KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061	API No. 15 - 035-24353-00-00
Name: Oil Producers Inc. of Kansas	County: Cowley
Address: 1710 Waterfront Parkway	nw_sw_nw_se_sec. 10 Twp. 30 s. R. 3 F East West
City/State/Zip: Wichita,KS 67206	1933 feet from S/ N (circle one) Line of Section
Purchaser: N/A	2573 feet from (F) / W (circle one) Line of Section
Operator Contact Person: Lori Zehr	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 681-0231	(circle one) NE (SP NW SW
Contractor: Name: Berentz Drilling Company, Inc.	Lease Name: Pauly Well #: 2
License: 5892	Field Name: Unknown
Wellsite Geologist: Kent Crisler	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1243 Kelly Bushing: 1248
New Well Re-Entry Workover	Total Depth: 2985 Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 321 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26,880 ppm Fluid volume 240 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled to SWD
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: See Note #1
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
4/22/2010 4/301/2010 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: B.	KCC Office Use ONLY
Title: Vice President - 8/23/10	N
11tle: The Flexible of Date: Spate: S	
Subscribed and sworn to before me thisday of	If Denied, Yes Date: RECEIVED
10 2010	Geologist Report Received ALIG 2 3 2010
Notary Public: Notary Public:	.ZENK
My Appt. Expires 20	State of Marisas
Date Commission Expires: NAW 5,2810	
\sim	

Operator Name: Oil F	Producers Inc. o	of Kansa	S	Lease	Name: P	auly		Well #: _2_		
Sec. 10 Twp. 30				County	y: <u>Cowle</u>	∋y				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shu s if gas to	t-in pressures, surface test, a	whether shalong with fi	hut-in pres	sure reached	static level, hydro	ostatic pressui	res, bottom hole	
Drill Stem Tests Taken (Attach Additional S		Y	′es ✔ No		✓ Lo	g Formati	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geole	,	₽ Y	es No		Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	lectric Log Run (Submit Copy)		′es ✔ No ′es No		See N	Note #2				
List All E. Logs Run:										
Radiation Guard I	og and Geolog	jical Rep		RECORD	✓ New	v Used				
		Repo	rt all strings set-c				tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	ent
Surface		8 5/8		24#		321	Common	200	2%cc	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement	CEMENTIN #Sacks		EZE RECORD		Percent Additives	8	
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cement nount and Kind of Ma		Dept	:h
TUBING RECORD N/A	Size	Set At		Packer At	t	Liner Run	Yes No	<u> </u>		
Date of First, Resumed P	roduction, SWD or E		Producing Meth							
N/A Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Flowing Water N/A	Pumpii		t Otho Gas-Oil Ratio	er <i>(Explain)</i> Gravity	<u></u>
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inter	val	****		
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)		Open Hole Other (Specia	Perf.	Du	ally Comp.	Commingled		RECEIN	

AUG 2 3 2010 KCC WICHITA

Attachment-Pauly #2

Note #1:

Operator Name: Oil Producers Inc. of Kansas Lease Name: Watson License No.: 8061

Quarter: SW Sec.: 8 Twp: 29S R: 15W

County: Pratt Docket No.: D-24324

Operator Name: Bear Petroleum, Inc.

Lease Name: E.L. Morris #2 SWD License No.: 4419

Quarter: NE Sec.: 34 Twp: 31S R: 4E County: Cowley Docket No.: E-27204

Note #2:

Sample	Formation (Top), De	pth and Datum
Name	Тор	Datum
Heebner Shale	1761	-513
latan	2033	-785
Stal. Porosity	2062	-814
Kansas City	2368	-1120
Stark Shale	2489	-1241
Marmaton	2687	-1439
Cherokee Shale	2874	-1626
Arbuckle	2958	-1710
RTD	2958	

RECEIVED AUG 23 2010 KCC WICHITA



LWGE 1002993 1 of 1

04/26/2010

INVOICE NUMBER

1718 - 90300036

Pratt

B OIL PRODUCER'S INC OF KANSAS

1 1710 WATERFRONT PKWY

L WICHITA

KS US

67206

o ATTN:

(620) 672-1201

Pauly 2

LOCATION

LEASE NAME

COUNTY

Cowley

STATE

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40175212	20920	•.			Net - 30 days	05/26/2010
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	:: 04/23/2010 to 04	1/23/2010				
040175212	•	•				
171901990A Cam	nent-New Well Casing/P	04/23/2010			·	
8 5/8" Surface	letti-New Well Cashigh					
		ì	200.00	EA .	9.60	1,920.00
Cement			200.00	EA :	0.50	,,
Common Additives			50.00	EA	2.22	111.00
Cello-flake					0.63	236.88
Calcium Chloride			376.00	EA	0.63	230.80
Calcium Chloride Cement Float Equi	nment		1.00	EA	96.00	96.
Wooden Cement P						055
Pickup	•	•	100.00	HR	2.55	255.
=	ge-Pickups, Vans & Cars		200.00	Mi	4.20	840.
Mileage Heavy Equipment	Mileage	•	290.00			
Mileage		السادات والمهالساسا	940:00	MI	0.96	902.
Proppant and Bulk			1.00	HR	600.00	600.
Pump Charge-Hou Depth Charge; 0-5		\	1.00] ''''		
Mileage		7/	200.00	MI	0.84	168
Blending & Mixing		, C'/	1.00	·EA	150.00	150
Cementing Head v Plug Container Uti		la/	1.00	1 -		
Supervisor	Sization charge S	9	1.00	HR	105.00	105.
Service Superviso	r \sim \sim					
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702 MIDLAND, TX 79702

SUB TOTAL

5,384.28 125.87

5,510.15

INVOICE TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

L718 100 A

DATE TICKET

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FIELD SERVICE ORDER NO.

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

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Customer	IL PRO	DUCER	S L	ease No.	,			Date			
Lease	PAULY		V	Vell #	2] 4-	23-	-10	·
Field Order		PRAT	r, Ks.		Casing			County C	OWLEY	,	State //3.
Type Job	Nin-E	5/6"5	S.P.			Formation	1		Legal [Description ク・ <i>305 -</i> 3	3 <i>E</i>
PIP	E DATA	PEF	RFORATING	DATA	FLUID	USED		TRE	ATMENT	RESUME	
Casing Size	Tubing Si	ze Shots	/Ft C11	7T -	Acid 2005	K Common	,	RATE PF	ESS	ISIP	
Depth 321	' Depth	From	То	·	Pre Pad		Max			5 Min.	-
Volume ₁ 9	Volume	From	То		Pad		Min			10 Min.	
Max Press	Max Pres	s From	То		Fràc		Ayg			15 Min.	
Well-Gonnecti	on Annulus \	/ol. From	То				HHP Use	d		Annulus Pr	essure
Plug Depth/	Packer D	From	То		Flush 196	3BL-H30	Gas Volu			Total Load	
Customer Re	presentative	306 KAST	E12	Station	Manager D.	Scorr		Treater	Kile	SLE 1/	Season .
Service Units	27283	19959	2.0920	19960	0 19918			· ·			
Driver Names				PHYE	F.						
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PAGE	CUST NO	INVOICE DATE
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INVOICE NUMBER

1718 - 90306548

Pratt

(620) 672-1201

B OIL PRODUCER'S INC OF KANSAS

1 1710 WATERFRONT PKWY

_ WICHIȚA

KS US

67206

ATTN:	•	

J LEASE NAME Pauly	2
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LOCATION

Cowley COUNTY

KS STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DATE		
40178329	19905		•		Net -	30 days	06/02/	/2010	
			QTY	U of M	TINU	PRICE	INVOICE	AMOUNT	
For Service Dates	: 04/30/2010 to 04	1/30/2010				,			
0040178329									
171801910A Cem Plug to Abandon	ent-New Well Casing/Pi	04/30/2010			<u>.</u>				
Cement		·	110.00	EA		7.20	•	792.00	
60/40 POZ Additives			190.00	EA .	·	0.15		28.50	
Cement Gel Pickup			100.00	HR		2.55		255.0	
Mileage	e-Pickups,Vans & Cars		200.00	MI		4.20		840.0	
Heavy Equipment N Mileage		·	475.00	Mi		0.96	;	456.0	
Proppant and Bulk Pump Charge-Hour		,v	1.00	HR		1,080.00		1,080.0	
Depth Charge; 200 Mileage	1' to 3000'	~ Plintme	110.00	MI		0.84		92.4	
Blending & Mixing Supervisor Service Supervisor	Service Charge	ton Visi	1.00	HR		105.00		105.0	
Service Supervisor	Opened		90.		8				
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL XAT

3,648.90 47.59

INVOICE TOTAL

3,696.49

BASIC ENERGY SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

energ						·	Annual Association		er grant			
Postomer Producers Inc. of Hansas												
Lease Paul												
Field Order #	Station	Pratt,	transa	5	Cadino"		pe	County	wley	\$	tate Tansas	
Type Job	N.W	Plug T	o Abar	don	· · · · · · · · · · · · · · · · · · ·	Formation			Legal De	scription 3	E	
PIPE	DATA	PERF	PERFORATING DATA ON THE BOOK				TREATMENT RESUME					
Casing Size Tulbing Size		e . Bhofs/F	it De		About 110	sactis6	0/40 POZ WIFT 49 SE					
Depth Depth		From	From To		Pare (Red) 3.	8Lb.160	Max 6.9	92 Gal 1st.		43MUV.FT./SH.		
Volume Volume		From					Min		10 Min.			
Max Press Max Press 500 P.S.T			From To				Avg			15 Min.		
	Well Connection Annulus Vol.		From To				HHP Used			Annulus Pressure		
Plug Depth Packer Depth Customer Representative			From To			ing Mud	Gas Votume Wat			Total Load		
Customer Hepre	esentative		Sper	•		yid Sca	- H c	C O Le	nce R	Messi	ch-	
Service Units \	9,866	19,903	1 1	<u> 19,96</u>		<i>*</i>						
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	Pressure	Pressure	Bbls. Pum		Rate	11	1		ce Log			
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7:30			· · · · · · · · · · · · · · · · · · ·			1	1 1 2	otructi		AUG 2	2 3 2010	
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4004	100 111		0.5									