

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 27 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33649
Name: KENNETH W. CORY, LTD.
Address 1: 6750 West Loop South
Address 2: Suite 1050
City: Bellaire State: TX Zip: 77401 + 4 1 9 8
Contact Person: Mark Cory
Phone: (713) 661-5911
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: -
Purchaser: NCRA (oil) DCP Midstream, LP (gas)

API No. 15 - 119-20931-00-01
Spot Description: _____
- - - NE SE Sec. 29 Twp. 32 S. R. 29 East West
1,980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: RICHARD ROBERTS Well #: 1 "OWWO"
Field Name: Angell

Producing Formation: Cherokee
Elevation: Ground: 2694' Kelly Bushing: 2706'
Total Depth: 5802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: existing @ 1538 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 29,000 ppm Fluid volume: 600 bbls
Dewatering method used: Haul off/evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Snyder Partners
Lease Name: Hunter SWD #1 License #: 559316
Quarter NE Sec. 15 Twp. 6N S. R. 22 East West
County: Beaver, OK Permit #: _____

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil WSW SWD SIOW
 - Gas D&A ENHR SIGW
 - OG GSW Temp. Abd.
 - CM (Coal Bed Methane)
 - Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Abercrombie Drilling, Inc.
Well Name: #1 Roberts
Original Comp. Date: 10/08/1994 Original Total Depth: 5799'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04-08-2010	04-09-2010	08-02-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 08-23-10

KCC Office Use ONLY

Letter of Confidentiality Received Date: 8/23/10 - 8/23/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/31/10

Operator Name: KENNETH W. CORY, LTD. Lease Name: RICHARD ROBERTS Well #: 1 "OWWO"
 Sec. 29 Twp. 32 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED AUG 27 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surface		8-5/8"		1537'			
Production	7-7/8"	5-1/2"	15.5#	5787'	AA	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5504-5509'; 5515-5518'; 5532-5533'	Acidize w/2100 gal 15% HCl	
		Frac w/240 bbls 15% HCl	
		452 bbls Slickwater 50Q N2	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5588'</u> Packer At: <u>-</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>08-01-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u> Gas Mcf <u>23</u> Water Bbls. <u>32</u> Gas-Oil Ratio <u>1278</u> Gravity <u>44</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cherokee 5504 - 5533'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KENNETH W. CORY, LTD.

6750 West Loop South, Suite 1050
Bellaire, Texas 77401-4198
713-661-5911 • Fax 713-661-2679

August 23, 2010

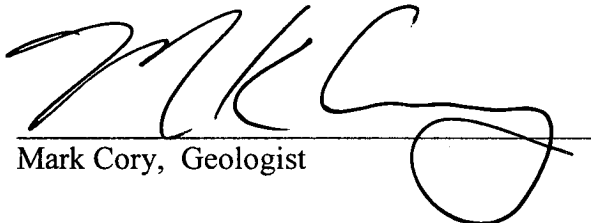
Kansas Corporation Commission
13 S. Market – Room 2078
Wichita, Kansas 67202

Re: Richard Roberts #1 OWWO
NE SE
Sec 29-32-29W
Meade County, Kansas

Kenneth W. Cory, Ltd. hereby requests that side two of the enclosed KCC Form ACO-1 be held confidential for a period of twelve (12) months.

Sincerely,

KENNETH W. CORY, LTD.


Mark Cory, Geologist

RECEIVED
AUG 27 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 30734

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>4.09.10</u>	SEC. <u>29</u>	TWP. <u>32S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30AM</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>Robert's</u>		WELL # <u>1-29</u>	LOCATION <u>9 miles west of</u>		COUNTY <u>Mead</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Mead K.S. 3 south 1 east Sinto				

CONTRACTOR Duke Rig #6

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5800

CASING SIZE 5 1/2 DEPTH 5786

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1100 PSI MINIMUM

MEAS. LINE SHOE JOINT 44.40

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 142 BBL

OWNER

CEMENT

AMOUNT ORDERED 150 of 5" HASC #6

8% FL-160

50% Common A

COMMON <u>50</u>	@	<u>15.45</u>	<u>772.50</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>150</u>	@	<u>21.10</u>	<u>3165.00</u>
<u>KCL 15 gal</u>	@	<u>31.25</u>	<u>468.75</u>
<u>FL-160 112</u>	@	<u>13.30</u>	<u>1489.60</u>
<u>Gilsonite 900</u>	@	<u>.89</u>	<u>801.00</u>
HANDLING	@		
MILEAGE <u>200</u>	@	<u>2.40</u>	<u>480.00</u>
			<u>600.00</u>
			<u>TOTAL 7776.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

366 HELPER Cesar

BULK TRUCK

457-239 DRIVER Kevin

BULK TRUCK

347 DRIVER Darren

REMARKS:
THANK YOU!!!

KCC WICHITA SERVICE

DEPTH OF JOB 5800

PUMP TRUCK CHARGE 2185.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210.00

MANIFOLD 1 @ 113 113.00

TOTAL 2508.00

CHARGE TO: KW Cory Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Centralizers 5</u>	@	<u>35</u>	<u>175.00</u>
<u>Guide Shoe 1</u>	@	<u>104</u>	<u>104.00</u>
<u>Insert Float 1</u>	@	<u>293</u>	<u>293.00</u>
<u>Rubber Plug 1</u>	@	<u>43.00</u>	<u>43.00</u>
			<u>615.00</u>
			<u>TOTAL 615.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Sean Day

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

[scribble]