

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

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KCC WICHITA

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

7/14/2010 7/20/2010 7/20/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22670-6000
Spot Description:
SW SW NE SW Sec. 14 Twp. 22 S. R. 16 East West
1,485 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner footages: NE, NW, SE, SW

County: Coffey
Lease Name: Marjorie Crotts Well #: 9
Field Name: Wildcat

Producing Formation: Squirrel
Elevation: Ground: 1035 est Kelly Bushing: NA
Total Depth: 1080.0' Plug Back Total Depth: 1038.0'
Amount of Surface Pipe Set and Cemented at: 47.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1068.0
feet depth to: surface w/ 121.35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Associate Date: 8/13/10

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: [Signature] Date: 8/26/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 9
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1016.0' +19.0 <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED AUG 23 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	47.1	50/50 Poz	40	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1068.0	50/50 Poz	121	See Service Ticket

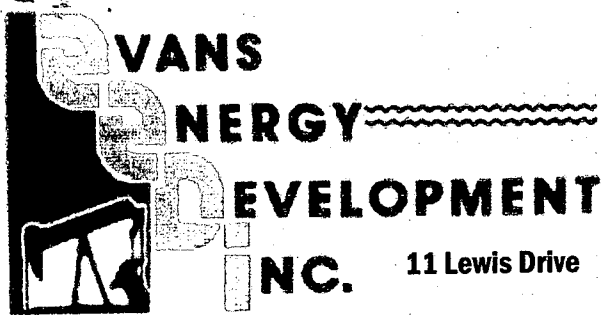
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1016.0 to 1026.0 - 31 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1016.0-1026.0
		130 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 8/5/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 3.0 Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.
Marjorie Crofts #9
API # 15-031-22,670
July 14 - July 20, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
34	soil & clay	34
10	gravel	44
178	shale	222
48	lime	270
5	shale	275
8	lime	283
80	shale	363
13	lime	376
3	shale	379
7	lime	386
32	shale	418
7	lime	425
3	shale	428
11	lime	439
52	shale	491
5	lime	496
42	shale	538
30	lime	568
40	shale	608
18	lime	626
6	shale	632
21	lime	653 base of the Kansas City
155	shale	808
11	lime	819
9	shale	828
9	lime	837
12	shale	849
5	lime	854
15	shale	869
2	lime	871
10	shale	881
12	lime	893
4	shale	897
10	lime	907
12	shale	919
10	lime	929
10	shale	939
2	lime	941
18	shale	959
3	lime	962

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4	shale	966
3	lime	969
8	shale	977
4	lime	981
24	shale	1005
1	lime & shells	1006
6	shale	1012
1	lime & shells	1013
2	shale	1015
2	broken sand	1017
11	oil sand	1028
1	broken sand	1029
6	silty shale	1035
45	shale	1080 TD

Drilled a 9 7/8" hole to 47.1'

Drilled a 5 5/8" hole to 1080'

Cored from 1015' to 1035'

Set 47.1' of 7" surface casing with 15 sacks gel, cemented by Consolidated Oil Services.

Set 1068' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Core Times

	<u>Minutes</u>	<u>Second</u>
1015		29
1016		34
1017		25
1018		24
1019		26
1020		24
1021		24
1022		24
1023		26
1024		29
1025		37
1026		33
1027		32
1028		33
1029		34
1030		35
1031		36
1032		35
1033		39
1034		35

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235251

Invoice Date: 07/15/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 9
26989
SW 14-22-16 CF
07/14/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	225.00	.4200	94.50
1111	GRANULATED SALT (50 #)	87.00	.3300	28.71
1118B	PREMIUM GEL / BENTONITE	76.00	.2000	15.20
1124	50/50 POZ CEMENT MIX	40.00	9.8400	393.60

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.00	100.00	100.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	47.00	.00	.00
510 TON MILEAGE DELIVERY	85.05	1.20	102.06

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Parts:	532.01	Freight:	.00	Tax:	33.52	AR	1492.59
Labor:	.00	Misc:	.00	Total:	1492.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

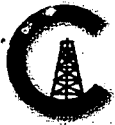
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26989

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-10	3274	Crotts 9	SW 14	22	16	CF
CUSTOMER <u>Altavista</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
JOB TYPE <u>gr</u>			DRIVER			
HOLE SIZE <u>9 1/2</u>			TRUCK #			
HOLE DEPTH <u>47</u>			DRIVER			
CASING SIZE & WEIGHT <u>7</u>			TRUCK #			
CASING DEPTH <u>47</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>2 1/2</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>Held crew meeting. Established rate. Mixed & pumped 45 sk 50/50 por, 5# Kol-seal, 2# gel, 5% salt. Circulated cement. Displaced casing with clean water. Closed valve.</u>						

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725.00
5406		MILEAGE		
5402	47	Casing footage		
5407A	83.05	ton mileage		102.06
3502L	1	80 gal		100.00
1110A	225#	Kol-seal	RECEIVED	94.50
1111	87#	Salt	AUG 23 2010	28.71
1118B	76#	gel		15.20
1124	40 sk	50/50 por	KCC WICHITA	393.60
		WD# 235251		
			6.38	33.52
			ESTIMATED	1492.59
			TOTAL	

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235399

Invoice Date: 07/22/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROTTS 9
27018
SW 14-22-16 CF
07/20/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	121.00	9.8400	1190.64
1118B	PREMIUM GEL / BENTONITE	227.00	.2000	45.40
1111	GRANULATED SALT (50 #)	284.00	.3300	93.72
1110A	KOL SEAL (50# BAG)	675.00	.4200	283.50
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
T-106 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
548 TON MILEAGE DELIVERY	255.15	1.20	306.18

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Parts:	1679.14	Freight:	.00	Tax:	105.78	AR	3516.35
Labor:	.00	Misc:	.00	Total:	3516.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27018
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/20/10	3244	Margorie Cotts # 9	SW 14	22	16	CF
CUSTOMER Alta Vista						
MAILING ADDRESS PO Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		389	Casey Ken	CK		
		368	Ken Han	KH		
		548	Tim War	TAW		
		505700	Cec Par	CRP		

JOB TYPE longstring HOLE SIZE 5 3/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 1068' DRILL PIPE _____ TUBING _____ OTHER Baffleplate @ 1040'
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
DISPLACEMENT 6.05 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 1/2 gal ESA-41 (soap), mixed + pumped 1/2 gal HE-100 Polymer, circulated for 1 hour to condition hole, mixed + pumped 135 sks 50/50 Pozmix cement w/ 5# KolSeal, 5% Salt, 2% Premium Gel, per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing baffle plate w/ 6.05 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

AKG

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	45 miles	MILEAGE pump truck		164.25
5407A	255.15	ton mileage		306.18
5501C	3 hrs	Transport		336.00
1124	121 sks	50/50 Pozmix cement		1190.64
1118B	227 #	Premium Gel		45.40
1111	284 #	Salt		93.72
1110A	675 #	KolSeal		283.50
4402	1	2 1/2" rubber plug		23.00
1143	1/2 gal	ESA-41		19.25
1401	1/2 gal	HE-100 Polymer		23.63
		<u>NO #235399</u>		
			6.39%	SALES TAX 105.79
				ESTIMATED TOTAL 3516.35

RAVIN 3737
AUTHORIZATION No Co. Rep. on location TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.