

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

AUG 26 2010

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

8/24/10

OPERATOR: License # 33372
Name: Future Petroleum Company **KCC**
Address 1: P.O. Box 540225 **AUG 24 2010**
Address 2: **CONFIDENTIAL**
City: Houston State: TX Zip: 77254
Contact Person: Chris Haefele
Phone: (713) 993-0774
CONTRACTOR: License # 30606
Name: Murfin Drilling
Wellsite Geologist:
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Future Petroleum

Well Name: Horinek #1
Original Comp. Date: 9/14/1985 Original Total Depth: 4175
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #: E 28,526
 GSW Permit #:

7/26/2010 8/2/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 153-20632-00 **X02**
Spot Description:
SE NW SE Sec. 3 Twp. 1 S. R. 33 East West
1,650 1638 Feet from North South Line of Section
1,650 1751 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rawlins
Lease Name: Horinek Well #: 1
Field Name: Horinek
Producing Formation: Lansing
Elevation: Ground: 2945 Kelly Bushing: 2950
Total Depth: 4175 Plug Back Total Depth: 4116
Amount of Surface Pipe Set and Cemented at: 296 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Haefele
Title: Operations Manager Date: 20 Aug 10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/24/10 - 8/24/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date: