w/30 sk</i>
					<i>plug M/H w/20 sk</i>
<i>04:30</i>					<i>Job complete</i>
					<i>Thank you</i>