

KCC  
8/10/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

8/05/10

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/22/2009 5/29/2009 6/19/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

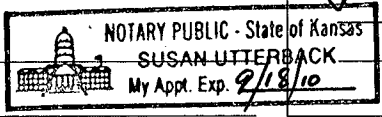
API No. 15 - 063-21,777 - 0000  
County: GOVE  
NE NW NE Sec. 29 Twp. 14 S. R. 28  East  West  
340 feet from S (N) (circle one) Line of Section  
2290 feet from E (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BEESLEY 'DPR' Well #: 1-29  
Field Name: JIM NORTH  
Producing Formation: LANSING  
Elevation: Ground: 2606 Kelly Bushing: 2611  
Total Depth: 4382 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2042 Feet  
If Alternate II completion, cement circulated from 2042  
feet depth to SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan AA IWS 8-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isen  
Title: GEOLOGIST Date: 8/5/2009  
Subscribed and sworn to before me this 5th day of August,  
2009.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: PINTAIL PETROLEUM,LTD AUG 06 2009 Lease Name: BEESELY 'DPR' Well #: 1-29  
 Sec. 29 Twp. 14 S. R. 28  East  West **KCC** County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION, DUAL COMPENSATED                  POROSITY LOG, SONIC CEMENT BOND LOG</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2029</td> <td>+ 582</td> </tr> <tr> <td>HEEBNER</td> <td>3694</td> <td>-1083</td> </tr> <tr> <td>LANSING KC</td> <td>3732</td> <td>-1121</td> </tr> <tr> <td>BKC</td> <td>4044</td> <td>-1433</td> </tr> <tr> <td>FORT SCOTT</td> <td>4230</td> <td>-1619</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4257</td> <td>-1646</td> </tr> <tr> <td>JOHNSON ZONE</td> <td>4302</td> <td>-1691</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4330</td> <td>-1719</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2029	+ 582	HEEBNER	3694	-1083	LANSING KC	3732	-1121	BKC	4044	-1433	FORT SCOTT	4230	-1619	CHEROKEE SHALE	4257	-1646	JOHNSON ZONE	4302	-1691	MISSISSIPPI	4330	-1719
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MISSISSIPPI	4330	-1719																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	219'	COMMON	150SX	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4379'	SMD	150SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	SURFACE-2042	COMMON	150SX	2%GEL, 3% CC

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
44	3962-3966	500 GALS MUD ACID, 1250 GALS 15% NE ACID	3966

TUBING RECORD	Size 2-3/8"	Set At 4170	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 7/6/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
--	--	---

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0100

Date	Sec.	Twp.	Range	County	State	On Location	Finish
						CONFIDENTIAL	3:30 PM
Lease	Beesley			Well No.	Location		
	1-29				AUG 05 2009		
Contractor	Surface			Owner	KCC		
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
Csg.	Depth			To			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City	State		
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			<b>CEMENT</b>			
Press Max.	Minimum			Amount Ordered			
Meas Line	Displace			Common	150 @ 10.00	1500.00	
Perf.				Poz. Mix			
<b>EQUIPMENT</b>				Gel.	3 @ 17.00	51.00	
Pumptrk	No.	Cementer		Calcium	5 @ 42.00	210.00	
		Helper		Mills			
Bulktrk	No.	Driver		Salt	KANSAS CORPORATION COMMISSION		
		Driver		Flowseal			
		Driver			AUG 10 2009		
<b>JOB SERVICES &amp; REMARKS</b>					<b>RECEIVED</b>		
Pumptrk Charge	SFC						
Mileage	42 @ 6						
Footage							
	Total			Handling	155 @ 1.75	276.50	
Remarks:				Mileage		300.00	
				Pump Truck Charge		652.00	
<b>FLOAT EQUIPMENT</b>				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts		69.00	
				Rotating Head			
				Squeez Mainfold			
						Tax	103.71
						Discount	(617.00)
						Total Charge	2549.71
X	Signature						



CHARGE TO: PENTAZZ PENTOLEUM  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
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TICKET No 16262

PAGE	OF
1	2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>BEESLEY DPR</u>	COUNTY/PARISH <u>KCC</u>	STATE <u>Ks</u>	CITY	DATE <u>5-29-09</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MAUNDS DRILLING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMNT 4 1/2" LONGSTRENG</u>	WELL PERMIT NO.	WELL LOCATION <u>GOVE, Ks - 10s, 2 1/2 E, S 200</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
375		1			MILEAGE # 110	60	MI			5.00	300.00
578		1			PUMP CHARGE	1	JOB	4379	FT	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			25.00	50.00
281		1			MUD FLOSH	500	Gal			1.00	500.00
402		1			CENTRIDORS	12	EA	4 1/2"		50.00	600.00
403		1			CSMNT BASKETS	2	EA			180.00	360.00
404		1			PORT COLLAR TOP JT # 59	1	EA	2046	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			200.00	200.00
407		1			INSRT FLOAT SHOE W/AUTO FILL	1	EA			225.00	225.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade Wilson  
 DATE SIGNED: 5-29-09 TIME SIGNED: 1630

A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5685.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3983.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9668.80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				Gove 7.05%	497.38
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>10,166.18</b>



JOB LOG

SWIFT Services, Inc.

DATE 5-29-09 PAGE NO.

CUSTOMER **PENTAZ PETROLEUM** WELL NO. **1-29** LEASE **BEESLEY DPR** JOB TYPE **4 1/2" LONGSTRING** TICKET NO. **16262**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION <b>CONFIDENTIAL</b>
	1700							START 4 1/2" CASING IN WELL <b>CONFIDENTIAL</b> AUG 05 2009
								TD - 4380' SET = 4379
								TP - 4385' 4 1/2" 10 1/2
								ST - 11'
								CENTRALIZERS - 1, 2, 3, 4, 7, 11, 13, 58, 60, 70, 80, 90
								CMT BSRS - 5, 59
								PORT COLLAR = 2046 TOPT # 59
	1910							DROP BALL - CALCULATE ROTATE
	1937	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	1939	6	20		✓		450	PUMP 20 BBS KCL-FLUSH "
	1947		7-5					PLUG RH - MH (30SKS - 20SKS)
	1955	4 1/4	19		✓		300	MIX CEMENT - D - 50 SKS SMD @ 12.5 PPG "
		4 1/4	24		✓		200	TL - 100 SKS EA-2 @ 15.5 PPG "
	2010							WASH OUT PUMP - LINES
	2011							KANSAS CORPORATION COMMISSION RELEASE CATCH DOWN PLUG AUG 10 2009
	2012	7	0		✓			DISPLACE PLUG <b>RECEIVED</b> "
		7	60				600	SHUT OFF ROTATING
	2023	6 1/2	69.5				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	2025						OK	RELEASE PSE - HELD
								WASH TRUCK
	2100							JOB COMPLETE THANK YOU WAYNE, BLAKE, SHANE



CHARGE TO: *Pistail Perrolam*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET

No 16029

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *1749*  
 WELL/PROJECT NO.: *1-29* LEASE: *Bearley DPR* COUNTY/PARISH: *Gove* STATE: *Ks* CITY: \_\_\_\_\_ DATE: *6-11-09* OWNER: *Same*  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Fritzel* RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: *CIT* DELIVERED TO: *Loc. S. Gove, Ks.* ORDER NO.: \_\_\_\_\_  
 3. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cmt. Port Collar* WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: *Sec 29-14S, 28W*  
 4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #113	60	mi			5	18	300	95
578		1			Pump Service	1	ea			1400	18	1400	18
104		1			P.C. opening tool	1	ea	4 1/2	in	200	18	200	18
581		1			Service Charge	300	sq			1	18	450	18
583		1			Drayage	895	Truck Miles			1	18	895	18
330		1			SMD Comm	165	sq			14	18	2310	18
276		1			Flocele	75	#			1	18	112	18

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter White*  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5,667	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	184	89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5852	39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger B. Blatter* APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-11-09 PAGE NO. 7

CUSTOMER Retail Petroleum WELL NO. LEASE JOB TYPE Cont. Port Collar TICKET NO. 16029

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc. Set up trucks
	1355					1000	1000	Press test 1,000 psi held wait on water Port collar @ 2050' open P.C.
	1445	3				300		Inj. Rate 300 300 psi Start Mix 300 SMC
	1445							10" pumped establish circulation 90" cont. to surface Increase cont wt. 14#/gal Displ. 6.5"
	1515		6.5					close port collar 1000 1000 Press. test 1,000 psi Held Run 3 Jts. tubing Reverse out short way 15" Hole clean wash & rack up truck pull tool out of hole Jts Complete
	1525							
	1530							
								1655 mixed 15' to pit

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