

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

ORIGINAL

AUG 25 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 6009
Name: Double Eagle Exploration, Inc.
Address 1: 221 S. Broadway, #310
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Jim Robinson
Phone: (316) 264-0422
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist: Don Rider
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Dry

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8-05-2010</u>	<u>8-13-2010</u>	<u>8-13-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21861-00-00
Spot Description: SW/4
C NW NW SW Sec. 32 Twp. 14 S. R. 29 East West
2,310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Thompson Coberly Well #: 3
Field Name: Lundgren
Producing Formation: _____
Elevation: Ground: 2595' Kelly Bushing: 2604'
Total Depth: 4308 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Transferred to another lined pit. Will allow to dry & backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 8-24-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA Dlg Date: 8/27/10

Operator Name: Double Eagle Exploration, Inc. Lease Name: Thompson Coberly Well #: 3
 Sec. 32 Twp. 14 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2017'</td> <td>+587'</td> </tr> <tr> <td>Heebner</td> <td>3626'</td> <td>-1022'</td> </tr> <tr> <td>Toronto</td> <td>3650'</td> <td>-1046'</td> </tr> <tr> <td>Lansing</td> <td>3666'</td> <td>-1062'</td> </tr> <tr> <td>Base KC</td> <td>3984'</td> <td>-1380'</td> </tr> <tr> <td>Marmaton</td> <td>4020'</td> <td>-1416'</td> </tr> <tr> <td>Pawnee</td> <td>4098'</td> <td>-1494'</td> </tr> </table>	Name	Top	Datum	Anhydrite	2017'	+587'	Heebner	3626'	-1022'	Toronto	3650'	-1046'	Lansing	3666'	-1062'	Base KC	3984'	-1380'	Marmaton	4020'	-1416'	Pawnee	4098'	-1494'
Name	Top	Datum																							
Anhydrite	2017'	+587'																							
Heebner	3626'	-1022'																							
Toronto	3650'	-1046'																							
Lansing	3666'	-1062'																							
Base KC	3984'	-1380'																							
Marmaton	4020'	-1416'																							
Pawnee	4098'	-1494'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	Common	165	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing <input checked="" type="checkbox"/> Plug Back TD _____ Plug Off Zone	4308	60/40 POZ	205	4% GEL 1/4# FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">AUG 25 2010</div>
---	--	--



PO BOX 31 Russell, KS 67665

COPY

INVOICE

Invoice Number: 123909

Invoice Date: Aug 5, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Double Eagle Expl., Inc. 221 S. Broadway #310 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
DoubE	ThompsonCoberty#3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 5, 2010	9/4/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
35.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	609.00
1.00	SER	Surface	1,018.00	1,018.00
35.00	SER	Pump Truck Mileage	7.00	245.00

RECEIVED
AUG 25 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1312 61

ONLY IF PAID ON OR BEFORE

Aug 30, 2010

Subtotal	5,250.45
Sales Tax	238.35
Total Invoice Amount	5,488.80
Payment/Credit Applied	
TOTAL	5,488.80

ALLIED CEMENTING CO., LLC. 035107A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORLEY

DATE <u>8-5-10</u>	SEC <u>32</u>	TWP. <u>14S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Thompson-Coburn</u>		WELL # <u>3</u>	LOCATION <u>ORLEY 11S-14E-116S-1E</u>			COUNTY <u>GOV</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MAVERICK OIL & GAS 108 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 266'

CASING SIZE 8 5/8" DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBL'S

CEMENT AMOUNT ORDERED 165 SKS COM 3% CC 2% GEL

COMMON	<u>165 SKS</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

431 HELPER KELLY

BULK TRUCK

347 DRIVER LARENE

BULK TRUCK

_____ DRIVER _____

RECEIVED

AUG 25 2010

KCC WICHITA

HANDLING	<u>174 SKS</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10¢ PER SK/MI</u>			<u>60.90</u>
TOTAL				<u>3987.75</u>

REMARKS:

CEMENT DEL CERC.

THANK YOU

CHARGE TO: Double Eagle

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 266

PUMP TRUCK CHARGE 1018.25

EXTRA FOOTAGE @ _____

MILEAGE 35 MI @ 7.00 245.00

MANIFOLD @ _____

TOTAL 1263.25

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Dipman

SIGNATURE

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY
Office
D. Box 187
Chau... 66...
62-43-9 0-8-0467-8-6
X 10/431-0-12

INVOICE Invoice # 235939
=====

Invoice Date: 08/17/2010 Terms: 0/30,n/30 Page 1

DOUBLE EAGLE EXPLORATION INC
221 S. BROADWAY, #310
WICHITA KS 67202
(316) 264-0422

THOMPSON-COBELY #3
28913
32-14-25
8-13-10

RECEIVED
AUG 25 2010
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	13.0000	2665.00
1118B	PREMIUM GEL / BENTONITE	704.00	.2000	140.80
1107	FLO-SEAL (25#)	51.00	2.5000	127.50

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-713.08

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	463.05	463.05
469 P & A NEW WELL	1.00	1200.00	1200.00
469 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.50	157.50

=====
Parts: 2933.30 Freight: .00 Tax: 236.12 AR 4276.89
Labor: .00 Misc: .00 Total: 4276.89
Sublt: -713.08 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28913
LOCATION Carlsbad, KS
FOREMAN Pat Hinkle

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-10	3088	Thompson-Cobely #3	32	14S	28W	Gove
CUSTOMER Double Eagle Exploration						
MAILING ADDRESS 221 S. Broadway Suite 310						
CITY Wichita		STATE Kan	ZIP CODE 67202			

TRUCK #	DRIVER	TRUCK #	DRIVER
469	Shannon F		
439	Pat Hinkle		

JOB TYPE PTA - C HOLE SIZE 7 7/8 HOLE DEPTH 4305 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 x 17 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

RECEIVED
AUG 25 2010

REMARKS: Safety Meeting, Rig up to Drill Pipe and set Plugs

KCC WICHITA

25 SKS = 2025'
100 SKS = 1020' 20.5 SKS 6 3/4" x 22, 4% cel, 1/4" Fla Seal
40 SKS = 315'
10 SKS = 40'
3' SKS in H.H

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1,201. ⁰⁰	1,201. ⁰⁰
5406	35	MILEAGE 35 miles	4. ⁵⁰	157. ⁵⁰
1131	205	6 3/4" x 22 mix	13. ⁰⁰	2,665. ⁰⁰
1118 B	704	Bentonite (cel)	1.21	140. ⁸⁸
1107	51	Fla Seal	2. ⁵⁰	127. ⁵⁰
5407 A	8.82	Ten Mileage Delivery	1. ⁰⁰	463. ⁰⁰
235939				
Subtotal				4753.85
Less 15% Discount				-713.08
				4040.77
SALES TAX				236.12
ESTIMATED TOTAL				4276.89

Rev'n 3737 AUTHORIZATION [Signature] TITLE Team Leader DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316 706-7199...8910 W. Central Park Ct...Wichita, KS 67205

August 01, 2010

WELL RESUME

Operator: Double Eagle Exploration, Inc.

API: 15-063-21861

Well Name: Thompson-Coberly

Field:

Location: 2310'FSL, 330 'FWL

Sec.32-T 14S-R 29W

County: Gove

State: Kansas

Spud Date: 08-04-10

Drilling Completed: 08-13-10

**Elevations: GL- 2595'
KB- 2604'**

**Total Depth: Drillers TD- 4308'
No Log**

Contractor: Maverick Drilling LLC.Rig 108

Well Site Geologist: Don V. Rider

Mud Logging Equipment

Samples: Unlagged samples were caught by drilling crew from 3500'-TD.

Mud Company: Mud Co

Type Drilling Mud: Chemical

Hole Size: 12 1/4" 0-266'; 7 7/8" 266'-TD

Casing: 8 5/8" set @ 266', W 165sk cement

Cores: None

DST's: One, Trilobite Testing

Electric Logs: No Logs

Type Logs Run

Bottom Hole Formation: Mississippian

Well Status: This well ran 2' low in the Mississippian and had good shows of oil that was very tight and the top of miss was condemned by DST # 1. It was decided by all parties concerned to Plug this well.



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

Office 316-706-7199...8910 W. Central Park Ct...Wichita, KS 67205-2105

DAILY REPORT

Thompson-Coberly, 32.T14S-R 29W Gove County, Kansas

Date	Depth	24 Hr. Footage	Remarks
08-04-10			Spud Date, Move in, rig up
08-05-10	266'		Set Surface pipe, 8 5/8" @ 266', W/ 165 SK cement.
08-06-10	266'		Work on pump, Kick off
08-07-10	1720'	1454'	Drilling ahead,
08-08-10	2856'	1736'	Anhydrite 2017 (+ 587'), base 2040' (+ 564').
08-09-10	3402'	546'	Drilling, Change bit, mud up @ 3450'.
08-10-10	3764'	362'	Heebner 3626 (-1022), Toronto 3650 (-1046), Lansing 3666 (-1062)
08-11-10	4035'	371'	Base KC 3984' (-1380), waiting on welder, to fix block hook, back to drilling.
08-12-10	4270'	235'	Pawnee 4098 (-1494), Fort Scott 4162' (-1558), Cherokee 4190 (-1586), Miss. 4258 (-1654). DST # 1 4236-4270' Miss., 30-30-30-60, 1 st open surface blow Died in 7 min, 2 nd open, no blow, IFP: 12-34 FFP: 16-51, ISIP: 417, FSIP: 703, Recovery: 5' mud w/oil spots, Hydro: 2140-2099, Temp: 131
08-13-10	4308'	38'	RTD 4308' plug the well.

FORMATION DATA
(Corrected to R.A. Guard Log)

08-14-10
Thompson- Coberly

Elevation 2604'KB
2595'GI

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	2017'	+587'
Heebner	3626'	- 1022'
Toronto	3650'	- 1046'
Lansing	3666'	- 1062'
Base KC	3984'	- 1380'
Marmaton	4020'	-1416
Pawnee	4098'	-1494'
Fort Scott	4162'	-1558'
Cherokee Shale	4190'	-1586'
Mississippian	4258'	-1654'

Toronto 3650'-3666'

This area had an off-white, gray fine crystalline limestone, chalky, no show

Lansing, Kansas City 3666'-3984'

H Zone 3826-3874'

This area had an off-white, brown, and microcrystalline tite, oolitic, fossiliferous limestone, with fair vugular porosities and trace free oil and stain.

Marmation, 4060-4100'

This area had an off white to gray, fine crystalline limestone with vugular porosities, very minor free oil and stain.

Pawnee 4098'- 4162

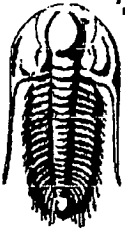
This area had a off white fine crystalline, oolitic limestone, with poor vugular porosities, very minor free oil and stain, slight odor

Cherokee 4190'-4258''

This area had an off-white, gray fine crystalline, sucrose limestone, with poor Pinpoint vugular and inter crystalline porosities, trace free oil & stain, slight odor and fair cut fluorescence.

Mississippian 4258' – 4308,

This area had an off white fine crystalline dolomite, with fair intercrystalline and vugular porosities, good show free oil and stain, good odor. Condemned by DST # 1.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle
21 S Broadway
Wichita KS, 67202
ATTN: Don Rider

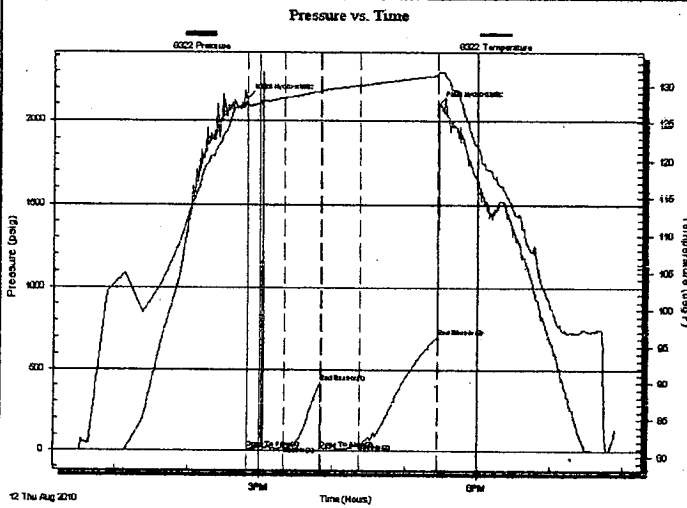
Thompson - Coberly #3
32-14s-29w Gove
Job Ticket: 39644 DST#: 1
Test Start: 2010.08.12 @ 12:31:05

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:49:30
Time Test Ended: 19:54:44
Test Type: Conventional Bottom Hole
Tester: Brandon Domsch
Unit No: 48
Interval: 4236.00 ft (KB) To 4270.00 ft (KB) (TVD)
Reference Elevations: 2604.00 ft (KB)
Total Depth: 4270.00 ft (KB) (TVD) 2598.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8322 Inside
Press@RunDepth: 51.76 psig @ 4237.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.12 End Date: 2010.08.12 Last Calib.: 2010.08.12
Start Time: 12:31:05 End Time: 19:54:44 Time On Btrr: 2010.08.12 @ 14:49:15
Time Off Btrr: 2010.08.12 @ 17:27:44

TEST COMMENT: IF: Surface blow died in 7 mins, flushed tool, surface blow died in 7 mins.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

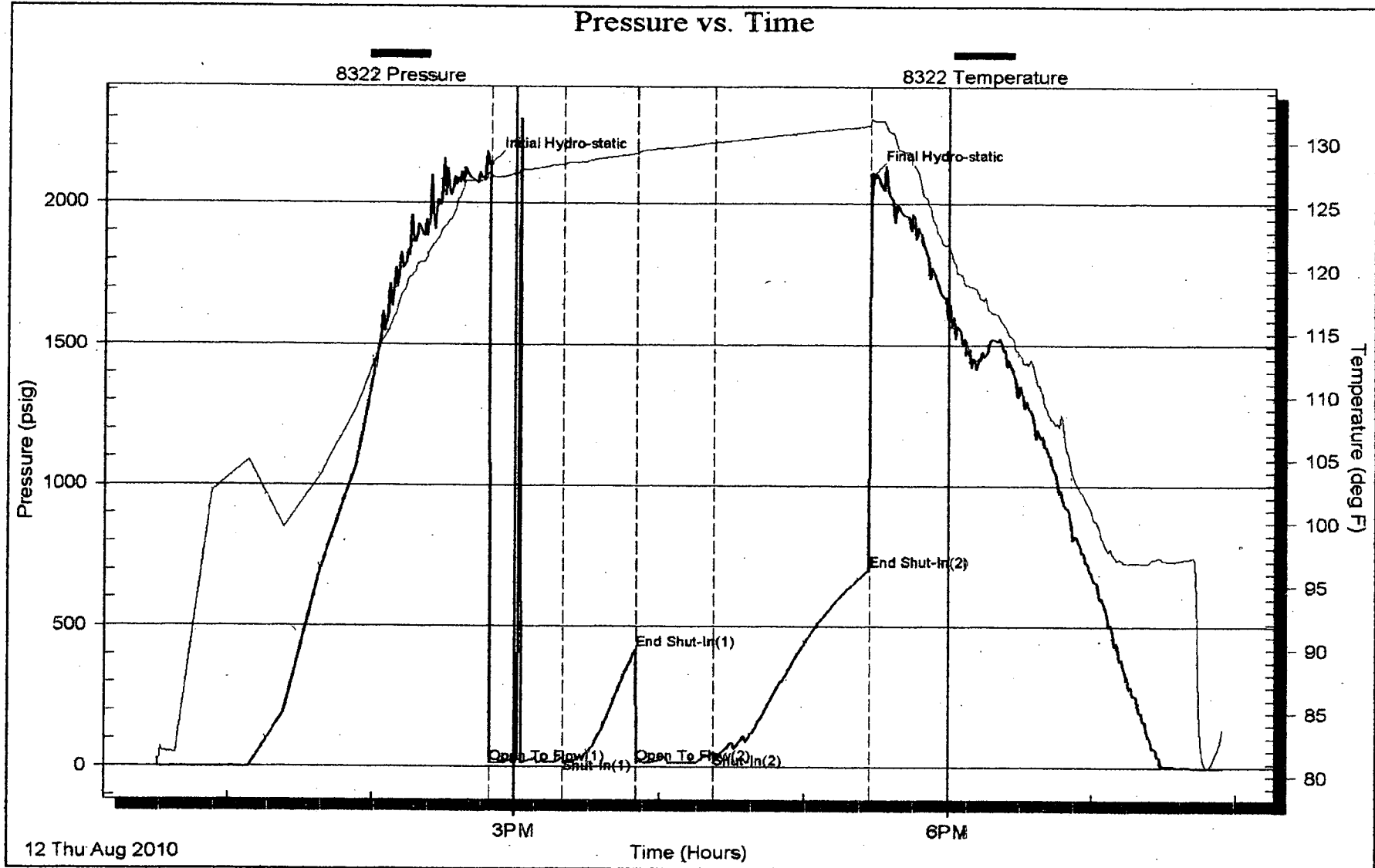
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.02	127.82	Initial Hydro-static
1	12.93	127.02	Open To Flow (1)
31	34.04	128.38	Shut-in(1)
61	417.43	129.22	End Shut-in(1)
61	16.07	129.17	Open To Flow (2)
94	51.76	130.09	Shut-in(2)
158	703.15	131.40	End Shut-in(2)
159	2099.35	131.86	Final Hydro-static

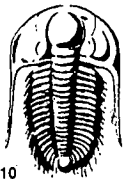
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mw / O spots 100% m	0.07
0.00	GIP = 0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039644

4/10

Well Name & No. Thompson - Coberly # 3 Test No. 1 Date 8-12-10
 Company Double Eagle Elevation 2604 KB 2598 GL
 Address 221 S Broadway, Wichita KS 67202
 Co. Rep / Geo. Don Rider Rig Maverick #108
 Location: Sec. 22 Twp. 14S Rge. 29W Co. Gove State KS

Interval Tested 4236 - 4270 Zone Tested Miss.
 Anchor Length 34' Drill Pipe Run 4246 Mud Wt. 9.5
 Top Packer Depth 4231 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 4236 Wt. Pipe Run 0 WL 10.4
 Total Depth 4270 Chlorides 2200 ppm System LCM Tr

Blow Description IF: Surface blow died in 7 mins. Flushed surface died in 7 mins.
IS: No return.
FF: No blow. GJP=0
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>M w/o spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 131 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2140 Test _____ T-On Location 11:50am
 (B) First Initial Flow 12 Jars _____ T-Started 12:31pm
 (C) First Final Flow 34 Safety Joint _____ T-Open 14:50pm
 (D) Initial Shut-In 417 Circ Sub N/C T-Pulled 17:20pm
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out 19:55pm
 (F) Second Final Flow 51 Mileage 84 x 1.25 = \$105.00 Comments _____
 (G) Final Shut-In 703 Sampler _____
 (H) Final Hydrostatic 2099 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total _____ MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.