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AUG 23 2010

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/12

Operator: License # 7311  
 Name: Shakespeare Oil Company, Inc.  
 Address: 202 West Main Street  
 City/State/Zip: Salem, IL 62881  
 Purchaser: NCRA  
 Operator Contact Person: Donald R. Williams  
 Phone: (618) 548-1585  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Tim Priest  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7/20/10</u>	<u>7/30/10</u>	<u>8/17/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20932 - 00 00  
 County: Logan  
 SE SW NW NE Sec. 14 Twp. 14 S. R. 32  East  West  
1180 feet from S / (N) (circle one) Line of Section  
2230 feet from (E) / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Ottley Well #: 3-14  
 Field Name: Unnamed  
 Producing Formation: Morrow, Johnson, Myrick Station  
 Elevation: Ground: 2814' Kelly Bushing: 2819'  
 Total Depth: 4499' Plug Back Total Depth: 4459'  
 Amount of Surface Pipe Set and Cemented at 218' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2282' 2253' Feet  
 If Alternate II completion, cement circulated from 2282' 2253'  
 feet depth to surface w/ 370 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6500 ppm Fluid volume 2500 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
 Title: Vice President Date: 8/20/10  
 Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
 20 10.  
 Notary Public: Melissa A. Noel  
 Date Commission Expires: 11-16-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received 8/20/10 - 8/20/12  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 8/26/10