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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 26 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2:
City: Blue Mound State: Ks Zip: 66010
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist:
Purchaser:

API No. 15 - 011-23723-00-00
Spot Description:
SW NW NE SE Sec. 18 Twp. 25 S. R. 22 [X] East [] West
2,115 Feet from [] North / [X] South Line of Section
2,445 Feet from [X] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [X] SW
County: Bourbon
Lease Name: Page Well #: 1
Field Name: Bronson/Xenia
Producing Formation: Squirrel & Bartlesville
Elevation: Ground: 1036 Kelly Bushing:
Total Depth: 752 Plug Back Total Depth: 727
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from:
feet depth to: 20 w/ 5 sx cmt.

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

06/04/2010 06/09/2010 08/19/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Return to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 [X] East [] West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 08/24/2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received
Date:
[] Confidential Release Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [X] II [] III Approved by: [Signature] Date: 8/31/10

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 1

Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Squirrel</td> <td>447</td> <td>455</td> </tr> <tr> <td>Bartlesville</td> <td>677</td> <td>683</td> </tr> <tr> <td>Bartlesville</td> <td>684</td> <td>688</td> </tr> <tr> <td>Bartlesville</td> <td>699</td> <td>703</td> </tr> <tr> <td>Bartlesville</td> <td>704</td> <td>709</td> </tr> </tbody> </table> <div style="text-align: center; font-size: 24px; font-weight: bold; margin-top: 20px;"> RECEIVED AUG 26 2010 KCC WICHITA </div>	Name	Top	Datum	Squirrel	447	455	Bartlesville	677	683	Bartlesville	684	688	Bartlesville	699	703	Bartlesville	704	709
Name	Top	Datum																	
Squirrel	447	455																	
Bartlesville	677	683																	
Bartlesville	684	688																	
Bartlesville	699	703																	
Bartlesville	704	709																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	727	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	447-455		455
4	677-683		683
4	684-688		688
4	699-703		703
2	704-709		709

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Page	
Owner:	S&A O&I	
OPR #:		
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring:	Cemented:	Hole Size:
727.10	90	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

SN:	Packer:
NONE	
Plugged:	Bottom Plug:

Well #:	1
Location:	nw/4nw/4SE, S18, T25, R22E
County:	Bourbon
FSL:	2115
FEL:	2445
API#:	15-011-23723
Started:	6-4-10
Completed:	6-9-10
TD:	752

2 7/8 8rd

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	13	548	Dark Shale
10	11	clay	1	549	lime
6	16	Shale & clay	3	552	Black Shale
30	46	lime	18	570	light Shale
2	48	Black Shale	1	571	Coal
5	53	lime	15	586	light Shale
8	61	Shale	3	589	Black Shale limey
24	85	lime	9	598	light Shale
13	98	Shale	7	605	Sandy Shale
2	100	lime	12	617	Dark Shale
6	106	Black Shale	1	618	Coal
26	132	Shale	4	622	light Shale
6	138	lime	20	642	light sandy Shale
72	210	Shale	10	652	Shale
1	211	Black Shale	3	655	Sandy Shale strong odor
12	223	light Shale	22	677	Sandy Shale
7	230	Red Bed	7	684	Oil sand Good Bleed
5	235	Shale	2	686	Oil sand Shaley Good Bleed
2	237	lime	2	688	Oil sand Shaley Fair Bleed
13	250	Shale limey	5	693	Sandy Shale Black sand str. little show
6	256	lime	6	699	Sandy Shale Oil sand str. Poor show
10	266	Shale	3	702	Oil sand Shaley Fair Bleed
5	271	Red Bed	2	704	Oil sand shaley Good Bleed
11	282	Shale	2	706	Oil sand some shale Good Bleed
24	306	Sand Prg	3	709	Oil sand shaley Good Bleed
26	332	Sandy Shale	2	711	Sandy Shale Oil sand str. Poor
7	339	Shale	11	722	Sandy shale
1	340	Black Shale	72	729 1/2	Dark shale
4	344	Shale	92	739	Sand shaley Dry
19	363	lime	TD	752	Dark Shale
18	381	Shale			
1	382	lime			
17	399	Dark Shale			
10	409	light Shale			
16	425	lime			
6	431	Black Shale			
5	436	lime Ft. Scott			
2	438	light Shale			
7	445	light sandy shale			
2	447	light shale Oil sand str.			
8	455	Oil sand some Shale Good Bleed			
1	456	Sandy Shale Oil sand str.			
35	491	Sandy shale			
22	513	Shale			
15	525	Dark Shale			
2	527	Black Shale			
8	535	light Shale			

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