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AUG 23 2010

Form ACO-1  
June 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGIN

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclasky Oilfield Services, Inc.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

7/9/2010    7/14/2010    7/14/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 031-22667-0000

Spot Description: \_\_\_\_\_  
NE NW SE SW Sec. 14 Twp. 22 S. R. 16  East  West  
1,155 Feet from  North /  South Line of Section  
3,465 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Coffey

Lease Name: Marjorie Crotts Well #: 4

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1035 est Kelly Bushing: NA

Total Depth: 1080.0' Plug Back Total Depth: 1040.0'

Amount of Surface Pipe Set and Cemented at: 57.0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1072.0

feet depth to: surface w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 8/13/10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 8/26/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 4  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 1011.0' +24.0  <div style="text-align: center; font-size: 1.2em; font-weight: bold;">                     RECEIVED                      AUG 23 2010                      KCC WICHITA                 </div>
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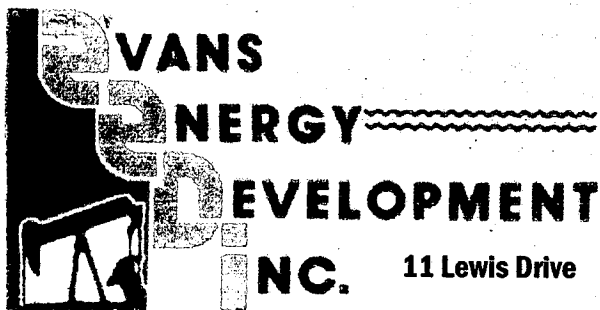
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	57.0	50/50 Poz	40	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1072.0	50/50 Poz	109	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1011.0 to 1021.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1011.0-1021.0
		135 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 8/5/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 3.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Marjorie Crotts #4

API# 15-031-22,667

July 9 - July 14, 2010

Thickness of Strata

Formation

Total

38	soil & clay	38
7	gravel	45
172	shale	217
68	lime	285
72	shale	357
12	lime	369
46	shale	415
41	lime	456
15	shale	471
5	lime	476
59	shale	535
2	lime	537
3	shale	540
36	lime	576
12	shale	588
8	lime	596
15	shale	611
18	lime	629
5	shale	634
22	lime	656 base of the Kansas City
160	shale	816
16	lime	832
4	shale	836
2	lime	838
37	shale	875
3	lime	878
7	shale	885
5	lime	890
3	shale	893
4	lime	897
2	shale	899
13	lime	912
5	shale	917
15	lime	932
5	shale	937
11	lime	948
12	shale	960
16	lime	976

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31	shale	1007
1	lime & shells	1008
1	shale	1009
1	broken sand	1010
6	oil sand	1016
3	broken sand	1019
6	silty shale	1025
55	shale	1080 TD

Drilled a 9 7/8" hole to 57'

Drilled a 5 5/8" hole to 1080'

Cored from 1009' to 1029'

Set 57' of 7" surface casing with 13 sacks gel, cemented by Consolidated Oil Services.

Set 1072' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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**Core Times**

	<u>Minutes</u>	<u>Second</u>
1009		43
1010		41
1011		30
1012		15
1013		18
1014		20
1015		16
1016		21
1017		19
1018		24
1019		20
1020		20
1021		25
1022		25
1023		24
1024		25
1025		22
1026		24
1027		26
1028		28

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 235190

Invoice Date: 07/13/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

CROTTS 4  
26987  
SW 14-22-16 CF  
07/09/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	225.00	.4200	94.50
1111	GRANULATED SALT (50 #)	87.00	.3300	28.71
1118B	PREMIUM GEL / BENTONITE	76.00	.2000	15.20
1124	50/50 POZ CEMENT MIX	40.00	9.8400	393.60

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	57.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
503 TON MILEAGE DELIVERY	85.05	1.20	102.06

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Parts:	532.01	Freight:	.00	Tax:	33.52	AR	1542.59
Labor:	.00	Misc:	.00	Total:	1542.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26987  
LOCATION Ottawa  
FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-10	3244	Crafts 4	SW 14	22	16	CF
CUSTOMER <u>Alvista</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>916 Alan</u> <u>Sally</u> <u>Meat</u>			
CITY <u>Wellsville</u>			<u>368 Kent</u> <u>KA</u>			
STATE <u>KS</u>			<u>069 Chuck</u> <u>L</u>			
ZIP CODE <u>66092</u>			<u>503 Cecil</u> <u>WH</u>			
JOB TYPE <u>Surface</u>	HOLE SIZE <u>9 1/2</u>	HOLE DEPTH <u>57</u>	CASING SIZE & WEIGHT <u>7</u>			
CASING DEPTH <u>57</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT <u>2 1/2</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			
REMARKS: <u>Held crew meeting. Established rate. Mixed &amp; pumped 45 sk 50/150 po3 5# Ks 5% salt, 2% gel. Circulated cement. Displaced casing with clean water. Closed valve.</u>						

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725.00
5406	-	MILEAGE		
5402	57'	Casing footage		
5407 A	23.05	Ten mileage		102.06
5502 C	1 1/2	80 gal		150.00
1110 A	225 #	Kalseal		94.50
1111	87 #	salt	RECEIVED	28.71
1118 B	76 #	gel	AUG 23 2010	15.20
1124	40 sk	50/150 po3	KCC WICHITA	393.60
		WD# 235190		
			SALES TAX	33.52
			ESTIMATED TOTAL	1542.59

Ravin 3737

AUTHORIZATION Alan Mader TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 235250

Invoice Date: 07/15/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

CROTTS 4  
26988  
SW 14-22-16 CF  
07/14/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	605.00	.4200	254.10
1111	GRANULATED SALT (50 #)	234.00	.3300	77.22
1118B	PREMIUM GEL / BENTONITE	203.00	.2000	40.60
1124	50/50 POZ CEMENT MIX	109.00	9.8400	1072.56
1143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1072.00	.00	.00
510 TON MILEAGE DELIVERY	228.69	1.20	274.43

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Parts:	1510.36	Freight:	.00	Tax:	95.15	AR	3269.19
Labor:	.00	Misc:	.00	Total:	3269.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26988  
LOCATION Alan Made  
FOREMAN Ottawa

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-10	3244	Crotts 41	SW 14	22	16	CF
CUSTOMER Altavista			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 1/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 1/8  
CASING DEPTH 1072 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Baffle 1044  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 6 bbl DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 1/2 gal ESAH1 & 1/2 gal polymer. Circulated into new pit for 1 hr. Mixed & pumped 121 sk 50/50 poz, 5# Kolseal 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped 2 1/2 plug to baffle @ 1044'. Well held 800 PSI. Set float. Closed valve.

*Alan Made*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		1641.25
5402	1072'	casing footage		
5407A	228.69	ton miles		274.43
5502L	3	80 gal		300.00
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1110A	605#	Kolseal		254.10
1111	234#	salt		257.22
1118B	203#	gel		40.60
1124	109 sk	50/50 poz		1072.56
1143	1/2 gal	ESAH1		19.25
1401	1/2 gal	polymer		23.63
4402	1	2 1/2 plug		2380
W0# 235250				
				6.3%
				SALES TAX ESTIMATED 95.15
				TOTAL <del>2273.19</del>

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE 3269.19

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.