

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/06/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-15-08	2-21-08	2-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 06 2008

API No. 15-133-27333-0000
 County: Neosho
 _____ SW SW Sec. 5 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: Baldwin, Riley G. Well #: 5-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 965 Kelly Bushing: n/a
 Total Depth: 1080 Plug Back Total Depth: 1065
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1065
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: AFTWJ 8-31-10
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/06/08
 Subscribed and sworn to before me this 6th day of June
08
 Notary Public: Serra Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Baldwin, Riley G. Well #: 5-2
 Sec. 5 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1065	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-937/880-882/874-876	500gal 15%HCLw/ 70bbls 2%kcl water, 680bbls water w/ 2% KCL, Biocide, 5500# 20/40 sand	934-937/880-882 874-876
4	722-724/681-683/665-667	400gal 15%HCLw/ 75bbls 2%kcl water, 360bbls water w/ 2% KCL, Biocide, 3100# 20/40 sand	722-724/681-683 665-667
4	628-631/603-605	400gal 15%HCLw/ 70bbls 2%kcl water, 400bbls water w/ 2% KCL, Biocide, 1600# 20/40 sand	628-631/603-605

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>977</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10 mcf</u>	Water Bbls. <u>142bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6507**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 625160
API 15-133-27333

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-22-08	Baldwin Riley 5.2			5	29	19	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	4:30		903427		6.25	Joe Pilgrimage
Tim		3:45		903255		5.5	Tim
Tyler		4:00		903600		5.75	
MAVERICK		4:00		903140	432452	5.75	120
Daniel		2:30		931420		4.25	Daniel

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1071 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1065.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk 2000 CEMENT LEFT in CASING 0
 DISPLACEMENT 25.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:
Installed cement head RAW 2 SKS gel + 16 BBI dye + 1 SK gel + 1.44 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom of set float SK

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903600	5.75 hr	Bulk Truck	
903140	5.75 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931420	4.25 hr	80 Vac	
	1065.30	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	29 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	5	T.	29	R.	19	GAS TESTS:	
API #	133-27333	County:	Neosho		68'	0 no blow			
Elev.:	965'	Location:	Kansas		347'	0 no blow			
Operator: Quest Cherokee LLC					409'	slight blow			
Address 9520 N. May Ave., Suite 300					471'	slight blow			
Oklahoma City, OK. 73120					533'	0 no blow			
WELL #	5-2	Lease Name:	Baldwin, Riley		626'	4 - 1/2"	12.5		
Footage location	660 ft. from the		S	line	657'	5 - 1/2"	1214.1		
	660 ft. from the		W	line	688'	5 - 1/2"	14.1		
Drilling Contractor:	FOXSE ENERGY SERVICES				719'	5 - 1/2"	14.1		
Spud Date:	NA	Geologist:			750'	5 - 1/2"	14.1		
Date Complete:	2-21-08	Total Depth:	1080'		781'	5 - 1/2"	14.1		
Exact Spot Location	SW SW				874'	5 - 1/2"	14.1		
Casing Record					936'	8 - 1"	73.1		
	Surface	Production			967'	7 - 1"	68.3		
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL		1080'	7 - 1"	68.3		
Size Casing	8-5/8"	5-1/2"	JUN 06 2008						
Weight	24#	15-1/2#	KCC						
Setting Depth	22'								
Type Cement	port								
Sacks	5								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	5	coal	345	347	coal	670	671	
lime	5	22	sand	347	395	shale	671	684	
shale	22	35	lime	395	399	coal	684	686	
lime	35	53	coal	399	400	shale	686	697	
shale	53	60	lime	400	443	coal	697	699	
coal	60	64	coal	443	444	sand	699	729	
lime	64	66	sand	444	450	coal	729	730	
shale	66	75	b.shale	450	453	shale	730	746	
sand	75	118	sand	453	469	coal	746	749	
lime	118	137	coal	469	470	shale	749	761	
shale	137	154	sand	470	485	sand/shale	761	776	
lime	154	184	coal	485	488	coal	776	779	
b.shale	184	187	lime	488	515	shale	779	814	
shale	187	200	coal	515	518	sand/shale	814	899	
sand	200	209	lime	518	538	coal	899	900	
lime	209	231	sand	538	610	shale	900	910	
shale	231	245	coal	610	612	sand	910	935	
sand	245	273	sand	612	633	coal	935	938	
lime	273	276	coal	633	634	shale	938	950	
sand	276	284	sand	634	637	lime/mississ	950	1080	
lime	284	324	coal	637	638				
sand	324	345	shale	638	670				

Comments: 75-118' water, 130' injected water, 699-729' odor

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