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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/01/09

Form ACO-1  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: UGGS  
Operator Contact Person: Jarod Powell  
Phone: 620-629-4200 **CONFIDENTIAL**  
Contractor: Name: Best Well Service  
License: 32564 NA Oct 1 2008  
Wellsite Geologist: NA **KCC**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Webster B #4

API No. 15 - 067-21506-0001  
County: Grant  
~~SE~~ - SE - NW - NW Sec 34 Twp. 28 S. R. 36W  
1250 feet from S (N) (circle one) Line of Section  
1250 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Webster B Well #: 4  
Field Name: Hugoton Panoma Commingle  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3058 Kelly Bushing: 3061  
Total Depth: 3100 Plug Back Total Depth: 3025  
Amount of Surface Pipe Set and Cemented at 815 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 12/05/2002 Original Total Depth: 3100  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
08/10/2008 12/04/2002 08/16/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan DWNO - AIF I NR  
1-2-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date October 1, 2008  
Subscribed and sworn to before me this 1st day of Oct.  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 03 2008

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

CONSERVATION DIVISION  
WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: Webster B Well #: 4

Sec. 34 Twp. 28 S. R. 36W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2592	+469
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2812	+249
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	815	C	360	35/65 A-Serv Lite, 2% CC 6% Gel, 1/4# Cellflake
Production	7 7/8	4 1/2	11.6	3091	C	275 220	35/65, 2% CC, 1/4# Cellflake POZ H, 2% Hentonite, 5#Gypson, 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	2522-2532 (new)		Frac: 2395 bbls 75Q X-Link gel w/75% N2 Foam;	Depth
6	2552-2560 (new)		196,520# 16/30 Sand	
3	2593-2602, 2652-2650, 2707-2717 (new)			
1	2763-2766 (new)			
3	2880-93, 2861-65, 2846-58, 2842-44, 2832-38, 2815-29			

TUBING RECORD	Size 2 3/8	Set At 2964	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 08/20/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 55	Water Bbls 1	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18)*

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

October 1, 2008

Kansas Corporation Commission  
Conservation Division – Room 2078  
Wichita State Office Building  
130 South Market  
Wichita, KS 67202-3802

RE: WEBSTER "B" #4  
NW/4 Sec-34 T-28S R-36W  
Grant County, Kansas  
API # 15-067-21506-0001

CONFIDENTIAL  
OCT 01 2008  
KCC

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase formation.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

A handwritten signature in cursive script that reads "Vonda Freeman".

Vonda Freeman

Enclosure

Cc: OXY – Houston  
OXY – Well File

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION  
WICHITA, KS