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AUG 26 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 011-23711-00-00
Spot Description: _____
SW NW SE SW Sec. 18 Twp. 25 S. R. 22 East West
795 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 17
Field Name: Bronson/Xenia
Producing Formation: Bartlesville & Burgess
Elevation: Ground: 1049 Kelly Bushing: _____
Total Depth: 821 Plug Back Total Depth: 807
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/07/2010 04/14/2010 08/19/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Return to injection
Location of fluid disposal if hauled offsite: _____
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 08/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 8/31/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 17

Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Bartlesville</td> <td>642</td> <td>647</td> </tr> <tr> <td>Bartlesville</td> <td>648</td> <td>653</td> </tr> <tr> <td>Bartlesville</td> <td>654</td> <td>657</td> </tr> <tr> <td>Bartlesville</td> <td>698</td> <td>704</td> </tr> <tr> <td>Burgess</td> <td>778</td> <td>784</td> </tr> </tbody> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 26 2010 KCC WICHITA </div>	Name	Top	Datum	Bartlesville	642	647	Bartlesville	648	653	Bartlesville	654	657	Bartlesville	698	704	Burgess	778	784
Name	Top	Datum																	
Bartlesville	642	647																	
Bartlesville	648	653																	
Bartlesville	654	657																	
Bartlesville	698	704																	
Burgess	778	784																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	807	One	85	None

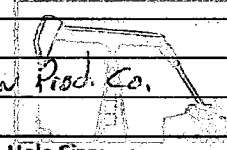
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	642-647		647
2	648-653		653
2	654-657		657
2	698-704		704
2	778-784		784

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swisher	
Owner:	S&K Oil	
OPR #:	33551	
Contractor:	Dale Jackson Prod. Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20-6"	5 sacks	8 3/4"
Longstring	Cemented:	Hole Size:
807-2 7/8"	85 sacks	5 7/8"



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	17
Location:	NW/SE/SW S18T25R2E
County:	Bourbon
FSL:	795
FEL:	3795
API#:	15-011-23711-00-00
Started:	4-7-10
Completed:	4-14-10

SN:	Packer:
Plugged:	Bottom Plug:

TD: 821'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	3	521	lime
9	10	lime	34	555	shale
2	12	Black shale	2	557	lime
2	14	lime	2	559	shale
2	16	shale	1	580	Coal
4	20	Sandy shale	11	591	shale
1	21	shale	1	592	lime
3B	54	lime	33	625	shale
3	57	Black shale	16	641	sandy shale
5	60	lime	1	642	sandy shale (oil show)
7	67	shale	1	643	oil sand shaly (Fair bleed)
19	86	lime	1	644	oil sand some shale (Good bleed)
2	88	shale	5	649	oil sand shaly (Good bleed)
4	92	lime	4	653	oil sand (heavy bleed)
10	102	shale	4	657	oil sand dark (Good bleed)
10	112	Dark shale limey	2	659	shale
2	114	Black shale	3	662	Black sand shaly (Strong odor NO.O.)
18	136	shale	10	672	Dark sandy shale
5	141	lime	20	692	shale
72	213	shale	3	695	sandy shale
1	214	Black shale	1	696	sandy shale (strong odor)
18	232	light shale	2	698	Black sand (some oil)
6	238	Red Bed	6 1/2	704 1/2	oil sand (Good bleed)
8	246	shale	1/2	705	Black sand
17	263	lime	1	706	sandy shale (light odor)
11	274	shale limey	1	707	Black sand (some oil)
5	279	Red Bed	2	709	Black sand shaly (Fair odor)
11	290	shale	4	713	sandy shale
1	291	lime	57	770	shale
6	297	sand (Dry)	7	777	sand (Dry)
33	330	sandy shale	8	785	sand (Fair oil bleed no odor)
15	345	shale	4	789	sand (water)
2	349	Black shale	6	795	sand
2	349	shale	21	816	Dark shale
23	372	lime	TD	821	lime (Good odor) miss.
3	375	Black shale			
5	380	Dark shale			
38	418	shale			
4	432	lime			
5	437	shale			
2	439	Black shale			
5	444	lime (FF soft)			
4	448	shale dark			
3	451	sandy shale (no odor)			
8	459	shale			
40	499	sandy shale (no odor)			
19	518	shale			

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