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ORIGINAL

10/01/09

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: NA  
Designate Type of Completion: OCT 01 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Preifert "B" #2

Original Comp. Date: 11/11/2006 Original Total Depth: 6700  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
07/07/2008 07/08/2008 07/28/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22070-0001  
County: Seward  
C - SE - SE - SE Sec 9 Twp. 34S S. R. 33W  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PREIFERT "B" Well #: 2  
Field Name: Adamson  
Producing Formation: Chester  
Elevation: Ground: 2866 Kelly Bushing: 2877  
Total Depth: 6700 Plug Back Total Depth: 6216  
Amount of Surface Pipe Set and Cemented at 1560 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3102  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II nor 1-2-09  
(Data must be collected from the Reserve Pit)  
Chloride content 17000 mg/l ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date 10/01/2008  
Subscribed and sworn to before me this 1st day of Oct.  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION  
WICHITA, KS

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: Preifert B Well #: 2

Sec. 9 Twp. 34 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2663.89</td> <td>213.11</td> </tr> <tr> <td>Council Grove</td> <td>2971.47</td> <td>-94.47</td> </tr> <tr> <td>Heebner</td> <td>4337.96</td> <td>-1460.96</td> </tr> <tr> <td>Toronto</td> <td>4355.19</td> <td>-1478.19</td> </tr> <tr> <td>Lansing</td> <td>4483.14</td> <td>-1606.14</td> </tr> <tr> <td>Marmaton</td> <td>5201.66</td> <td>-2324.66</td> </tr> <tr> <td>Cherokee</td> <td>5436.24</td> <td>-2559.24</td> </tr> </table> (See Side Three)	Name	Top	Datum	Chase	2663.89	213.11	Council Grove	2971.47	-94.47	Heebner	4337.96	-1460.96	Toronto	4355.19	-1478.19	Lansing	4483.14	-1606.14	Marmaton	5201.66	-2324.66	Cherokee	5436.24	-2559.24
Name	Top	Datum																							
Chase	2663.89	213.11																							
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Marmaton	5201.66	-2324.66																							
Cherokee	5436.24	-2559.24																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1698	C	585	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6367	C (1 <sup>st</sup> stage)	300	50/50 POZ + additives
					H (2 <sup>nd</sup> stage)	325	A Modified + additives

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6087-6096 & 6101-6107	Acid: 3000 gals 17.5% FE Acid + additives	
		Frac: 63,239 gals 15# X-Link gel, 70% NA2 foam;	
		120,000# 20/40 Brady sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 08/27/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 318	Water Bbls 3	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

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Side Three

Operator Name: OXY USA Inc. Lease Name: Preifert B Well #: 2

Sec. 9 Twp. 34 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	5808.11	-2931.11
Lower Morrow Sand	6008.03	-3131.03
Chester	6060.2	-3183.2
St Genevieve	6385.84	-3508.84
St Louis	6480	-3603
TD	6700	

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KANSAS CORPORATION COMMISSION

OCT 0 2 2008

CONSERVATION DIVISION  
WICHITA, KS



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

October 1, 2008

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Wichita State Office Building  
130 S. Market  
Wichita, KS 67202-3802

RE: PREIFERT "B" #2  
SE/4 Sec-9 R-34S T-33W  
Seward County, Kansas  
API # 15-175-22070-0001

CONFIDENTIAL

OCT 01 2008

KCC

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently re-entered and completed as a gas well.

- ✓ 1. KANSAS STATE FORM ACO-1 + 2 copies
- ✓ 2. CEMENT REPORT
- ✓ 3. CEMENT BOND LOG

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston  
OXY – Well File

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KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Oxy USA</b>	Lease No.	Date <b>7-9-08</b>
Lease <b>Praitert "B"</b>	Well # <b>2</b>	
Field Order # <b>20711</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
		Depth <b>6367</b>
Type Job <b>5 1/2 2 stage L.S.</b>	Formation <b>CNW</b>	County <b>Seward</b>
		State <b>Ks</b>
		Legal Description <b>9-34-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shot <b>1 1/2</b>	300sk	Acid <b>50KSO Poz</b>	5% X-PC-1, 5% Gelsonite	RATE	PRESS
Depth <b>6367</b>	Depth	From <b>.6%</b>	To <b>FIA-115</b>	Pre-Pad <b>1/4"</b>	Deformer	Max	ISIP
Volume	Volume	From <b>1.53 gal/sk</b>	Pad <b>6.83 gal/sk @ 13.8"</b>	Pad		Min	5 Min.
Max Press	Max Press	From <b>125 sk</b>	To <b>A-serv Lite</b>	From <b>2% CC</b>	1/4" Cell/Ak	Max	10 Min.
Well Connection	Annulus Vol.	From <b>2.15 gal/sk</b>	To <b>11.08 gal/sk @ 17.2"</b>	Flush <b>.6% DFL-115</b>	1.07 gal/sk	HHP Used	15 Min.
Plug Depth	Packer Depth	From <b>200sk</b>	Premium	Flush <b>.6% DFL-115</b>	1.07 gal/sk	Gas Volume	Annulus Pressure
							Total Lbs <b>16.4"</b>

Customer Representative <b>R. Rivera</b>	Station Manager <b>J. Bennett</b>	Treater <b>M. Cochran</b>
Service Units <b>21755</b>	<b>27809</b>	<b>19553</b>
Driver Names <b>Cochran</b>	<b>McCulley</b>	<b>Petre</b>
	<b>Petre</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:15					on loc. / Held safety meeting
10:30					Start casing
18:00					Casing on bottom Cir. / w Rig Pump
18:34	3000				Test Pump & Lines
18:37	150		5	3	Start fresh H2O
18:39	200		12	4	Start Superflush
18:42	250		5	5	Start fresh H2O
18:52	250		82	5	Start Cmt 300sk @ 13.8"
19:15	0				Shutdown + Drop Plug
19:20					Wash Pump + Lines
19:26	100		0	5	Start Disp. w/ fresh H2O
19:42	150		80	5	Switch over to mud
19:46	1000		100	5	Well Pressureing up
20:00	2000		147.5	0	Shutdown + Check float
20:01	0			0	float Held
20:05					Drop opening Plug
20:25	950			2	open tool
20:33					Switch over to Rig Pump + Cir.
Continued on Page #2					RECEIVED KANSAS CORPORATION COMMISSION
					OCT 02 2008
					CONSERVATION DIVISION

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>OXY USA</b>	Lease No.	Date <b>7-10-08</b>
Lease <b>Preifert "B"</b>	Well # <b>2</b>	
Field Order # <b>20711</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
Type Job <b>5 1/2 2 stage L.S.</b>	Formation <b>CNW</b>	Legal Description <b>9-34-33</b>
	Depth	County <b>Seward</b> State <b>Ks</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
		<b>2<sup>nd</sup> Stage</b>						
Depth	Depth	From <b>125 sk</b>	Pre Pad <b>A-Serv. Lite 2<sup>nd</sup> CC - 1/4" Cell Make</b>					<b>5 Min</b>
Volume	Volume	From <b>2.05 ft<sup>3</sup>/sk</b>	Pad <b>11.08 gal/sk @ 12.2"</b>					<b>10 Min.</b>
Max Press	Max Press	From <b>200 sk</b>	Acid <b>Premium 4<sup>th</sup> CFI-115</b>					<b>15 Min.</b>
Well Connection	Annulus Vol.	From <b>1.07 ft<sup>3</sup>/sk</b>	Flush <b>4.3 gal/sk @ 16.4"</b>					<b>Annulus Pressure</b>
Plug Depth	Packer Depth	From	To	Gas Volume				<b>Total Load</b>

Customer Representative <b>R. Rivera</b>	Station Manager <b>J. Bennett</b>	Treater <b>M. Cochran</b>
Service Units <b>21755 27909 19553 8122 19808</b>		
Driver Names <b>Cochran McCulley Petre</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<b>Tool @ 3101'</b>
<b>02:18</b>					<b>Switch over to Pump Truck</b>
<b>02:21</b>	<b>100</b>		<b>5</b>	<b>4</b>	<b>Start fresh H<sub>2</sub>O</b>
<b>02:22</b>	<b>200</b>		<b>12</b>	<b>5</b>	<b>Start Super flush</b>
<b>02:26</b>	<b>250</b>		<b>5</b>	<b>5</b>	<b>Start fresh H<sub>2</sub>O</b>
<b>02:27</b>	<b>300</b>		<b>48</b>	<b>5</b>	<b>Start lead Cmt 125sk @ 12.2"</b>
<b>02:37</b>	<b>400</b>		<b>38</b>	<b>5</b>	<b>Start Tail Cmt 200sk @ 16.4"</b>
<b>03:00</b>					<b>Shut down &amp; Drop Plug</b>
<b>03:04</b>					<b>Wash Pump Lines</b>
<b>03:10</b>	<b>150</b>		<b>0</b>	<b>5</b>	<b>Start Disp. w/ fresh H<sub>2</sub>O</b>
<b>03:20</b>	<b>200</b>		<b>50</b>	<b>3</b>	<b>Slow Rate / Lost Returns</b>
<b>03:30</b>	<b>1800</b>		<b>72</b>	<b>3</b>	<b>Bump Plug</b>
<b>03:32</b>	<b>2500</b>		<b>72</b>	<b>3</b>	<b>Close Tool</b>
<b>03:33</b>	<b>0</b>		<b>72</b>	<b>0</b>	<b>Release / Tool Held</b>
<b>03:45</b>					<b>End Job</b>

<b>500</b>	<b>CONFIDENTIAL</b>	<b>Pressure before Plug landed</b>
	<b>OCT 01 2008</b>	<b>RECEIVED</b>
	<b>KCC</b>	<b>KANSAS CORPORATION COMMISSION</b>
		<b>OCT 02 2008</b>
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