



Operator Name: Oil Producers Inc. of Kansas Lease Name: Pauly Well #: 2  
 Sec. 10 Twp. 30 S. R. 3  East West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Radiation Guard Log and Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum  See Note #2
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	321	Common	200	2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A		N/A	N/A	N/A	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A	N/A	N/A	N/A			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**Attachment-Pauly #2**

**Note #1:**

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson License No.: 8061  
Quarter: SW Sec.: 8 Twp: 29S R: 15W  
County: Pratt Docket No.: D-24324

Operator Name: Bear Petroleum, Inc.  
Lease Name: E.L. Morris #2 SWD License No.: 4419  
Quarter: NE Sec.: 34 Twp: 31S R: 4E  
County: Cowley Docket No.: E-27204

**Note #2:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	1761	-513
Iatan	2033	-785
Stal. Porosity	2062	-814
Kansas City	2368	-1120
Stark Shale	2489	-1241
Marmaton	2687	-1439
Cherokee Shale	2874	-1626
Arbuckle	2958	-1710
RTD	2958	

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1 of 1	1002993	04/26/2010
INVOICE NUMBER		
1718 - 90300036		

Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Pauly 2  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40175212	20920		Net - 30 days	05/26/2010
<i>For Service Dates: 04/23/2010 to 04/23/2010</i>				
0040175212				
171801880A Cement-New Well Casing/Pi 04/23/2010				
8 5/8" Surface				
Cement	200.00	EA	9.60	1,920.00 T
Common				
Additives	50.00	EA	2.22	111.00 T
Cello-flake				
Calcium Chloride	376.00	EA	0.63	236.88 T
Calcium Chloride				
Cement Float Equipment	1.00	EA	96.00	96.00
Wooden Cement Plug 8 5/8"				
Pickup	100.00	HR	2.55	255.00
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	200.00	MI	4.20	840.00
Heavy Equipment Mileage				
Mileage	940.00	MI	0.96	902.40
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	600.00	600.00
Depth Charge; 0-500'				
Mileage	200.00	MI	0.84	168.00
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	150.00	150.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	105.00	105.00
Service Supervisor				

*CEMENT FOR 8 5/8" CSW*  
*IDC*  
*TRW*  
*902-08*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,384.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	125.87
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,510.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1880 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-25-10	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER: OIL PRODUCERS INC. OF KANSAS		LEASE: TAYLOR		WELL NO: 2						
ADDRESS:		COUNTY: Murray	STATE: KS							
CITY:		SERVICE CREW: [unclear]								
AUTHORIZED BY:		JOB TYPE: CALL FOR 30'								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
2700 S	1.5						4-25-10			8:16
						ARRIVED AT JOB				
						START OPERATION				2:25
						FINISH OPERATION				3:30
						RELEASED				4:00
						MILES FROM STATION TO WELL				100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PF 1000	TRUCK RENTAL	HR	30		3,300.00
PF 1002	TRUCK RENTAL	HR	30		185.00
PF 1007	TRUCK RENTAL	HR	376		394.80
PF 153	WATER TREATMENT FLUORIDE	EA	1		1160.00
E 100	TRUCK RENTAL	HR	100		425.00
E 101	HEAVY EQUIPMENT RENTAL	HR	200		1,400.00
E 113	TRUCK DELIVERY CHARGE	TRK	140		1,504.00
PF 300	TRUCK RENTAL	HR	144		1,000.00
PF 340	TRUCK RENTAL	HR	100		280.00
S 11.3	TRUCK RENTAL	HR	1		250.00
S 11.3	TRUCK RENTAL	HR	1		175.00

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CHEMICAL / ACID DATA			

SUB TOTAL		5,344
SERVICE & EQUIPMENT	%TAX ON \$	215
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]
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FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>OIL PRODUCERS</b>	Lease No.	Date <b>4-23-10</b>
Lease <b>PAULV</b>	Well # <b>2</b>	
Field Order # <b>1800</b>	Station <b>PRATT, Ks.</b>	Casing <b>5/8</b>
		Depth <b>331'</b>
Type Job <b>CNW - 8 5/8" S.P.</b>	Formation	County <b>COWLEY</b>
		State <b>Ks.</b>
		Legal Description <b>10-305-3E2</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid <b>200 SK Common</b>	RATE	PRESS.	ISIP	
Depth <b>321'</b>	Depth	From	To	Pre Pad <b>@ 1.18 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>19</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>301'</b>	Packer Depth	From	To	Flush <b>19 BBL - H<sub>2</sub>O</b>	Gas Volume		Total Load	

Customer Representative <b>Bob KASPER</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>27283</b>	<b>19959</b>	<b>20920</b>	<b>19960</b>	<b>19918</b>				
Driver Names	<b>LESLEY</b>	<b>MELSON</b>	<b>—</b>	<b>PHVE</b>	<b>—</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:30AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>1:20PM</b>					<b>RUN CSG 8 5/8" x 24" - 8 JTS.</b>
<b>2:45PM</b>					<b>CSG ON BOTTOM</b>
<b>2:55PM</b>					<b>HOOK UP TO CSG - BREAK CIRC. W/ RIG</b>
<b>3:10PM</b>	<b>100</b>		<b>3</b>	<b>5</b>	<b>H<sub>2</sub>O AHEAD</b>
<b>3:11PM</b>	<b>250</b>		<b>42</b>	<b>5</b>	<b>MIX CMT @ 15.8<sup>7</sup>/AAL</b>
<b>3:20PM</b>					<b>SHUT DOWN - RELEASE PLUG</b>
<b>3:24PM</b>	<b>200</b>		<b>0</b>	<b>4</b>	<b>START DISPLACEMENT</b>
<b>3:30PM</b>	<b>250</b>		<b>19</b>	<b>3</b>	<b>PLUG DOWN - CLOSE IN AT HEAD</b>
					<b>CIRCULATION THRU JOBS</b>
					<b>CIRCULATED 15 BBL TO PIT</b>
					<b>JOB COMPLETE</b>
					<b>THANKS - KEEVER/LESLEY</b>

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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 05/03/2010
INVOICE NUMBER <b>1718 - 90306548</b>		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Pauly 2  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40178329	19905		Net - 30 days	06/02/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/30/2010 to 04/30/2010</i>				
0040178329				
171801910A Cement-New Well Casing/Pi 04/30/2010 Plug to Abandon				
Cement	110.00	EA	7.20	792.00
60/40 POZ				
Additives	190.00	EA	0.15	28.50
Cement Gel				
Pickup	100.00	HR	2.55	255.00
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	200.00	MI	4.20	840.00
Heavy Equipment Mileage				
Mileage	475.00	MI	0.96	456.00
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	1,080.00	1,080.00
Depth Charge; 2001' to 3000'				
Mileage	110.00	MI	0.84	92.40
Blending & Mixing Service Charge				
Supervisor	1.00	HR	105.00	105.00
Service Supervisor				

*CEMENT FOR PLUGGING*  
*IOC*  
*TR*

*90228*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	3,648.90
PO BOX 841903	PO BOX 10460	TAX	47.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	3,696.49



**BASIC**

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1910 A

10-305-3E

DATE TICKET NO

DATE OF JOB: 4-30-10	DISTRICT: Pratt Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER: Oil Producers Inc. of Kansas		LEASE: Partly				WELL NO. 2				
ADDRESS:		COUNTY: Cowley		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: Messick, M. Marshall, D. Phye, R. Rendon						
AUTHORIZED BY:		JOB TYPE: C.M.W. - Plug To Abandon								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	3						4-30-10			11:30
						ARRIVED AT JOB				3:30
19,905-19,905	3					START OPERATION				4:15
						FINISH OPERATION				7:15
19,960-19,968	3					RELEASED	4-30-10			7:30
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 103	6.0/40 Poz Cement	SH	110		\$ 1,320.00
CC 300	Cement Bag	Lb	190		\$ 47.50
E 100	Pickup Mileage	mi	100		\$ 425.00
E 101	Heavy Equipment Mileage	mi	200		\$ 1,400.00
E 113	Bulk Delivery	tm	475		\$ 760.00
CE 203	Cement Pump 200 feet to 3000 feet	Job	1		\$ 1,800.00
CE 24C	Bleeding and mixing service	SH	110		\$ 154.00
5003	Service Supervisor	Job	1		\$ 175.00

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SUB TO

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT

% TAX ON \$

MATERIALS

% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





energy services, L.P.

**TREATMENT REPORT**

Customer Oil Producers Inc. of Kansas	Lease No. Well # 2	Date 4-30-10
Lease Pauly	Field Order # 1910	Station Pratt, Kansas
Type Job C.N.W. - Plug To Abandon	Casing 1 1/2" Drill Pipe	Depth Pipe
County Cowley	State Kansas	Formation 10-305-3E
Legal Description		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISP	
1 1/2" Drill Pipe	1 1/2" Drill Pipe				110 sacks	60/40 Poz with 4% Gel		
Depth	Depth	From	To		Max	Gal/stk	5 Min	
					13.8 lb./Gal	6.92 Gal/stk	1.43 CU.FT./STK.	
Volume	Volume	From	To		Min		10 Min.	
Max Press	Max Press	From	To		Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
X-Hole								
Plug Depth	Packer Depth	From	To		Flush	Gas Volume	Total Load	
					Drilling Mud and Fresh Water			

Customer Representative: Bob Kasper      Station Manager: David Scott      Treater: Clarence R. Messich

Service Units	19966	19903	19905	19960	19918				
Driver Names	Messich	Mattal	Phye	Rendon					

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
					1 <sup>st</sup> Plug 2900 Feet - 35 sacks cement
4:18	500			6	Start Fresh Water Pre-Flush.
	500		20	5	Start mixing 35 sacks cement.
	350		29	5	Start Fresh Water Spacer.
	300		39	6	Start Drilling Mud Displacement.
4:35	-0-		67		Stop pumping.
					2 <sup>nd</sup> Plug 375 Feet - 35 sacks
6:25	175			5	Start mixing cement
	-0-		9	5	Start Fresh water Displacement.
6:28	-0-		10		Stop pumping.
					3 <sup>rd</sup> Plug 60 Feet - 25 sacks.
				3	Start mixing cement.
6:50	-0-		7		Cement Circulated to surface Stop pumping.
	-0-		5	3	Plug Rat Hole.
					Wash up pump truck.
7:30					Job Complete
					Thank You
					Clarence, Mike, Dale, Rendon

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