

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/10/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 10/17/08

Handwritten word: AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: THORNTON AIR ROTARY, LLC
License: 33606
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/7/07</u>	<u>12/11/07</u>	<u>9/4/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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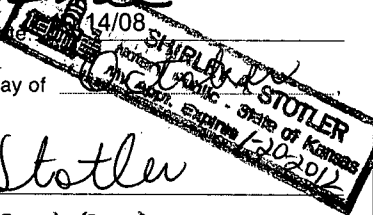
API No. 15 - 125-31,479 -0000
County: MONTGOMERY
SW SE NE SE Sec. 31 Twp. 33 S. R. 17 East West
1440 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DETAR Well #: 9-31
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 759 Kelly Bushing: --
Total Depth: 987 Plug Back Total Depth: 984.65
Amount of Surface Pipe Set and Cemented at 58 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 987
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan AI-IINH1223-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: KING License No.: 5150
Quarter NW Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 14th day of October
2008
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: DETAR Well #: 9-31
 Sec. 31 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	58	CLASS A	125	
PRODUCTION	6 3/4	4 1/2	10.5	984.65	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	843-845, 931-934	250 GAL 15% HCL 2800# 20/40 BRADY SAND	843-934
4	446-452, 482-488, 520-524, 540-543, 587-590, 645-647	250 GAL 15% HCL 4000# 20-40 BRADY SAND	446-647

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/6/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ^{WKS}
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 13333
 LOCATION Eureka
 FOREMAN Russell McLeay

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-07	1828	DeTar 9-31				MG
CUSTOMER Colt Energy INC			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 388			530		CLIFF	
CITY			479		John	
STATE			436		Jim	
ZIP CODE						
Iowa			KS			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 986 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 32 86l WATER gal/sk 8.0 CEMENT LEFT in CASING 3 FT
 DISPLACEMENT 16 86l DISPLACEMENT PSI 500 # MIX PSI 200 # RATE 4 BPM

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 20 86l
Fresh water. Mix 8 sks gel Flush, 5 86l water 20 86l metasilicate, 9 86l
Dye water. Mix 105 sks T.S. cement w/ 8# Kalseal Perlsk at 13.4 per/sk
wash out Pump + Lines, SHUT Down, Release 4 1/2 Pig Displace w/ 15 86l Fresh
water. Final Pump Per Seal Bump Pig to 1000' check float after 2 min
float held. 8 86l cement slurry to surface. Job complete, tear down.

Thanks
 Russell
 McLeay

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	WICHITA, KS	840.00	840.00
5406	40	MILEAGE		3.30	132.00
1126 A	105 SKS	Thick set cement		15.40	1617.00
1110 A	840 #	Kalseal B* Perlsk		.38	319.20
1118 A	400 #	gel - Flush		.15	60.00
1102	80 #	casiz		6.7	536.00
1111 A	100 #	metasilicate Dye Flush		14.5	1450.00
5407a	5.78 ton	Ton Mileage/ Bulk TX		1.10	254.32
4404	1	4 1/2 Top Rubber Plug		40.00	40.00
5502c	4 hr	80 86l VMC Truck w/ City water		90.00	360.00
				Sub Total	3841.12
				SALES TAX	119.51
				ESTIMATED TOTAL	3960.63

019145

AUTHORIZATION Witnessed by Glenn

TITLE Co. Rep

DATE 12-12-07

3960.63

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator COLT ENERGY		Well No. 9-31	Lease DETAR	Loc. 1/4 1/4 1/4	Sec. 31	Twp. 33	Rge. 17E					
County MONTGOMERY		State KS		Type/Well	Depth 987'	Hours	Date Started 12/7/07	Date Completed 12/11/07				
Job No.	Casing Used 58' 8 5/8"	Bit Record				Coring Record						
Driller	Cement Used CONSOLIDATED	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	536		GAS TEST (NO GAS)						
1	40	CLAY	535	537	LIME						
40	43	RIVER ROCK	537	539	SHALE						
43	80	SHALE	539	540	COAL (CROWBERG)						
80	83	LIME	540	577	SHALE						
83	108	SHALE	577	578	COAL (MINERAL)						
108	109	COAL	578	608	SHALE						
109	116	SHALE	586		GAS TEST (SAME)						
116	132	LIME	608	622	SAND						
132	162	LIMEY SHALE	622	663	SANDY SHALE						
162	198	LIME	663	664	COAL						
198	226	SHALE	664	708	SHALE						
226	242	SAND	708	760	SAND						
242	329	SHALE	737		GAS TEST (SAME)						
329	348	LIME (PAWNEE)	760	780	SANDY SHALE						
348	356	BLACK SHALE	780	842	SHALE						
356	357	COAL (LEXINGTON)	842	843	COAL						
357	372	SHALE	843	932	SHALE						
362		GAS TEST (NO GAS)	862		GAS TEST (SAME)						
372	413	SAND	932	934	COAL (RIVERTON)						
411		WENT TO WATER	934	942	SHALE						
413	446	LIME (OSWEGO)	942	952	CHAT (MISSISSIPPI)						
446	453	BLACK SHALE (SUMMIT)	952	987	CHERT / BROWN LIME						
453	483	LME	987		GAS TEST (1 1/2# 1/4")						
461		GAS TEST (1 1/2# 1/4")									
483	488	BLACK SHALE (M ULKEY)									
486		GAS TEST (SAME)			T.D. 987'						
488	497	LIME									
497	520	SHALE									
520	521	COAL									
521	535	SAND									

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