

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 26 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 011-23724-00-00
Spot Description: _____
NE NW SE Sec. 18 Twp. 25 S. R. 22 East West
2,445 Feet from North / South Line of Section
2,145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 2
Field Name: Bronson/Xenia
Producing Formation: Squirrel & Bartlesville
Elevation: Ground: 1052 Kelly Bushing: _____
Total Depth: 762 Plug Back Total Depth: 723
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/02/2010	06/04/2010	08/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Return to injection

Location of fluid disposal if hauled offsite:

Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 08/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/31/10

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 2
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>458</td> <td>466</td> </tr> <tr> <td>Bartlesville</td> <td>697</td> <td>703</td> </tr> <tr> <td>Bartlesville</td> <td>704</td> <td>708</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 26 2010 KCC WICHITA </div>	Name	Top	Datum	Squirrel	458	466	Bartlesville	697	703	Bartlesville	704	708
Name	Top	Datum											
Squirrel	458	466											
Bartlesville	697	703											
Bartlesville	704	708											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	723	One	90	None

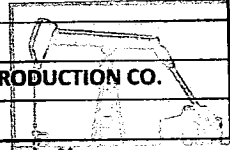
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	458-466		466
2	697-703		703
2	704-708		708

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Page	
Owner:	S&K OIL	
OPR #:	33551	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring: 223,40	Cemented: 90 SK	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

SN: NONE	Packer:
Plugged:	Bottom Plug:

Well #: 2
Location: NW/4NW/5E, S18T25, R22E
County: Barton
FSL: 2445
FEL: 2145
API#: 15-011-23724
Started: 6-2-10
Completed: 6-4-10
TD: 762

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	9	524	lime
1	2	loose Rock	12	536	Dark Shale
5	7	Clay limestone	12	548	light Shale
2	9	lime	1	549	lime
3	12	Black Shale	11	560	Dark Shale
1	13	lime	1	561	lime
7	20	Shale	5	566	Black Shale
9	29	sandy shale	4	570	light Shale
29	58	lime	8	578	Shale
2	60	Black Shale	4	582	Dark Shale
5	65	lime	4	586	Coal
4	71	shale	12	598	Shale
16	87	lime	1	599	lime
3	90	Shale	11	610	Shale
2	92	lime	5	615	Sandy Shale
17	109	shale	30	645	Dark Shale
5	114	Black Shale	2	647	Black Shale
26	140	Shale	7	654	Shale
6	146	lime	21	675	Sandy Shale
70	216	Shale	2	677	Dark Shale limey
1	217	Black Shale	6	683	Black Shale strong odor
10	227	light Shale	9	692	Sandy Shale
6	233	Red Bed	5	697	Dark Shale
17	250	Shale	1	698	Oil Sand Shaley Good Bleed
9	259	Shale limey	1	699	Oil Sand Good Bleed
7	266	lime	2	701	Oil Sand Fair Bleed
9	275	shale	3	704	Oil Sand Good Bleed
7	282	Red Bed	2	706	Oil Sand Shaley Good Bleed
10	292	shale	2	708	Shale Oil sand str. Fair Bleed
7	299	sand Dry	13	721	Shale
35	334	sandy shale	25	746	sandy Shale
22	356	shale	3	749	Sand shaley Dry
1	357	Coal	6	755	Sandy Shale
19	366	lime	3	758	Sand shaley Dry
1	367	Black Shale	TD	762	Dark Shale
52	419	Dark Shale			
16	435	lime			
4	439	Black Shale			
2	441	Shale			
4	447	lime Ft. Scott			
10	457	light Shale			
1	458	light Shale Oil sand str.			
2	460	Oil Sand Shaley Good Bleed			
2	462	Oil Sand Good Bleed			
2	464	Oil Sand Shaley Good Bleed			
2	466	Sandy Shale Oil sand str. Fair Bleed			
55	521	Sandy Shale			

RECEIVED

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