

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ABC-1
September 1999
Form Must Be Typed

8/04/10

KCC
MAY 29/6/08

Operator: License # 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N.
City/State/Zip: Wichita, Ks. 67230-1457
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: H2 Drilling (Rig #2)
License: 33793

API No. 15 - 193-20743-0000
County: THOMAS
 E/2 SE SE Sec. 20 Twp. 8 S. R. 32 East West
803' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Taylor Well #: 1-20
Field Name: wildcat

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee
Elevation: Ground: 3097' Kelly Bushing: 3108'
Total Depth: 4730' Plug Back Total Depth: 4630'
Amount of Surface Pipe Set and Cemented at 360' - w/260 sks _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV -TOOL @ 2707' Feet
If Alternate II completion, cement circulated from 2707'
feet depth to SURFACE w/ 500 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/14/08 6/23/08 7/18/08
Spud Date or 6/23/08 7/18/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan ALT JNS 2-9-09
(Data must be collected from the Reserve Pit)
Chloride content 2600 ppm Fluid volume 8000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. T. Mitchell
Title: Vice President Field Operations Date: 7/29/08
Subscribed and sworn to before me this 29th day of July,
2008.
Notary Public: Linda Chanel Neises
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/27/2010

AUG 05 2008
CONSERVATION DIVISION
WICHITA, KS

per telecon on 8/10/08. KCC per

CONFIDENTIAL
AUG 04 2008

KCC

ALT JNS 2-9-09

Operator Name: Hartman Oil Co., Inc. Lease Name: Taylor Well #: 1-20
 Sec. 20 Twp. 8 S. R. 32 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|-------|------|-------|-------|---------|-------|-------|---------|-------|-------|-------------|-------|--------|--------|-------|--------|----------|-------|--------|----------------|-------|--------|-------------|-------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log - Dual Compensated Porosity Log - Sonic Cement Bond Log - Microresistivity Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>2718'</td> <td>+390'</td> </tr> <tr> <td>Heebner</td> <td>4059'</td> <td>-951'</td> </tr> <tr> <td>Lansing</td> <td>4095'</td> <td>-987'</td> </tr> <tr> <td>Stark Shale</td> <td>4299'</td> <td>-1191'</td> </tr> <tr> <td>Pawnee</td> <td>4478'</td> <td>-1370'</td> </tr> <tr> <td>Ft Scott</td> <td>4538'</td> <td>-1430'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4569'</td> <td>-1461'</td> </tr> <tr> <td>Mississippi</td> <td>4680'</td> <td>-1572'</td> </tr> </table> | Name | Top | Datum | Anhy | 2718' | +390' | Heebner | 4059' | -951' | Lansing | 4095' | -987' | Stark Shale | 4299' | -1191' | Pawnee | 4478' | -1370' | Ft Scott | 4538' | -1430' | Cherokee Shale | 4569' | -1461' | Mississippi | 4680' | -1572' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhy | 2718' | +390' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 4059' | -951' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4095' | -987' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stark Shale | 4299' | -1191' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4478' | -1370' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ft Scott | 4538' | -1430' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4569' | -1461' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4680' | -1572' | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-3/4" | 8-5/8" | 23# | 360' | common | 260 | 3 % CC - 2 % gel |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4729' | asc & lite | 175 & 125 | 1/4# Flo Seal |
| | | | | DV @ 2707' | com & lite | 50 & 450 | 1/4 # Flo Seal |

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| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | |
|--|------------------|--------------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | AUG 04 2008 KCC | |
| | | | Type and Percent Additives |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|------------|
| 2 / SPF | 4638'-48' Johnson CIBP @ 4630' | 500 gal 7-1/2 % MA acid | 4638-48' |
| 4 / SPF | 4586-4592' Cherokee | 750 Gal 15% MA acid | 4596-4602' |

| | | | | | | |
|---|-----------|-----------------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 144 Jts. 2-7/8" | 4610' | | | |
| Date of First, Resumerd Production, SWD or Enhr. 7/25/08 | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 73 | N/A | 1 | | | |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION
WICHITA, KS

**Well Completion
Taylor 1-20**

**Taylor 1-20
20-8-32W
Thomas, KS**

7/14/08
MIRU - H2 Plains Well Service

7/15/08
TIH w/ 4 7/8" Bit on 2 7/8" TBG – Line working pit w/plastic & filled w/lease water – Tag DV-Tool @ 2707' @ 12:00 Noon – Drilled out @ 2:30 p.m. – Test to 300# (ok) – TIH w/bit – Tag PBTD @ 4683' – Circulated clean – POOH

AUG 04 2008

7/16/08
Log Tech ran CBL – (good cmt across pay zone) – PBTD @ 4683' – perforated 4638-48' (10') 2/spf – RIH w/CSG swab FL @ 500' FS – swab dry – RIH w/Baker mod "R" PKR – Spot acid across perfs – Set PKR @ 4579' - Treated w/500 Gal 7 ½% MA acid – Broke down @ 1550# - Treated @ max 1650# @ 3.25 BPM – ISIP @ 1350# - 1160# in 5 min – 1100# in 10 min – 1040# in 15 min – Release PSI – Total load 45 Bbl – RIH w/swab FL @ surface – Swab dry – Recovered 31.75 Bbl – Shut In (No show)

7/17/08
TBG @ -0- RIH w/swab – FL @ 4405' – Recovered - 50' (no show – to VSSOO) – May consider Frac - Release PKR & POOH – Log Tech set CIBP @ 4630' – Perforated 4586-92' (6') 4/SPF – RIH w/ Baker Mod "R" PKER – Spot acid across perfs 4586-92' – Set PKR @ 4547' – Treat w/750 Gal 7 ½% MA acid @ max 1800# @ 5.25 (BPM) ISIP @ 500# vac in 1 min – RIH w/swab FL @ 3050' FS – Swab back 18 Bbl 1st HR (Good show oil) 50% - FL @ 4000' FS – 2nd HR – Swab back 12 Bbl (Last pull all oil) FL @ 4100' FS – Shut In

7/18/08
TBG PSI small blow – RIH w/swab FL @ 3900' FS - 1st pull 650' (all oil) – Release PKR & POOH – RIH w/MA, SN, 3 Jts 2 7/8" TBG, Anchor catcher + 141 Jts 2 7/8" TBG (total 144) – Set AC @ 20,000# over TBG WT. – SN @ 4610' – RIH w/ 2 ½" X 1 ½" X 12' RWTC on 183 new ¾" Grade "D" Rods – Set pump & load TBG – PSI to 300#

7/24/08 – Set New Gabel 160 P/T Pumping Unit w/ Rebuilt C-96 Engine – Lay 3" PVC Flow Line under road crossing and tie into Taylor 1-21 Flow Line

7/25/08 – Start up Pumping Unit – PSI Flow Line – Turned production into Gunbarrel

7/29/08 – Bbl Test @ 73 BOPD – 1 BWPD

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CONSERVATION DIVISION
WICHITA, KS

HARTMAN OIL CO.,INC.

DRILLED
6/14/2008

HARTMAN OIL CO.,INC.

Elev. 3097' GL

LEASE- Taylor

WELL NO. #1-20

FIELD NAME Wildcat

LOCATION E/2-SE-SE
SEC. 20-08S-32W
Thomas CO.,KS.

360' of 8-5/8" 23# surface
w/260 sx, 2% gel, 3% cc

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KCC

X DV - Tool @ 2707' w/ 450 Lite + 50 sks class common sks

= 4586-92" - Johnson
2-7/8" tbg @ 4610'
XXXXXXX | CIBP @ 4630'
= 4638-48' - Cherokee

PBTD
CSG TD

XXXXXXX |
XXXXXXX |
TD 4730'

4683'
5-1/2' 15.5# csg @ 4729' w/125 sxs ASC + 175 sks lite w/ 1/4 # Flo Seal

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AUG 0 5 2008

CONSERVATION DIVISION
WICHITA KS

STAN MITCHELL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

| | | | | | | | |
|---------------------------|----------------|--------------------|--|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>6-15-08</u> | SEC. <u>20</u> | TWP. <u>85</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION <u>5:00 AM</u> | JOB START <u>6:30 AM</u> | JOB FINISH <u>7:00 AM</u> |
| TAYLOR UNIT LEASE | | WELL # <u>1-20</u> | LOCATION <u>DAKLEY 15N-20W 4N-W 20</u> | | COUNTY <u>THOMAS</u> | STATE <u>KS</u> | |
| OLD OR (NEW) (Circle one) | | | | | | | |

| | |
|---|--|
| CONTRACTOR <u>H 2 DRILL RIG # 2</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>SURFACE</u> | |
| HOLE SIZE <u>12 1/4"</u> T.D. <u>360'</u> | CEMENT |
| CASING SIZE <u>8 5/8"</u> DEPTH <u>360'</u> | AMOUNT ORDERED |
| TUBING SIZE DEPTH | <u>260 SKs Com 3/8 CC 2 1/2 GEL</u> |
| DRILL PIPE DEPTH | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON <u>260 SKs @ 15 45' 4017.00</u> |
| MEAS. LINE SHOE JOINT | POZMIX @ |
| CEMENT LEFT IN CSG. <u>15'</u> | GEL <u>5 SKs @ 20.80 704.00</u> |
| PERFS. | CHLORIDE <u>4 SKs @ 58.20 523.80</u> |
| DISPLACEMENT <u>22 BALS</u> | ASC @ |

EQUIPMENT

| |
|-------------------------------------|
| PUMP TRUCK CEMENTER <u>TERRY</u> |
| # <u>423-291</u> HELPER <u>A/AN</u> |
| BULK TRUCK |
| # <u>399</u> DRIVER <u>DARRIN</u> |
| BULK TRUCK |
| # DRIVER |

| |
|--|
| HANDLING <u>274 SKs @ 2.40 657.60</u> |
| MILEAGE <u>10.4 PER SK / MILE 465.80</u> |
| TOTAL <u>5768.20</u> |

REMARKS: AUG 04 2008
CEMENT did circulate
KOC

CHARGE TO: HARTMAN OIL CO

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| |
|------------------------------------|
| DEPTH OF JOB <u>360'</u> |
| PUMP TRUCK CHARGE <u>1018.00</u> |
| EXTRA FOOTAGE @ |
| MILEAGE <u>17 MI @ 7.00 119.00</u> |
| MANIFOLD @ |
| <u>HEAD RENTAL @ 113.00</u> |
| TOTAL <u>1250.00</u> |

PLUG & FLOAT EQUIPMENT

| |
|----------------------------|
| <u>8 5/8 SURFACE 68.00</u> |
| @ |
| @ |
| @ |
| @ |
| TOTAL <u>68.00</u> |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Wesley P. Siff

SIGNATURE Wesley P. Siff

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

ALLIED CEMENTING CO., LLC. 31001

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

| | | | | | | | |
|--------------------------------|---------|---------|-----------|------------|--------------------|--------------------------|-------------------|
| 6-23-08 | SEC. 20 | TWP. 8s | RANGE 32w | CALLED OUT | ON LOCATION 7:30am | JOB START 4:00pm | JOB FINISH 5:00pm |
| Taylor Lease Unit | | | | WELL# 1-20 | | LOCATION Oakley 12w-112w | |
| OLD OR <u>NEW</u> (Circle one) | | | | N 42 | | COUNTY Thomas | STATE KS |

| | |
|---|--|
| CONTRACTOR <u>H₂ #2</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Two-stage (Bottom)</u> | CEMENT |
| HOLE SIZE <u>7 1/8</u> T.D. <u>4730'</u> | AMOUNT ORDERED <u>125 kits 11/4" class</u> |
| CASING SIZE <u>5 1/2</u> DEPTH <u>4729'</u> | <u>175 sks ASC 20 gal, 10% salt</u> |
| TUBING SIZE DEPTH | <u>5# 1/2 SK</u> |
| DRILL PIPE DEPTH | |
| TOOL DV Tool #53 DEPTH <u>2735'</u> | |
| PRES. MAX MINIMUM | COMMON _____ @ _____ |
| MEAS. LINE SHOE JOINT <u>3849'</u> | POZMIX _____ @ _____ |
| CEMENT LEFT IN CSG. <u>3849'</u> | GEL _____ @ <u>20.00</u> <u>6240</u> |
| PERFS. | CHLORIDE _____ @ _____ |
| DISPLACEMENT <u>65 mud - 46 1/2 water</u> | MASC _____ @ <u>18.00</u> <u>3255.00</u> |

EQUIPMENT

| | |
|-------------------------|----------------------------|
| PUMP TRUCK # <u>431</u> | CEMENTER <u>Fuzzy</u> |
| | HELPER <u>LaBene</u> |
| BULK TRUCK # <u>373</u> | DRIVER <u>CONFIDENTIAL</u> |
| BULK TRUCK # <u>394</u> | DRIVER <u>AUG 04 2008</u> |

REMARKS: KCC

Order 125 sk kits 11/4" class Tail with 175 sks ASC 20 gal, 10% salt 5# 1/2 SK. Washout pump + lines Displace plug to batchdown 900' Lift 1500' hand float held plug down @ 5:15pm Drop DV Bomb with 15min open tool @ 11:00' Circulate 4 hrs Thanks Fuzzy & crew

| | | | |
|------------------------|---------------|----------------|----------------|
| <u>kit</u> | <u>125</u> | @ <u>14.00</u> | <u>1756.25</u> |
| <u>Salt</u> | <u>16 sks</u> | @ <u>23.95</u> | <u>383.20</u> |
| <u>Gilsonite</u> | <u>825#</u> | @ <u>.89</u> | <u>734.25</u> |
| <u>Classical</u> | <u>31#</u> | @ <u>2.50</u> | <u>77.50</u> |
| HANDLING | <u>365</u> | @ <u>2.40</u> | <u>876.00</u> |
| MILEAGE <u>10.5 km</u> | | | <u>438.00</u> |
| TOTAL | | | <u>2582.00</u> |

SERVICE

| | | |
|-----------------------|----------------------------|----------------|
| DEPTH OF JOB | <u>4729'</u> | |
| PUMP TRUCK CHARGE | <u>2185.00</u> | |
| EXTRA FOOTAGE | @ _____ | |
| MILEAGE <u>12</u> | @ <u>7.00</u> <u>84.00</u> | |
| MANIFOLD <u>thead</u> | @ _____ <u>113.00</u> | |
| | @ _____ | |
| | @ _____ | |
| TOTAL | | <u>2382.00</u> |

CHARGE TO: Martman Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------------|-------------------------------|----------------|
| <u>1 - AEU Float shoe</u> | <u>529.00</u> | |
| <u>1 - Hatchdown Assy</u> | @ <u>462.00</u> | |
| <u>10 - Centralizers</u> | @ <u>57.00</u> <u>570.00</u> | |
| <u>2 - Baskets</u> | @ <u>186.00</u> <u>372.00</u> | |
| <u>1 - DV Tool</u> | @ <u>4500.00</u> | |
| | @ _____ | |
| TOTAL | | <u>6433.00</u> |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Wesley Pfaff
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

| | | | | | | | |
|--------------------------------|------------|---------|------------------------------|------------|--------------------|-------------------|--------------------|
| 6-23-08 | SEC. 20 | TWP. 8S | RANGE 32W | CALLED OUT | ON LOCATION 7:30am | JOB START 10:00pm | JOB FINISH 11:00pm |
| DATE | | | | | | | |
| Taylor | WELL# 1-20 | | LOCATION Oakley, 12N-12W N 9 | | COUNTY Thomas | STATE KS | |
| LEASE Unit | | | | | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | |
|---|--|
| CONTRACTOR <u>H #2</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>2-stage (Top stage)</u> | CEMENT |
| HOLE SIZE <u>7 7/8</u> T.D. | AMOUNT ORDERED <u>450 bbls 114# cement</u> |
| CASING SIZE <u>5 1/2</u> DEPTH <u>2735'</u> | <u>5 # 1/5K</u> |
| TUBING SIZE DEPTH | <u>50 SKS com</u> |
| DRILL PIPE DEPTH | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON <u>50 @ 15.95 772.50</u> |
| MEAS. LINE SHOE JOINT | POZMIX @ |
| CEMENT LEFT IN CSG. | GEL @ |
| PERFS. | CHLORIDE @ |
| DISPLACEMENT <u>65 BBLs</u> | ASC @ |

EQUIPMENT

| |
|---|
| PUMP TRUCK CEMENTER <u>CONFIDENTIAL</u> |
| # <u>431</u> HELPER <u>Robert</u> |
| BULK TRUCK <u>AUG 04 2008</u> |
| # <u>398</u> DRIVER <u>Jerry</u> |
| BULK TRUCK <u>KCC</u> |
| # <u>218</u> DRIVER <u>Rex</u> |

| |
|-------------------------------------|
| <u>lite 450 @ 14.05 6322.50</u> |
| <u>G-l-seal 2125 @ 1.89 1891.25</u> |
| <u>Flt-seal 212# @ 2.50 530.00</u> |
| <u>HANDLING 582 @ 2.40 1396.80</u> |
| <u>MILEAGE .1025 mile 698.40</u> |
| TOTAL 11611.45 |

REMARKS:

Lost circulation mixed
10 SKS in MH - 15 SKS in RH
Mix 425 SKS lite 114# cement
5 # 1/5K Total with 50 com
washout pump trucks. Displace
plus 40 DU Tool. 6.5 ft press 600
hand & close tool @ 1400#
float held no circulation
Plus down @ 10:00pm

SERVICE

| | |
|-------------------------------------|----------------|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | <u>1185.00</u> |
| EXTRA FOOTAGE @ | |
| MILEAGE @ | <u>NA</u> |
| MANIFOLD @ | |
| <u>THANKS TO JERRY & CREW</u> @ | |

CHARGE TO: Hartman Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

| | |
|---|--|
| @ | |
| @ | |
| @ | |
| @ | |
| @ | |

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Wesley Pfaff

SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVATION DIVISION
WICHITA, KS