

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

8/25/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC

Address 1: 200 W DOUGLAS AVE STE 520

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: K. TODD ALLAM

Phone: ( 316 ) 263-6688

KCC

CONTRACTOR: License # 5822

AUG 25 2009

Name: VAL ENERGY INC

CONFIDENTIAL

Wellsite Geologist: JON R. STEWART

Purchaser: MCCLASKEY OILFIELD SERVICES

Designate Type of Completion:

- New Well  Re-Entry  Workover
  - Oil  SWD  SIOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

7/31/2009 8/6/2009 8/13/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23442-0000

Spot Description: NE-SE-SE-SW

NE SE SE SW Sec. 16 Twp. 34 S. R. 11  East  West

340 Feet from  North /  South Line of Section

2610 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: BARBER

Lease Name: STAN MICHEL Well #: 3-16

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1325 Kelly Bushing: 1336

Total Depth: 4770 Plug Back Total Depth: 4754

Amount of Surface Pipe Set and Cemented at: 640 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SHIN 10/19-09  
(Data must be collected from the Reserve Pit)

Chloride content: 1800 ppm Fluid volume: 900 bbls

Dewatering method used: HAULED OFF

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34 S. R. 11  East  West

County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: AGENT Date: 9/15/2009

Subscribed and sworn to before me this 15 day of SEPTEMBER

20 09

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 30 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY INC Lease Name: STAN MICHEL Well #: 3-16  
 Sec. 16 Twp. 34 S. R. 11  East  West County: BARBER

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4157	-2821
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4316	-2980
List All E. Logs Run:	<i>DUAL SPACED NEUTRON MICROLOG ARRAY COMPENSATED</i>	PAWNEE	4498	-3162
		CHEROKEE	4534	-3198
		MISSISSIPPI	4576	-3240

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2"	13 5/8"	40	31	60/40 POZ	90	
SURFACE	12 1/4"	8 5/8"	23	633	60/40POZ	190	2% GEL, 3% CC, 1/4 SK CELL FLAKE
PRODUCTION	7 7/8"	5 1/2"	14	4754	AA2-60/40POZ	150	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	4578-4586	<i>9467 bbs Slick Water, 159,000# Sand</i>	<i>4578-4586</i>
2	4586-4594		<i>4596-4594</i>
1	4594-4604		<i>4594-4604</i>
2	4608-4612		<i>4608-4612</i>

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/2/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>95</u>	Gas Mcf <u>105</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED <b>KANSAS CORPORATION COMMISSION</b> <u>SEP 30 2009</u>
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**BASIC**  
ENERGY SERVICES

**RECEIVED**

**AUG 12 2009**

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/06/2009
INVOICE NUMBER 1718 - 90096151		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Stan Michel 3-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

*13 3/8 Conductor Page # 3-16*

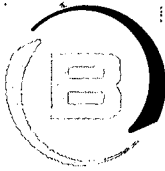
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40072846	19905	9208	Net - 30 days	09/05/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 08/01/2009 to 08/01/2009</b>				
0040072846				
171800015A Cement-New Well Casing/Pi 08/01/2009				
Cement	65.00	EA	6.88	447.19 T
Common Additives	17.00	EA	1.59	27.05 T
Cello-flake Additives	50.00	EA	0.86	43.00 T
Sugar				
Calcium Chloride	124.00	EA	0.45	55.99 T
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage				
Mileage	140.00	MI	0.69	96.32
Proppant and Bulk Delivery Charge				
Mileage	65.00	MI	0.60	39.13
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 AUG 25 2009  
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 KANSAS CORPORATION COMMISSION  
**SEP 30 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	1,567.07
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	36.11
PO BOX 841903	PO BOX 10460	<b>INVOICE TOTAL</b>	1,603.18
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0015 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-1-09</b> DISTRICT <b>PRATT, KS.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <b>VAL ENERGY</b>		LEASE <b>STAN MICHEL</b>		WELL NO. <b>3-16</b>	
ADDRESS		COUNTY <b>BARBER</b>		STATE <b>Ks.</b>	
CITY STATE		SERVICE CREW <b>GORDLEY, LESLEY, MATTEL, E.J. MCGRAW</b>			
AUTHORIZED BY		JOB TYPE: <b>CNW - 13 3/8 CONDUCTOR</b>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
<b>27283</b>					
<b>19907</b>				<b>KCC</b>	
<b>19903/19905</b>	<b>1/2</b>			<b>AUG 25 2009</b>	
<b>19831/19862</b>				<b>CONFIDENTIAL</b>	
TRUCK CALLED <b>7-31-09 PM 4:00</b>					
ARRIVED AT JOB <b>7-31-09 AM 5:00</b>					
START OPERATION <b>8-1-09 AM 0100</b>					
FINISH OPERATION <b>8-1-09 PM 0130</b>					
RELEASED <b>8-1-09 AM 0200</b>					
MILES FROM STATION TO WELL <b>45</b>					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	COMMON CMT.		65 SK		1,040 00
CC102	CELLULOSE-FLAKE		17 lb		62 90
CC109	CALCIUM CHLORIDE		124 lb		130 20
CC131	SUGAR		50 lb		100 00
E101	HEAVY EQUIPMENT MILEAGE		90 MI		630 00
F113	BULK DELIVERY CHARGE		140 TM		224 00
E100	PICKUP MILEAGE CHARGE		45 MI		191 25
CE340	BLENDING SERVICE CHARGE		65 SK		91 00
S003	SERVICE SUPERVISOR		1 EA		175 00
CE000	DEPTH CHARGE; 12-500'		1-4 HRS.		1,000 00
SUB TOTAL					1,567 07

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>K. LESLEY</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <b>(Signature)</b>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>VAL ENERGY</b>	Lease No.	Date <b>7-31-09</b>
Lease <b>STAN MICHE</b>	Well # <b>3-16</b>	
Field Order # <b>0015</b>	Station <b>PRATT, KS.</b>	Casing <b>13 3/8</b>
		Depth <b>86</b>
Type Job <b>CNW-13 3/8 CONDUCTOR</b>	Formation <b>41'</b>	County <b>BARBER</b>
		State <b>KS.</b>
		Legal Description <b>16-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8</b>	Tubing Size	Shots/Ft. <b>Common</b>		Acid- <b>1.18 C/FT<sup>3</sup></b>	RATE	PRESS	ISIP	
Depth	Depth	From	To <b>15.6</b>	Pre-Pad <b>2 1/2 CC</b>	Max		5 Min.	
Volume	Volume	From	To	-Pad <b>1/4 # C.F.</b>	Min		10 Min.	
Max Press <b>100</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S.V.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>7 BBL</b>	Gas Volume		Total Load	

Customer Representative **RUSSELL MYERS** Station Manager **DAVE SCOTT** Treater **KEEVEN LESLEY**

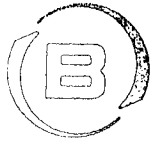
Service Units	<b>27023</b>	<b>19907</b>	<b>19903</b>	<b>19905</b>	<b>19831</b>	<b>19862</b>			
Driver Names	<b>LESLEY</b>	<b>GURDLEY</b>	<b>MATTEL</b>		<b>E.J. MCGRAW</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>5:00pm</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>11:25pm</b>					<b>RUN 1 JOINT 13 3/8 CSQ. - 41'</b>
					<b>HOOK UP TO RIG - BREAK CIRC.</b>
<b>0100</b>			<b>13.5</b>	<b>4</b>	<b>MIX CMT (COMMON) @ 15.86</b>
			<b>7</b>	<b>4</b>	<b>START DISP.</b>
<b>0130</b>					<b>CLOSE IN VALVE ON CSQ.</b>
					<b>CIRCULATED 3 BBL TO PIT</b>
<b>0200</b>					<b>JOB COMPLETE</b>
					<b>THANKS,</b>
					<b>KEVIN, KEEVEN, MIKE, E.J.</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 30 2009

CONSERVATION DIVISION  
WICHITA, KS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 08/06/2009
<b>INVOICE NUMBER</b> 1718 - 90096152		

**Pratt** (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O **ATTN:**

J **LEASE NAME** Stan Michel 3-16  
 O **LOCATION**  
 B **COUNTY** Barber  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

**RECEIVED**

AUG 12 2009

*[Handwritten scribbles and initials]*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40072865	19905	9208	Net - 30 days	09/05/2009
<b>For Service Dates: 08/02/2009 to 08/02/2009</b>				
0040072865	<i>cement 8 5/8 Surface Casing @ 700'</i>		<i># 3-16</i>	<b>KCC</b> AUG 25 2009 <b>CONFIDENTIAL</b>
171800413A	Cement-New Well Casing/Pi 08/02/2009			
Cement	190.00	EA	6.00	1,140.00 T
60/40 POZ	300.00	EA	8.00	2,400.00 T
Cement Common	98.00	EA	1.85	181.30 T
Additives Cello-flake	376.00	EA	0.13	47.00 T
Additives Cement Gel	1,338.00	EA	0.53	702.45 T
Additives Calcium Chloride	100.00	EA	1.00	100.00 T
Additives Sugar	1.00	EA	112.50	112.50
Cement Float Equipment Top Rubber Cement Plug 8 5/8"	1.00	EA	140.00	140.00
Cement Float Equipment Flapper Type Insert Float Valve 8 5/8"	2.00	EA	157.50	315.00
Cement Float Equipment 8 5/8" Basket(Blue)	135.00	MI	3.50	472.50
Mileage Heavy Equipment Mileage	1,004.00	MI	0.80	803.20
Mileage Proppant and Bulk Delivery Charge	490.00	MI	0.70	343.00
Mileage Blending & Mising Service Charge	45.00	HR	2.13	95.63
Pickup Unit Mileage Charge-Pickups, Vans & Cars	1.00	EA	125.00	125.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	HR	600.00	600.00
Pump Charge-Hourly Depth Charge; 501'-1000'	1.00	HR	87.50	87.50
Supervisor Service Supervisor				

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 SEP 30 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	7,665.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	287.96
PO BOX 841903	PO BOX 10460	<b>INVOICE TOTAL</b>	7,953.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

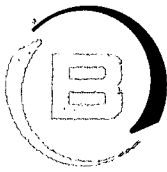
PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	08/06/2009
<b>INVOICE NUMBER</b>		
<b>1718 - 90096152</b>		

**Pratt** (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Stan Michel 3-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40072865	19905			Net - 30 days	09/05/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p><b>KCC</b>  <b>AUG 25 2009</b>  <b>CONFIDENTIAL</b></p> <p><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>SEP 30 2009</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>					

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,665.08</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>287.96</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	<b>7,953.04</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0413 A

16-345-11W

DATE \_\_\_\_\_ TICKET NO. ~~1718~~

DATE OF JOB <b>8-2-09</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Val Energy, Incorporated</b>		LEASE <b>Stan Mitchell</b> WELL NO. <b>3-11</b>				
ADDRESS		COUNTY <b>Barber</b> STATE <b>Kansas</b>				
CITY STATE		SERVICE CREW <b>C. Messick : C. Rousch : S. LaChance</b>				
AUTHORIZED BY		JOB TYPE: <b>C.N.W. - Surface</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>8-1-09</b> DATE <b>AM</b> TIME <b>5:00</b>
<b>19,866</b>	<b>.75</b>					ARRIVED AT JOB <b>AM</b> <b>8:30</b>
<b>19,903-19,905</b>	<b>.75</b>					START OPERATION <b>AM</b> <b>10:45</b>
<b>19,832-21,010</b>	<b>.75</b>					FINISH OPERATION <b>AM</b> <b>11:30</b>
						RELEASED <b>8-1-09</b> <b>AM</b> <b>11:30</b>
						MILES FROM STATION TO WELL

**KCC**  
**AUG 25 2009**  
**CONFIDENTIAL**

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		190sk.	\$	2,280 00
CP100	Common		200sk.	\$	3,200 00
CC102	Cellflake		98Lb	\$	362 60
CC109	Calcium Chloride		1,056Lb	\$	1,108 80
CC200	Cement Gel		376Lb	\$	94 00
CF105	Top Rubber Plug, 8 5/8"		1ea	\$	225 00
CF1453	Auto Fill Insert Float Valve, 8 5/8"		1ea	\$	280 00
CF1903	Basket, 8 5/8"		2ea	\$	630 00
CC131	Sugar		100Lb	\$	200 00
E101	Heavy Equipment Mileage		90mi	\$	630 00
E113	Bulk Delivery		792tm	\$	1,267 20
E100	Pickup Mileage		45mi	\$	191 25
CE240	Blending and Mixing Service		390sk	\$	546 00
S003	Service Supervisor		1ea	\$	175 00
CE201	Pump Charge : 50 Feet To 1,000 Feet		1ea	\$	1,200 00
CE504	Plug Container		1ea	\$	250 00

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**SEP 30 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

SUB TOTAL **0**

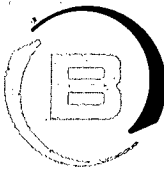
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **C. Lawrence R. Messick** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-0124-A~~

Continued

16-345-11W

DATE TICKET NO. 0413

DATE OF JOB: 8-2-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Val Energy, Incorporated		LEASE: Stan Mischel		WELL NO. 3-1					
ADDRESS:		COUNTY: Barber		STATE: Kansas					
CITY: STATE:		SERVICE CREW: C. Messick; C. Rousch; S. LaChance							
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface - 1"							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 8-2-09	AM/PM	TIME
19,866	.5					ARRIVED AT JOB		AM/PM	3:15
<del>19,903-19,905</del>	<del>.5</del>					START OPERATION		AM/PM	4:10
19,832-21,010	.5					FINISH OPERATION		AM/PM	4:30
27,463	.5					RELEASED		AM/PM	5:30
						MILES FROM STATION TO WELL			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common		100 sk		\$ 2,600.00
CC 109	Calcium Chloride		282 lb		\$ 296.10
E 101	Heavy Equipment Mileage		45 mi		\$ 315.00
E 113	Bulk Delivery		2127 m		\$ 339.20
CE 240	Blending and Mixing Service		100 sk		\$ 140.00
					SUB TOTAL \$ 7665.08

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WICHITA, KS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Clarence R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wanda Kelly</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

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SEP 30 2009

Customer Val Energy, Incorporated	Lease No. Incorporated	Date 8-1-09
Lease Stan Mischel	Well # 3-16	CONSERVATION DIVISION WICHITA, KS
Field Order # 0414	Station Pratt, Kansas	Casing " 8 7/8 Depth 630 Feet
Type Job C.N.W. - Surface	Formation	County Barber State Kansas
		Legal Description 16-345-11W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 2 1/2 LB./FT.	Shots/Ft 190	sacs 60/40 Poz	with	RATE	PRESS	ISIP	
Depth 630 Feet	Depth	From 2%	Gel	3%	Max	5 Lb./sk.	5 Min.	Cellflake
Volume 40 Bbl.	Volume	From	To 14.7	16.1 Gal, 5.71 Gal.	Min	1.25	10 Min.	
Max Press 2775 P.S.I.	Max Press	From	To 200	sacs common w/	Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To 2%	Gel 1.3%	HHP Used	25 Lb./sk.		Annulus Pressure Cellflake
Plug Depth 617 Feet	Packer Depth	From	To	57 Bbl. Fresh Water	Gas Volume	6.50 Gal./sk.		Total load 1.50 CU.FT./sk.

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich						
Service Units 19,866	19,903	19,905	19,832	21,010				
Driver Names Messich	C. Rousch	S. LaChance						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30						Cementer and Float Equipment on location
9:00						Truck on location and hold safety meeting.
9:00						Val Energy start to run 16 Joints new 24 Lb./Ft. 8 5/8" casing. Run a Basket on Joints # 4 and # 12.
10:30						Casing in well. Circulate for 10 minutes.
10:45		225			5	Start Fresh Water Pre-Flush.
		225		10	5	Start mixing 190 sacks 60/40 Poz cemen
		125		52	5	Start mixing 200 sacks Common Cement.
				100		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
11:03		150			5	Start Fresh Water Displacement.
11:10		275		39		Plug down. Shut in well. Did not Circulate Cement.
						Ran measuring line down outside of 8 5/8" casing to 70 Feet and <del>no</del> no cement.
						Wash up pump truck.
12:00						Order Additional Cement.



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**TREATMENT REPORT**

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Customer Val Energy, Incorporated	Lease No.	Date 8-2-09
Lease Stan Michel	Well # 3-16	
Field Order # 0414	Station Pratt, Kansas	County Barber
Type Job C.N.W. - Surface - 1"	Formation	State Kansas
		Legal Description 16-343-11W

PIPE DATA		PERFORATING DATA		CEMENT FEED USED	TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		100 sacks Common with	RATE	PRESS
Depth	Depth 150 Feet	From	To	38 Calcium Chloride	Max	ISIP
Volume	Volume	From	To	15.6 Lb./Gal.	Min 5.6 Gal./sk.	1.2 CU.FT./sk.
Max Press	Max Press	From	To		Avg	15 Min.
Well Connection Collar	Annulus Vol.	From	To		HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush none	Gas Volume	Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
-------------------------------------	-----------------------------	-----------------------------

Service Units	19,866	27,463	19,832	21,010				
Driver Names	Messick	C. Roush	S. LaChance					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:15					Additional Cement on location.
					Run 1" Tubing Stack out at 160 Feet. Pull up to closest collar at 150 Feet.
4:10	3	225		1.5	Start mixing cement.
4:30		275	21		Stop mixing. Cement circulated to surface. Pull 1" tubing out of well.
					Wash up pump truck.
5:15					Job Complete.
					Thank You.
					Clarence, Chad, Stephen.

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CONSERVATION DIVISION  
WICHITA, KS





PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 08/07/2009
<b>INVOICE NUMBER</b> <b>1718 - 90096959</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O **ATTN:**

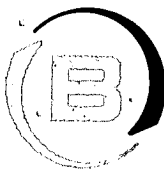
**J** LEASE NAME Stan Michel 3-16  
**O** LOCATION  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40073745	19905			Net - 30 days	09/06/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	120.00	120.00
Pllug Container Utilization Charge						
Supervisor			1.00	HR	84.00	84.00
Service Supervisor						

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**CONSERVATION DIVISION**  
**WICHITA, KS**

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>4,981.75</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>144.84</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	<b>5,126.59</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

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P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

1007  
FIELD SERVICE TICKET

1718 0418 A

16-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-6-09	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated		LEASE: Stan Mitchell				WELL NO. 3-		
ADDRESS:		COUNTY: Barber		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Phye				
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,866	.75						8-6-09	AM 1:00
19,903-19,905	.75			KCC				AM 3:30
19,960-19,918	.75							AM 11:00
								AM 11:45
							8-6-09	AM 12:15
						MILES FROM STATION TO WELL		

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100sh	\$	1,700 00
CP103	60/40 Poz Cement		50sh	\$	600 00
CC105	Defoamer		24Lb	\$	96 00
CC111	Salt (Fine)		479Lb	\$	239 50
CC115	Gas Blok		94Lb	\$	484 10
CC129	FLA-322		76Lb	\$	570 00
CC201	Gilsonite		500Lb	\$	335 00
CC155	Super Flush II		500Gal	\$	765 00
CF103	Top Rubber Plug		1ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"		1ea	\$	250 00
CF1451	Insert Float Valve, 5 1/2"		1ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		5ea	\$	550 00
E101	Heavy Equipment Mileage		90mi	\$	630 00
E113	Bulk Delivery		308tm	\$	492 80
E100	Pickup Mileage		45mi	\$	191 25
CE240	Blending and Mixing Service		150sh	\$	210 00
5003	Service Supervisor		1ea	\$	175 00
CE205	Cement Pump: 4,00 Feet To 5,000 Feet		1ea	\$	2,520 00
CE504	Plug Container		1ea	\$	250 00
				SUB TOTAL	\$ 4,981 75
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	

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CONSERVATION DIVISION  
WICHITA, KS

SERVICE REPRESENTATIVE: Lorena R. M. ...

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SEP 30 2009

TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Stan Mitchel	CONSERVATION DIVISION WICHITA, KS	Date 8-6-09
Field Order # 0478	Station Pratt, Kansas	Casing" 5 1/2	Depth 4,767
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
Legal Description 16-345-11W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 4 LB./FT.	Shots/Ft 100	From 0	Fluid Cement	Rate 2.27	Press Determer	ISIP 88 FLA-322
Depth 4,767	Depth 4,767	From 0	To 108	Fluid 18 Gas Blok	Max 5 Lb./sk.	ISIP 5 Min.	
Volume 116.3 Bbl.	Volume 116.3 Bbl.	From 0	To 15.3	Fluid 6.7 Gal., 5.74 Gal./sk.	Min 1.37 CU. FT./sk.	ISIP 10 Min.	
Max Press 800 PSI	Max Press	From	To	Fluid	Avg	ISIP 15 Min.	
Well Connection 1 1/2" Cont. Liner	Annulus Vol.	From	To	Fluid	HHP Used	ISIP Annulus Pressure	
Plug Depth 1,155 Feet	Packer Depth	From	To	Flush 116 Bbl. Fresh Water	Gas Volume	ISIP Total Load	

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messich
Service Units 19,866	19,903	19,905
Driver Names Messich	Mattal	Phye

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Cementer and Float Equipment on location.
7:00					Trucks on location and hold safety meeting.
7:30					Val Drilling start to run Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizer on collars # 1, 3, 5, 7, and #10.
10:10					Casing in Well. Circulate for 45 minutes
11:05	400		20	6	Start Fresh Water Pre-Flush.
	5		32	6	Start 500 Gallons Super-Flush II.
			59	5	Start Fresh Water Spacer.
11:12	400		35	5	Start mixing 100 sacks AA-2 cement.
			59		Stop pumping. Shut in Well. Wash pump and lines. Release Top Rubber Plug. Open Well.
11:21	100		100	6.5	Start Fresh Water Displacement.
			116	5	Start to lift cement.
					Plug Down.
					Pressure up to 800 and pumping into something.
					Release pressure. Insert Did not hold. Shut in Well.
11:46	-0-		7-4	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
12:15					Job Complete.
					Thank You.
					Clarence, Mike, Dale

AUG 25 2009

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