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AUG 23 2010

Form ACO-1 June 2009

Signature:

Title: PRESIDENT

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE C WICHITAII blanks must be Filled

Form Must Be Typed

OPERATOR: License # 32204	API No. 15 - 083-21638-00-00
BEDLAND BESOLIBOES INC	
Address 1: 6001 NW 23RD STREET	Spot Description: NE_SE_SW_SE_Sec. 30 Twp. 23 S. R. 24 East V West
	332 Feet from North / South Line of Section
Address 2:	
,,	Feet from East / West Line of Section
Contact Person: ALAN THROWER 405 789-7104	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 789-7104 CONTRACTOR: License # 5929 AUG 2 0 2010	□ NE □ NW ☑ SE □ SW County: HODGEMAN
CONTRACTOR: License # 5929 AUG 2 U ZUIU	County: 105521#### WYATT Well #: 30-15
Name:DUKE DRILLINGONFIDENTIAL	Lease Name: WILDCAT Well #: 30-15
Wellsite Geologist: MIKE POLLOK	Field Name: WILDCAT
Purchaser: HIGH SIERRA CRUDE MARKETING	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 2444' Kelly Bushing: 2457'
▼ New Well	Total Depth: 5351' Plug Back Total Depth: 5331'
☑ Oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 833 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
Cothodia Othor (Core Furt etc.)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 3300 ppm Fluid volume: N/A bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: EVAPORATION
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
05/04/10 05/11/10 06/10/10 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Reached 1D Completion Date of Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST
APPIDAVIT	VCC Office Has Chilly
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
ations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	Date: D/AD/(O - 0 A() (Confidential Release Date:
//Me survives	Wireline Log Received

Date: 08/20/10

Geologist Report Received

ALT XI I II III Approved by: 1