

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 27 2010

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33649 Name: KENNETH W. CORY, LTD. Address 1: 6750 West Loop South Address 2: Suite 1050 City: Bellaire State: TX Zip: 77401 + 4 1 9 8 Contact Person: Mark Cory Phone: ( 713 ) 661-5911 CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc. Wellsite Geologist: Purchaser: NCRA (oil) DCP Midstream, LP (gas)

- Designate Type of Completion: [ ] New Well [x] Re-Entry [ ] Workover [x] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Shamrock Oil & Gas Corporation

Well Name: #1 Heinson

Original Comp. Date: 07/04/1959 Original Total Depth: 5857'

- [x] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #:

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Values: 05-25-2010, 05-27-2010, 08-02-2010

API No. 15 - 119-109-00105-00-01

Spot Description: NW NW Sec. 34 Twp. 33 S. R. 28 [ ] East [x] West 660 Feet from [x] North [ ] South Line of Section 660 Feet from [ ] East [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [ ] SE [ ] SW

County: Meade

Lease Name: HEINSON "OWWO" Well #: 1

Field Name:

Producing Formation: Cherokee

Elevation: Ground: 2426' Kelly Bushing: 2438'

Total Depth: 6450' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: existing @ 1652 Feet

Multiple Stage Cementing Collar Used? [ ] Yes [x] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 700 bbls

Dewatering method used: Haul off/evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Snyder Partners

Lease Name: Hunter SWD #1 License #: 559316

Quarter NE Sec. 15 Twp. 6N S. R. 22 [x] East [ ] West

County: Beaver, OK Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature] Title: Geologist Date: 08-23-10

KCC Office Use ONLY

- [x] Letter of Confidentiality Received Date: 8/23/10 - 8/23/11 [ ] Confidential Release Date: [x] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution ALT [x] I [ ] II [ ] III Approved by: Date: