

CONFIDENTIAL KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

8/24/11

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31302
 Name: Jones & Buck Development
 Address 1: P.O. Box 68
 Address 2: _____
 City: Sedan State: KS Zip: 67361 + _____
 Contact Person: P. J. Buck
 Phone: (620) 725-3636
 CONTRACTOR: License # 5831
 Name: MOKAT Drilling
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources

KCC
AUG 24 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-1-10	6-4-10	6-9-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26999-0000
 Spot Description: _____
SW SE SE NE Sec. 27 Twp. 34 S. R. 10 East West
2,805 Feet from North / South Line of Section
375 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Dean Well #: JBD#1
 Field Name: Elgin Oil & Gas
 Producing Formation: Wayside
 Elevation: Ground: 986 est Kelly Bushing: _____
 Total Depth: 1720' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1687
 feet depth to: surface w/ 220 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Bookkeeper Date: 8-23-10

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 8/24/10 - 8/24/11 **RECEIVED**
 Confidential Release Date: _____
 Wireline Log Received **AUG 24 2010**
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 8/24/10
KCC WICHITA