

AUG 23 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL
8/20/12

OPERATOR: License # 34318

Name: Berexco LLC

Address 1: P.O. Box 20380

Address 2: _____

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Bruce Meyer

Phone: (316) 265-3311

CONTRACTOR: License # 34317

Name: Beredco LLC

Wellsite Geologist: Bryan Bynog

Purchaser: Central Crude Corporation

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enh. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enh.?) Docket No.: _____

17 June 2010 25 June 2010 21 July 2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15-051-25994-0000

Spot Description: _____

SE NW NE SE Sec. 9 Twp. 14 S. R. 17 East West

2220 Feet from North / South Line of Section

743 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Simon Well #: 4

Field Name: Toulon

Producing Formation: Arbuckle

Elevation: Ground: 2019' Kelly Bushing: 2030'

Total Depth: 3580' Plug Back Total Depth: 3575'

Amount of Surface Pipe Set and Cemented at: 284 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1234 Feet

If Alternate II completion, cement circulated from: 1234

feet depth to: surface w/ 465 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 63,000 ppm Fluid volume: 400 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: Engineering Technician Date: 20 August, 2010

Subscribed and sworn to before me this 20th day of August

20 10

Notary Public: Anne Bowman

Date Commission Expires: 6/2/11

KCC Office Use ONLY

of Confidentiality Received 8/20/10 - 8/20/12

Denial: Yes Date: _____

Wireline Log Received

Geologist Report Received

Public Distribution

Alt 2 - Dlg - 8/26/10

