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AUG 27 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/26/11

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: Box 489, Hays, KS 67601
Address 2: Box 354
City: Chase State: KS Zip: 67524 +
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 5142
Name: Sterling Drilling Co.
Wellsite Geologist: Wayne Lebsack
Purchaser: Plains Marketing

KCC
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

June 2, 2010 June 15, 2010 July 10, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22071-00-00
Spot Description: _____
NE SE SE Sec. 18 Twp. 22 S. R. 33 East West
990' Feet from North / South Line of Section
330' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City Well #: 6-18
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2897 Kelly Bushing: 2910
Total Depth: 4880 Plug Back Total Depth: 4840
Amount of Surface Pipe Set and Cemented at: 434 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: D.V. Tool 2051 Feet
If Alternate II completion, cement circulated from: 2051
feet depth to: Surface w/ 350 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 250 bbls
Dewatering method used: Skimmed water off of reserve pit.
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Permit #: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: Pres. Date: Aug. 26, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/26/10 - 8/26/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____